

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

RECEIVED  
MAR 30 2016

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit A (NENE), 914' FNL & 825' FEL, Sec. 32, T25N, R4W

5. Lease Serial No.

Contract 41

6. If Indian, Allottee or Tribe Name

Farmington Field Office  
Bureau of Land Management  
Jicarilla Tribe

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Jicarilla BR D 9

9. API Well No.

30-039-21164

10. Field and Pool or Exploratory Area

Blanco Pictured Cliffs South

11. Country or Parish, State

Rio Arriba

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/9/2016 Contacted Brandon Powell/OCD (Ray Espinosa/BLM onsite) re Plugs 2 & 3. Requested permission to set inside plug at Plug 2 and move perfs for Plug 3 to 150' per the results of the CBL. Rec'd verbal approval to proceed.

The subject well was P&A'd on 3/11/2016 per the notification above and the attached report.

ACCEPTED FOR RECORD

APR 25 2016

FARMINGTON FIELD OFFICE  
BY: [Signature]

OIL CONS. DIV DIST. 3

APR 29 2016

Approved as to plugging  
of the well bore. Liability  
under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Regulatory Technician

Signature

[Signature of Dollie L. Busse]

Date

3/29/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within jurisdiction.



## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Conoco Phillips  
Jicarilla BR D #9

March 11, 2016  
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914' FNL and 825' FEL, Section 32, T-25-N, R-4-W  
San Juan County, NM  
Lease Number: Jicarilla Contract 41  
API #30-039-21164

### Plug and Abandonment Report Notified NMOCD and BLM on 3/4/16

#### Plug and Abandonment Summary:

- Plug #1** with CIBP at 2980' spot 24 sxs (28.32 cf) Class B cement with 2% Cal. Chloride and 5 bbls of slurry from 2980' to 2109' to cover the Pictured Cliff, Fruitland, Kirtland and Ojo Alamo tops. TIH and tag TOC at 2237'.
- Plug #2** with 12 sxs (14.16 cf) Class B cement and 2.5 bbls of slurry from 1267' to 832' to cover the Nacimiento top. Tag TOC at 1040'.
- Plug #3** with squeeze holes at 150' spot 110 sxs (129.8 cf) Class B cement and 23.1 bbls of slurry from 150' to surface with 4 sxs in casing and 106 sxs in annulus.
- Plug #4** with 32 sxs Class B cement top off casings and install P&A Marker.

#### Plugging Work Details:

- 3/8/16 Rode rig and equipment to location. Held safety meeting. Spot in and RU. Check well pressures: casing 55 PSI; BH 15 PSI. Blow down well. RU A-Plus companion flange. RU A-Plus wireline. RIH with gauge ring to 3000'. POOH. RIH and set CIBP at 2980'. POOH. RD WL. Tally and TIH with 93 joints 1-14" A-Plus tubing to 2980'. Establish circulation. Attempt to pressure test casing, no test. TOOH with tubing. RU WL and run CBL from 2980' to surface. Found TOC at 180'. RD WL. SI Well. SDFD.
- 3/9/16 Held safety meeting. RU H2S equipment. Check well pressures: 0 PSI on well. Open well. Function test BOP. TIH with tubing to 2980'. **Spot Plug #1**. TOOH with tubing. WOC. TIH and tag TOC at 2237'. LD tubing to 1267'. Attempt to pressure casing to 800#, no test. S. Terwilliger, COPC representative, approved procedure change. **Spot Plug #2**. TOOH with tubing. SI Well. SDFD.
- 3/10/16 Held safety meeting. Check well pressures: tubing and casing 0 PSI; 5 PSI. Open well. Function test BOP. TIH and tag TOC at 1040'. LD remaining tubing. RU A-Plus WL. RIH and perforate 4 holes at 150'. POOH. RD WL. Establish circulation. **Spot Plug #3**. SI Well. SDFD.
- 3/11/16 Held safety meeting. Check well pressures: 0 PSI on well. Open well. Issue Hot Work Permit. Cut off WH. Found TOC at 49' in 2-7/8" casing and 20' in annulus. **Spot Plug #4** and install P&A Marker.
- Ruban Perea, Jicarilla BLM representative, was on location. Stan Terwilliger, COPC representative, was on location.