

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

RECEIVED

APR 07 2016

Farmington Field Office  
Bureau of Land Management

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>NMSF-078997</b>
2. Name of Operator <b>ConocoPhillips Company</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>PO Box 4289, Farmington, NM 87499</b>	3b. Phone No. (include area code) <b>(505) 326-9700</b>	7. If Unit of CA/Agreement, Name and/or No. <b>San Juan 30-5 Unit</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>UL A (NENE), 860' FNL &amp; 890' FEL, Sec. 15, T30N, R5W</b>		8. Well Name and No. <b>San Juan 30-5 Unit 76</b>
		9. API Well No. <b>30-039-22727</b>
		10. Field and Pool or Exploratory Area <b>Basin DK</b>
		11. Country or Parish, State <b>Rio Arriba New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Bradenhead Repair</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to conduct a Bradenhead Repair on the subject well per the attached procedure and wellbore diagram.

Notify NMOCD 24 hrs  
prior to beginning  
operations

OIL CONS. DIV DIST. 3

APR 13 2016

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Kelly G. Roberts</b>		Title <b>Regulatory Technician</b>	
Signature <i>Kelly G. Roberts</i>		Date <i>4/7/16</i>	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>William Tambekou</i>	Title <i>Petroleum Engineer</i>	Date <i>04/08/2016</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office <i>FFD</i>		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

3

**ConocoPhillips**  
**SAN JUAN 30-5 UNIT 76**  
**Expense - Repair Bradenhead**

Lat 36° 49' 2.564" N

Long 107° 20' 17.891" W

**PROCEDURE**

1. Hold pre-job safety meeting. Comply with all NMOC, BLM, and COP safety and environmental regulations. Test rig anchors prior to moving in rig. Before RU, run slickline to check for and remove any downhole equipment. If an obstruction is found and cannot be recovered, set a locking 3-slip-stop above the obstruction in the tubing.
2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in WellView. Contact Wells Engineer with BH and intermediate casing pressures.
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl water as necessary. Ensure well is dead or on vacuum.
4. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1,000 psi over SICP high to a maximum of 2,000 psi held and charted for 10 minutes per COP Well Control Manual. PU and remove tubing hanger. Tag for fill, adding additional joints as needed. Record pressure test and fill depth in WellView.
5. RU Tuboscope unit to inspect tubing. TOOH with tubing (per pertinent data sheet). LD and replace any bad joints and record findings in WellView. Make note of corrosion, scale, or paraffin and save a sample to give to CIC/engineering for further analysis.
6. PU RBP and set at 50'. Load hole and pressure test above RBP. If test fails contact wells engineer before proceeding. Release RBP. Pick up packer and RBP in tandem. TIH and set RBP at 3980'. Set packer and test RBP and tubing to 560 psi. Unset packer and load the hole. Pressure test production casing above RBP to 560 psi for 30 minutes. Chart pressure test. Monitor intermediate casing pressure during test. Contact wells engineer with results and discuss how to proceed.
7. Contact wells engineer and discuss need for cleanout and do so if necessary. TIH with tubing using Tubing Drift Procedure (detail below).

**Tubing Wt./Grade:** 4.7#, J-55  
**Tubing Drift ID:** 1.901"  
  
**Land Tubing At:** 7,864'  
**KB:** 14'

Tubing and BHA Description	
1	2-3/8" Expendable Check
1	2-3/8" (1.78" ID) F-Nipple
1	2-3/8" Tubing Joint
1	2-3/8" Pup Joint (2' or 4')
+/- 248	2-3/8" Tubing Joints
As Needed	2-3/8" Pup Joints
1	2-3/8" Tubing Joint

8. Ensure barriers are holding. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbl. pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 min., then complete the operation by pumping off the expendable check. Note in WellView the pressure in which the check pumped off. Purge air as necessary. Notify the MSO that the well is ready to be turned over to Production Operations. RDMO.



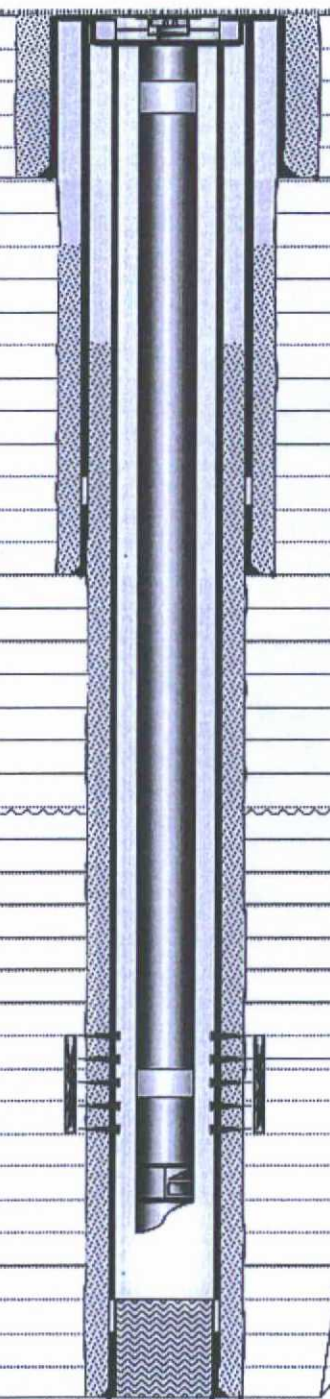


# Current Schematic

Well Name: SAN JUAN 30.5 UNIT #76

API UWI 3003922727	Surface Legal Location 015-030N-005W-A	Field Name DK	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,459.00	Original KB/RT Elevation (ft) 6,473.00	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft) 14.00	KB-Tubing Hanger Distance (ft) 6,473.00	

Vertical - Original Hole, 3/30/2016 10:15:33 AM

Vertical schematic (actual)		MD (ftKB)	Formation Tops	
1; Surface Casing; 9 5/8 in; 9,001 in; 14.0 ftKB; 390.0 ftKB		14.1		
		15.1		
		44.6		
		62.7		
		389.1		
		390.1		
		1,373.0	NAGIMIENTO	
		1,899.9		
		2,418.0	OJO-ALAMO	
		2,683.1	KIRTLAND	
2; Intermediate Casing; 7 in; 6,456 in; 14.0 ftKB; 3,780.0 ftKB		2,700.1		
		3,013.1	FRUITLAND	
		3,227.0	PICTURED-CLIFFS	
		3,497.0	LEWIS	
		3,732.9		
		3,733.9		
		3,778.9		
		3,779.9		
		4,169.9	HUERFANITO-BEN...	
		4,522.0	CHACRA	
3; Production Casing; 4 1/2 in; 4,000 in; 14.0 ftKB; 7,930.0 ftKB		5,366.1	CLIFF-HOUSE (MV)	
		5,398.9	MENEFEE	
		5,685.0	POINT-LOOKOUT	
		6,018.0	MANGOS	
		6,335.6		
		6,892.1	GALLUP	
		7,608.9	GREENHORN	
		7,661.1	GRANEROS	
		7,773.0	TWO-WELLS (DK)	
		7,784.1	PAGUATE	
PERF - DAKOTA; 7,792.0-7,844.0; 5/11/1983		7,790.0	CUBERO	
		7,792.0		
		7,828.4		
		7,831.7		
		7,844.2		
		7,862.6		
		7,863.2		
		7,863.8		
		7,910.1	ENCINAL	
		7,918.0		
PRODUCTION CASING CEMENT; 2,700.0-7,930.0; 2/6/1983; Cemented w/ 245 sx Class B, followed by 100 sx Class B. TOC @ 2700' per TS. Auto cement plug; 7,918.0-7,930.0; 2/6/1983; Automatically created cement plug from the casing cement because it had a tagged depth.		7,919.0		
		7,928.8		
		7,930.1		