

Submit 3 Copies
to Appropriate
District Offices

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
May 27, 2004

DISTRICT I

1625 N. French Dr. Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave., Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL API NO.

30-045-32613

5. Indicate type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Bear

8. Well No.

1S

9. OGRID Number

018973

10. Pool name or Wildcat

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL ☐
WELL ☐

GAS ☒
WELL ☒

OTHER

2. Name of Operator

Redwolf Production, Inc.

3. Address of Operator

P.O. Box 5382, Farmington, NM 87499

4. Well Location

Unit Letter C : 770 Feet From The North Line and 1666 Feet From The West Line

Section 36 Township 26N Range 13W NMPM County San Juan

11. Elevation (Show whether DF, RKB, RT, GR, etc.)

6170' GLE

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material: _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

CASING TEST AND CEMENT JOB ☒

OTHER: _____

OTHER: _____

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pressure tested surface casing and BOP to 600 psi for 30 min - held OK. Drilled 6 1/4" hole to 1355' KB. Ran 34 jts of 4 1/2", 10.5#, J-55 casing. Casing landed at 1338' KB. PBD 1298' KB. Cemented with 100 sx (206 cf) of Type 5 cement containing 2% sodium metasilicate and 1/4 #/sk cello flakes tailed in with 50 sx (60 cf) of Type 5 cement containing 1/4 #/sk cello flakes. Circulated 20 bbls of cement to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines, a general permit, or an (attached) alternative OCD-approved plan.

SIGNATURE Dana L. Delventhal TITLE Vice President DATE 03/20/06

Type or print name Dana L. Delventhal
For State Use Only

E-mail address: ddelventhal@qwest.net

Telephone No. 505-326-4125

APPROVED BY:

H. Villanueva

DEPUTY OIL & GAS INSPECTOR, DIST. 80
TITLE _____ DATE _____

MAR 21 2006

Conditions of Approval (if any):