Submit 3 Copies To Appropriate District	State of New Mexico	/		Form C-1	.03
Office	Energy, Minerals and Natural Re	sources		May 27, 20	004
District I 1625 N. French Dr., Hobbs, NM 87240		V	VELL API NO.		
District II	OIL CONSERVATION DIVISION		30-045-33505		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis	Dr. ⁵	. Indicate Type of Lea	ise	l
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	50 17 17 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	STATE	FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	61 17	1617187030 6	. State Oil & Gas Lea	se No.	
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PROPOSALS.)		MIN BOOK AS	. Well Number		
1. Type of Well:	8- IM	ST. 8			1
Oil Well Gas Well X	Other \		#1G		_
2. Name of Operator	W.F.C.	- 000	OGRID Number		
XIO Energy Inc.		P PI VICAS	167067		
3. Address of Operator			10. Pool name or Wildcat		
	. K. Ste 1 Farmington, NM 8740)1 1	BLANCO MESAVERDE /	BASIN DAKOTA	_
4. Well Location					
Unit Letter :	2100 feet from the SOUTH	line and8	feet from the	EAST 1	line
Section 24	Township 29N Range	10W	NMPM C	ounty SAN JUA	M
	11. Elevation (Show whether DR, R	KB, RT, GR, etc.)	:	<u> </u>	
Pit or Below-grade Tank Application	or Closure				
Pit type Depth to Groundwater	Distance from nearest fresh water	well Distar	nce from nearest surface w	ater	
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction 1	Material		_
•					
12. Check A	ppropriate Box to Indicate Natu	ire of Notice, R	Report, or Other Da	ita	
12. Check A NOTICE OF INTE		-	Report, or Other Da EQUENT REPOR		
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