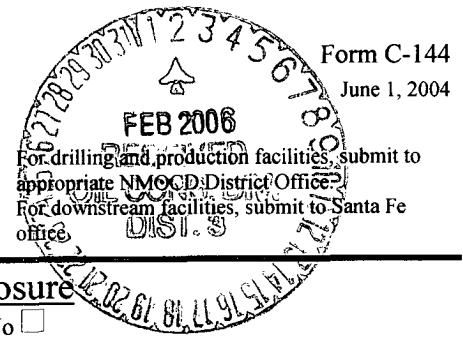


District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



**Pit or Below-Grade Tank Registration or Closure**


Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

WFS

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: <u>CONOCOPHILLIPS COMPANY</u>		Telephone:		e-mail address:	
Address: <u>PO BOX 2197 HOUSTON, TX 77252</u>					
Facility or well name: <u>SAN JUAN 30 5 UNIT #035</u>		API #: <u>30-039-07884</u>		U/L or Qtr/Qtr <u>K</u> SEC <u>7</u> T <u>30N</u> R <u>5W</u>	
County: <u>RIO ARRIBA</u>		Latitude <u>36 49.494 N</u>		Longitude <u>107 24.134 W</u> NAD: 1927 <input checked="" type="checkbox"/> 1983 <input type="checkbox"/>	
Surface Owner: Federal <input type="checkbox"/> State <input type="checkbox"/> Private <input checked="" type="checkbox"/> Indian <input type="checkbox"/>					
<b>Pit</b> Type: Drilling <input type="checkbox"/> Production <input checked="" type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input checked="" type="checkbox"/> Liner Type: Synthetic <input checked="" type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Pit Volume <u>40</u> bbl			<b>Below-grade tank</b> Volume: _____ bbl Type of fluid: _____ Construction Material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not.		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)			Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more		(20 points) (10 points) <u>0</u> (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)			Yes No		(20 points) (0 points) <u>0</u>
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)			Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet		(20 points) (10 points) <u>0</u> (0 points)
			<b>Ranking Score (TOTAL POINTS):</b>		<u>0</u>

**If this is a pit closure:** (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility \_\_\_\_\_. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface \_\_\_\_\_ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:	Meter: <u>72981</u>
Pit appears to be secondary containment now abandoned - no dehy - dig test trench and find no evidence of hydrocarbon impacts - 0 ppm HS - no sample - return to grade	
	

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input checked="" type="checkbox"/>	
Date: <u>1/31/06</u>	
Printed Name/Title <u>Mark Harvey for Williams Field Services</u>	Signature <u>Mark Harvey</u> FOR WFS
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Approval: <u>DEPUTY OIL &amp; GAS INSPECTOR, DIST. 4</u>	Signature <u>Wemp</u> Date: <u>FEB 02 2006</u>

## ADDENDUM TO OCD FORM C-144

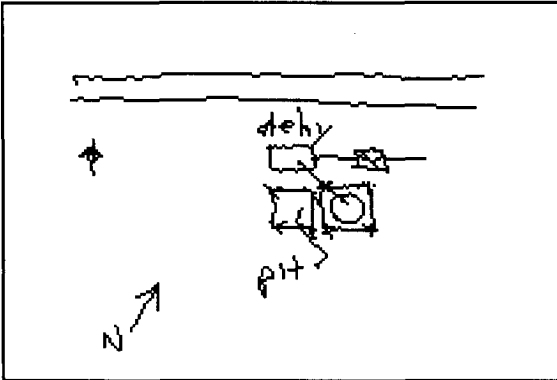
**Operator:** CONOCOPHILLIPS COMPANY

**API 30-039-07884**

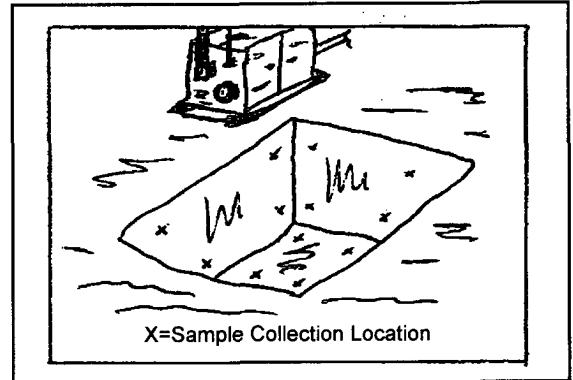
**Well Name:** SAN JUAN 30 5 UNIT #035

**Meter:** 72981

### Facility Diagram:



**Sampling Diagram:**



### Pit Dimensions

Length 15 Ft.

Width 15 Ft.

Depth 1 Ft.

### Location of Pit Center

Latitude 36 49.496 N

Longitude 07 24.117 W

(NAD 1927)

**Pit ID**

729811

**Pit Type**

### Glycol Dehydrator

**Date Closure Started: 3/31/05**

**Closure Method:** Pushed In

**Date Closure Completed:** 3/31/05

**Bedrock Encountered ?** ☐

**Cubic Yards Excavated:**

**Vertical Extent of Equipment Reached ? ☐**

**Description Of Closure Action:**

The pit was assessed and sampled in accordance with NMOCD guidelines. Based on assessment findings, the pit was backfilled.

### Pit Closure Sampling:

[illegible]