

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to
appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe
office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

WFS CLOSURE

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: BURLINGTON RESOURCES OIL & GAS CO Telephone: _____ e-mail address: _____
Address: 801 CHERRY ST FORT WORTH, TX 76102
Facility or well name: SAN JUAN 28 5 UNIT #071 API #: 30-039-20037 U/L or Qtr/Qtr B SEC 34 T 28N R 5W
County: RIO ARRIBA Latitude 36.62269 Longitude -107.34283 NAD: 1927 ☒ 1983 ☐
Surface Owner: Federal ☒ State ☐ Private ☐ Indian ☐

Pit

Type: Drilling ☐ Production ☒ Disposal ☐

Workover ☐ Emergency ☐

Lined ☐ Unlined ☒

Liner Type: Synthetic ☒ Thickness _____ mil Clay ☐

Pit Volume 180 bbl

Below-grade tank

Volume: _____ bbl Type of fluid: _____

Construction Material: _____

Double-walled, with leak detection? Yes ☒ If not, explain why not. _____

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)

Less than 50 feet
50 feet or more, but less than 100 feet
100 feet or more

(20 points)
(10 points)
(0 points)

0

Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)

Yes
No

(20 points)
(0 points)

0

Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)

Less than 200 feet
200 feet to 1,000 feet
Greater than 1,000 feet

(20 points)
(10 points)
(0 points)

0

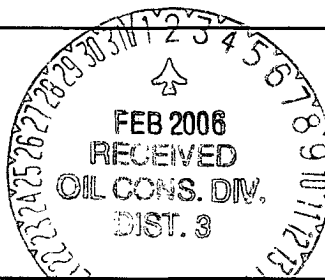
Ranking Score (TOTAL POINTS):

0

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

Meter: 75662



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☒

Date: 10/3/05

Printed Name/Title Mark Harvey for Williams Field Services

Signature Mark Harvey FOR WFS

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title

DEPUTY OIL & GAS INSPECTOR, DIST. 3

Signature

Denny Ford

FEB 02 2006

Date:

ADDENDUM TO OCD FORM C-144

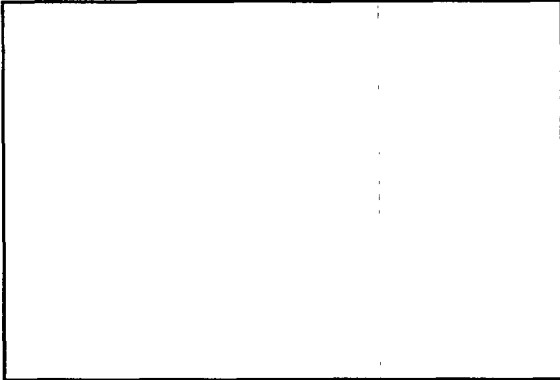
Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP

API 30-039-20037

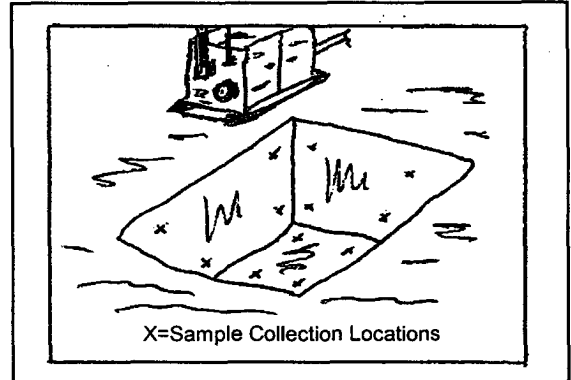
Well Name: SAN JUAN 28 5 UNIT #071

Meter: 75662

Facility Diagram:



Sampling Diagram:



Pit Dimensions

Length 24 Ft.

Width 21 Ft.

Depth 2 Ft.

Location of Pit Center

Latitude 36.62287

Longitude -107.343

(NAD 1927)

Pit ID

756621

Pit Type

Glycol Dehydrator

Date Closure Started: 8/30/05

Date Closure Completed: 8/30/05

Closure Method: Excavated, Blended, Treated Soil Returned

Bedrock Encountered ? ☒

Cubic Yards Excavated: 149

Vertical Extent of Equipment Reached ? ☐

Description Of Closure Action:

Contaminated soil was removed and treated then returned to the excavation following sampling of the walls and floor.

BEDROCK limited vertical excavation and/or prevented sampling. This condition limits deleterious environmental effects.

Pit Closure Sampling:

Sample ID	Sample Date	Head Space	BTEX Total (mg/kg)	Benzene (mg/kg)	TPH DRO (mg/kg)	Purpose	Location	Depth	
154530AUG05	8/30/05	87			690	EX Confirm	Walls	6	
154530QUG05	8/30/05					EX Confirm	Walls	6	
155530AUG05	8/30/05	157	0	0	740	EX Confirm	Flr	7	-See Risk Analysis-
155716JUN04	6/16/04		154.8	4.3	4400	ASSESS	Flr	3	

Lab Project Number: 60100001
Client Project ID: N MEX PIT PROGRAM

Lab Sample No: 608561544 Project Sample Number: 60100001-004 Date Collected: 08/30/05 15:45
Client Sample ID: 154530AUG05 Matrix: Soil Date Received: 09/16/05 09:00

Parameters	Results	Units	Report Limit	DF	Analyzed	By	CAS No.	Qual	RegLmt
GC Semivolatiles									
Total Extractable Hydrocarbons	Prep/Method: OA2 / OA2								
Mineral Spirits	ND	mg/kg	12.	1.2	09/22/05 13:59	CPR			
Jet Fuel	ND	mg/kg	12.	1.2	09/22/05 13:59	CPR	94114-58-6		
Kerosene	ND	mg/kg	12.	1.2	09/22/05 13:59	CPR			
Diesel Fuel	ND	mg/kg	12.	1.2	09/22/05 13:59	CPR	68553-00-4		
Fuel Oil	ND	mg/kg	12.	1.2	09/22/05 13:59	CPR	68553-00-4		
Motor Oil	ND	mg/kg	12.	1.2	09/22/05 13:59	CPR			
Total Petroleum Hydrocarbons	690	mg/kg	12.	1.2	09/22/05 13:59	CPR		1	
n-Tetracosane (S)	95	%		1.0	09/22/05 13:59	CPR	646-31-1		
p-Terphenyl (S)	87	%		1.0	09/22/05 13:59	CPR	92-94-4		
Date Extracted	09/19/05				09/19/05				

Organics Prep

Percent Moisture Method: SM 2540G
Percent Moisture 13.6 % 1.0 09/19/05 BAG1

REPORT OF LABORATORY ANALYSIS

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Lab Project Number: 60100001
Client Project ID: N MEX PIT PROGRAM

Lab Sample No: 608561551 Project Sample Number: 60100001-005 Date Collected: 08/30/05 15:55
Client Sample ID: 155530AUG05 Matrix: Soil Date Received: 09/16/05 09:00

Parameters	Results	Units	Report Limit	DF	Analyzed	By	CAS No.	Qual	ReqLmt
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GC Semivolatiles

Total Extractable Hydrocarbons Prep/Method: OA2 / OA2

Mineral Spirits	ND	mg/kg	11.	1.1	09/22/05 14:21	CPR			
Jet Fuel	ND	mg/kg	11.	1.1	09/22/05 14:21	CPR	94114-58-6		
Kerosene	ND	mg/kg	11.	1.1	09/22/05 14:21	CPR			
Diesel Fuel	ND	mg/kg	11.	1.1	09/22/05 14:21	CPR	68553-00-4		
Fuel Oil	ND	mg/kg	11.	1.1	09/22/05 14:21	CPR	68553-00-4		
Motor Oil	ND	mg/kg	11.	1.1	09/22/05 14:21	CPR			
Total Petroleum Hydrocarbons	740	mg/kg	11.	1.1	09/22/05 14:21	CPR		1	
n-Tetracosane (S)	95	%		1.0	09/22/05 14:21	CPR	646-31-1		
p-Terphenyl (S)	85	%		1.0	09/22/05 14:21	CPR	92-94-4		
Date Extracted	09/19/05				09/19/05				

Organics Prep

Percent Moisture	Method: SM 2540G								
Percent Moisture	10.1	%		1.0	09/19/05	BAG1			

GC Volatiles

Aromatic Volatile Organics Prep/Method: EPA 5030 Medium Soil / EPA 8021

Benzene	ND	ug/kg	55.	1.1	09/19/05 12:24	SHF	71-43-2		
Ethylbenzene	ND	ug/kg	55.	1.1	09/19/05 12:24	SHF	100-41-4		
Toluene	ND	ug/kg	55.	1.1	09/19/05 12:24	SHF	108-88-3		
Xylene (Total)	ND	ug/kg	140	1.1	09/19/05 12:24	SHF	1330-20-7		
a,a,a-Trifluorotoluene (S)	99	%		1.0	09/19/05 12:24	SHF	98-08-8		

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Lab Project Number: 6083735

Client Project ID: NM PITS

Lab Sample No: 607217924

Project Sample Number: 6083735-012

Date Collected: 06/16/04 15:57

Client Sample ID: 155716JUN04

Matrix: Soil

Date Received: 06/18/04 10:25

Parameters	Results	Units	Report Limit	DF	Analyzed	By	CAS No.	Qual	RegLmt
GC Semivolatiles									
Total Extractable Hydrocarbons	Prep/Method: OA2 / OA2								
Mineral Spirits	ND	mg/kg	12.		1.2 06/30/04 03:47	DCKI			
Jet Fuel	ND	mg/kg	12.		1.2 06/30/04 03:47	DCKI			
Kerosene	ND	mg/kg	12.		1.2 06/30/04 03:47	DCKI			
Diesel Fuel	ND	mg/kg	12.		1.2 06/30/04 03:47	DCKI	68334-30-5		
Fuel Oil	ND	mg/kg	12.		1.2 06/30/04 03:47	DCKI	68334-30-5		
Motor Oil	ND	mg/kg	12.		1.2 06/30/04 03:47	DCKI			
Total Petroleum Hydrocarbons	4400	mg/kg	12.		1.2 06/30/04 03:47	DCKI		9	
n-Tetracosane (S)	107	%			1.0 06/30/04 03:47	DCKI	646-31-1		
p-Terphenyl (S)	107	%			1.0 06/30/04 03:47	DCKI	92-94-4		
Date Extracted	06/22/04				06/22/04				

Organics Prep

Percent Moisture

Method: SM 2540G

Percent Moisture

16.4 %

1.0 06/21/04

DPB

GC Volatiles

Aromatic Volatile Organics

Prep/Method: EPA 5030 Medium Soil / EPA 8021

Benzene	4300	ug/kg	1200		23.9 06/22/04 15:39	ARF	71-43-2		
Ethylbenzene	6500	ug/kg	1200		23.9 06/22/04 15:39	ARF	100-41-4		
Toluene	48000	ug/kg	1200		23.9 06/22/04 15:39	ARF	108-88-3		
Xylene (Total)	96000	ug/kg	3000		23.9 06/22/04 15:39	ARF	1330-20-7		
a,a,a-Trifluorotoluene (S)	78	%			1.0 06/22/04 15:39	ARF	98-08-8	10	

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