

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. Various – See Attachment
5. Indicate Type of Lease FED <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Various – See Attachment
7. Lease Name or Unit Agreement Name Various – See Attachment
8. Well Number Various – See Attachment
9. OGRID Number 282387
10. Pool name or Wildcat Various – See Attachment

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3. Address of Operator
370 17th Street, Suite 1700, Denver, CO 80202

4. Well Location Various – See Attachment
 SHL Unit Letter
 Section Township Range NMPM County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Well Communication <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In accordance with NMOCD 19.15.29 Encana Oil & Gas (USA) Inc. (Encana) submits the attached information for Encana's well(s) which potentially experienced the effect of well stimulations. It is Encana's understanding that WPX performed completion operations on the NE Chaco Com #900H well, located within approximately 1 mile of Encana's well(s).

Affected Well(s):

Lybrook E29-2306 01H 30-043-21141
 Lybrook E29-2306 03H 30-043-21142

OIL CONS. DIV DIST. 3

MAY 05 2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Theresa Wisda TITLE Lead, WRver, Piceance, SJB Development DATE 5/2/16

Type or print name: Theresa Wisda E-mail address: theresa.wisda@encana.com PHONE: 720-876-3107

For State Use Only

APPROVED BY: ACCEPTED FOR RECORD TITLE _____ DATE _____

Conditions of Approval (if any):

Lybrook E29-2306 01H and 03H Affected Well Table

Affected Well Information									
Well Name	Well API#	Operator	Producing Interval	Date Affected	Communication Type	Volume	Highest Pressure Observed	Standard Operating Pressure	Results of Communication
Lybrook E29-2306 01H	30-043-21141	Encana	Gallup	7/30/2015	Pressure	Unknown	Csg Pres - 190 psi	Csg pres - 168	Gas rate increased from 400 mcf/d to 570 mcf/d. Increase in nitrogen (up to 22%)
Lybrook E29-2306 03H	30-043-21142	Encana	Gallup	7/30/2015	Pressure	Unknown	Csg Pres - 185 psi	Csg pres - 175	No change in gas rate. Increase in nitrogen (up to 22%)