

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

WFS CLOSURE

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: BURLINGTON RESOURCES OIL & GAS CO Telephone: _____ e-mail address: _____
Address: 801 CHERRY ST FORT WORTH, TX 76102
Facility or well name: SAN JUAN 27.5 UNIT #113A API #: 30-039-23907 U/L or Qtr/Qtr K SEC 10 T 27N R 5W
County: RIO ARRIBA Latitude 36 35.131 N Longitude 107 20.977 W NAD: 1927 ☒ 1983 ☐
Surface Owner: Federal ☒ State ☐ Private ☐ Indian ☐

Pit

Type: Drilling ☐ Production ☒ Disposal ☐

Workover ☐ Emergency ☐

Lined ☐ Unlined ☒

Liner Type: Synthetic ☒ Thickness _____ mil Clay ☐

Pit Volume _____ 80 bbl

Below-grade tank

Volume: _____ bbl Type of fluid: _____

Construction Material: _____

Double-walled, with leak detection? Yes ☒ If not, explain why not.

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)

Less than 50 feet
50 feet or more, but less than 100 feet
100 feet or more

(20 points)
(10 points) 0
(0 points)

Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)

Yes
No

(20 points)
(0 points) 0

Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)

Less than 200 feet
200 feet to 1,000 feet
Greater than 1,000 feet

(20 points)
(10 points) 0
(0 points)

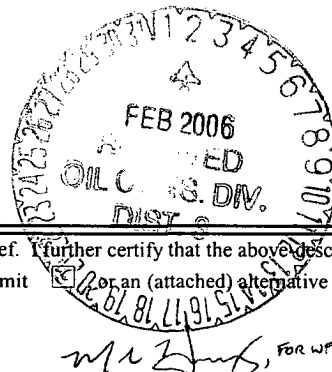
Ranking Score (TOTAL POINTS):

0

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

Meter: 85966



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☒ or an (attached) alternative OCD-approved plan ☒

Date: 10/3/05

Printed Name/Title Mark Harvey for Williams Field Services Signature _____

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title DEPUTY OIL & GAS INSPECTOR, DIST. 3

Signature _____

Date: FEB 02 2006

ADDENDUM TO OCD FORM C-144

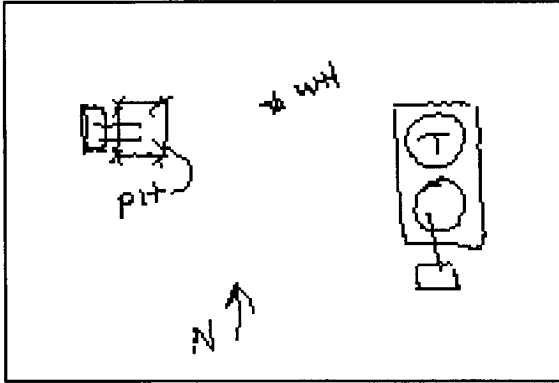
Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP

API 30-039-23907

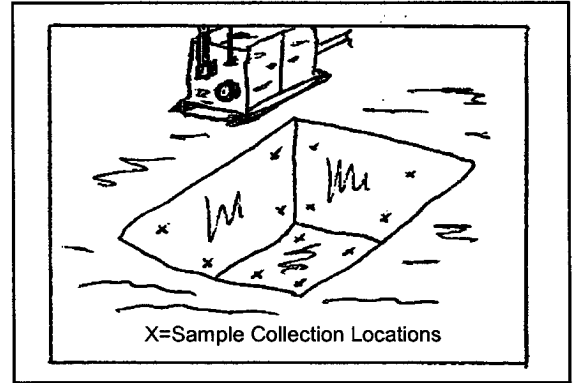
Well Name: SAN JUAN 27 5 UNIT #113A

Meter: 85966

Facility Diagram:



Sampling Diagram:



Pit Dimensions

Length 15 Ft.

Width 15 Ft.

Depth 2 Ft.

Location of Pit Center

Latitude 36 35.120 N

Longitude 07 20.995 W

(NAD 1927)

Pit ID

859661

Pit Type

Glycol Dehydrator

Date Closure Started: 5/17/05

Date Closure Completed: 5/17/05

Closure Method: Excavated, Blended, Treated Soil Returned

Bedrock Encountered ? ☒

Cubic Yards Excavated: 42

Vertical Extent of Equipment Reached ? ☐

Description Of Closure Action:

Contaminated soil was removed and treated then returned to the excavation following sampling of the walls and floor.

BEDROCK limited vertical excavation and/or prevented sampling. This condition limits deleterious environmental effects.

Pit Closure Sampling:

Sample ID	Sample Date	Head Space	BTEX Total (mg/kg)	Benzene (mg/kg)	TPH DRO (mg/kg)	Purpose	Location	Depth
105217MAY05	5/17/05	0			0	EX Confirm	Walls	5
105917MAY05	5/17/05	159	27.96	0	31	EX Confirm	Flr	5
121101APR05	4/1/05		1572	210	200	ASSESS	Flr	2.5

~~See Risk Analysis~~

Lab Project Number: 6093805

Client Project ID: N. Mex Pit Program Spring 2005

Lab Sample No: 608058657	Project Sample Number: 6093805-005	Date Collected: 04/01/05 12:11
Client Sample ID: 121101APR05	Matrix: Soil	Date Received: 04/12/05 09:20

Parameters	Results	Units	Report Limit	DF	Analyzed	By	CAS No.	Qual	RegLmt
GC Semivolatiles									
Total Extractable Hydrocarbons	Prep/Method: OA2 / OA2								
Mineral Spirits	ND	mg/kg	11.	1.1	04/15/05 13:19	RMN1			
Jet Fuel	ND	mg/kg	11.	1.1	04/15/05 13:19	RMN1			
Kerosene	ND	mg/kg	11.	1.1	04/15/05 13:19	RMN1			
Diesel Fuel	ND	mg/kg	11.	1.1	04/15/05 13:19	RMN1	68334-30-5		
Fuel Oil	ND	mg/kg	11.	1.1	04/15/05 13:19	RMN1	68334-30-5		
Motor Oil	ND	mg/kg	11.	1.1	04/15/05 13:19	RMN1			
Total Petroleum Hydrocarbons	200	mg/kg	11.	1.1	04/15/05 13:19	RMN1		1	
n-Tetracosane (S)	93	%		1.0	04/15/05 13:19	RMN1	646-31-1		
p-Terphenyl (S)	87	%		1.0	04/15/05 13:19	RMN1	92-94-4		
Date Extracted	04/14/05				04/14/05				

Organics Prep

Percent Moisture	Method: SM 2540G								
Percent Moisture	14.2	%		1.0	04/13/05	ALJ1			

GC Volatiles

Aromatic Volatile Organics	Prep/Method: EPA 5030 Medium Soil / EPA 8021								
Benzene	210000	ug/kg	5700	113	04/14/05 03:45	SHF	71-43-2		
Ethylbenzene	42000	ug/kg	5700	113	04/14/05 03:45	SHF	100-41-4		
Toluene	870000	ug/kg	5700	113	04/14/05 03:45	SHF	108-88-3		
Xylene (Total)	450000	ug/kg	15000	113	04/14/05 03:45	SHF	1330-20-7		
a,a,a-Trifluorotoluene (S)	149	%		1.0	04/14/05 03:45	SHF	98-08-8	2	

REPORT OF LABORATORY ANALYSIS

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Lab Project Number: 6095563
Client Project ID: N MEX PIT PROGRAM

Solid results are reported on a dry weight basis

Lab Sample No: 608203246 Project Sample Number: 6095563-002 Date Collected: 05/17/05 10:52
Client Sample ID: 105217MAY05 Matrix: Soil Date Received: 05/27/05 08:55

Parameters	Results	Units	Report Limit	DF	Analyzed	By	CAS No.	Qual	RegLmt
GC Semivolatiles									
Total Extractable Hydrocarbons	Prep/Method: OA2 / OA2								
Mineral Spirits	ND	mg/kg	12.	1.2	06/01/05 09:40	RMN1			
Jet Fuel	ND	mg/kg	12.	1.2	06/01/05 09:40	RMN1			
Kerosene	ND	mg/kg	12.	1.2	06/01/05 09:40	RMN1			
Diesel Fuel	ND	mg/kg	12.	1.2	06/01/05 09:40	RMN1	68334-30-5		
Fuel Oil	ND	mg/kg	12.	1.2	06/01/05 09:40	RMN1	68334-30-5		
Motor Oil	ND	mg/kg	12.	1.2	06/01/05 09:40	RMN1			
n-Tetracosane (S)	91	%		1.0	06/01/05 09:40	RMN1	646-31-1		
p-Terphenyl (S)	86	%		1.0	06/01/05 09:40	RMN1	92-94-4		
Date Extracted	05/31/05				05/31/05				

Organics Prep

Percent Moisture Method: SM 2540G
Percent Moisture 19.8 % 1.0 05/31/05 ALJ1

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