

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-33340

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Golden Bear

8. Well Number

7

9. OGRID Number

017891

10. Pool name or Wildcat

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Pogo Producing Company

3. Address of Operator

P. O. Box 10340, Midland, TX 79702-7340

4. Well Location

Unit Letter P : 1240 feet from the South line and 870 feet from the East line
Section 2 Township 29N Range 13W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5415'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ P AND A ☐

CASING/CEMENT JOB ☐

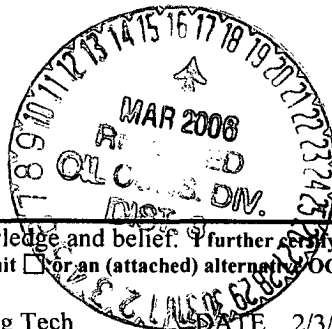
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud & Set Surface Csg - MIRU Chihuahua #201. Spud well @ 10:00 hrs 12/05/05. Drld 8-3/4" hole to 535'. TD reached @ 14:00 hrs 12/07/05. Ran 13 jts 7" 20# J-55 ST&C casing. Cmt w/ 150 sxs Cl "B" + 2% CaCl2 @ 15.6 ppg. Circ 30 sxs to surface. Plug down @ 20:30 hrs 12/7/05. WOC 16-1/2 hrs. ND cmt head. NU WH. NU BOP & test to 1000# ok.

TD & Production Csg - Drld 6-1/4" hole to 1485'. TD reached @ 19:00 hrs 12/09/05. Logged well w/ Halliburton. Ran 37 jts 4-1/2" 10.5# J-55 ST&C csg. Cmt'd w/ 75 sxs Cl "B" + add @ 12.4 ppg and 55 sxs Cl "B" w/ 2% CaCl2 @ 15.5 ppg. Plug down @ 15:30 hrs 12/10/05. Circ 8 sxs to surface. Ran CBL 12/28/05. Test Csg to 1200# for 30 mins ok.

? where csg set
H Got setting depths
from Cathy Wright 3-21-06



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative NMOCD-approved plan ☐.

SIGNATURE Cathy Wright

TITLE Sr. Engineering Tech

DATE 2/3/06

Type or print name Cathy Wright

wrightc@pogoproducing.com
E-mail address:

432-685-8100
Telephone No.

For State Use Only

APPROVED BY: H. Villanueva

TITLE

DATE

Conditions of Approval (if any):

DEPUTY OIL & GAS INSPECTOR, DIST. #3

MAR 17 2006