

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 29 2016

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

Farmington Field Office  
Bureau of Land Management

Lease Serial No.  
NO-G-1401-1867

SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

OIL CONS. DIV DIST. 3

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 877' FSL & 366' FEL, Sec 12, T23N, R9W  
BHL: 330' FNL & 2361' FWL, Sec 12 T23N, R9W

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.  
NMNM 135216X

8. Well Name and No.  
W. Lybrook UT # 707H

9. API Well No.  
30-045-35739

10. Field and Pool or Exploratory Area  
Lybrook Mancos W

11. Country or Parish, State  
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Intermediate Casing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/22/16 - MIRU- note: 9-5/8" surface previously set @ 337' by MoTe on 2/17/16

NU BOPE. S/M & install tested plug, press tested pipe & blind rams, choke manifold valves, IBOP, choke & kill line valves. 4" TIW valve 250psi# low 5 mins each, 2000psi# high 10min each, annular @ 1500psi# high. All tested good and recorded on antelope services chart. Pulled test plug & tested surface casing against blind rams 1500psi for 30min- good test and recorded on antelope service chart.

4/23/16-4/24/16-Drilling ahead 8-3/4" Intermediate Hole..

4/25/16- TD 8-3/4" intermediate hole @ 5686' (TVD ').

4/26/16-Run 130jts 7", 23#, J-55, IT&C csg. Landed @ 5635', FC @ 5634'. Antelope services psi tested mandrell seals - Good test.

Halliburton cmt 7" csg w/ 60% excess figured. PSI tested lines to 4500- Good test. Spacer/flush (20bbls/mud flush + 20bbls/chem spacer + 10bbls fresh) followed by Lead cement @ 12.3# (144.25bbls/415sx of Elastiseal sytem) followed by Tail Cement @ 13.3# (92.5bbls/400sx of Elastiseal system). Displaced w/ 31.5bbls of H2O & 190 drill mud mix=totaling 221.5bbls. Landed plug @ 1325psi & bumped to 2000psi and hold. Floats held-2bbls back on bleed off. Plug down 05:57hrs. Circ., out 55bbls of good cement to surface. WOC. Tested 7" csg 1500psi for 30 minutes- Good test-recorded on Pason EDR.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech III

Signature

Date 4/28/16

ACCEPTED FOR RECORD

MAY 02 2016

FARMINGTON FIELD OFFICE  
By: [Signature]

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD