

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 28 2016

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No.
NMSF 078362

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
NMNM132829

8. Well Name and No.
NE Chaco Com 912H

1. Type of Well

Oil Well Gas Well Other

9. API Well No.
30-039-31298

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1816

10. Field and Pool or Exploratory Area
Chaco Unit NE HZ

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 2425' FNL & 231' FWL SEC 5 T23N 6W
BHL: 792' FNL & 337' FEL SEC 8 T23N 6W

11. Country or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/28/15- MIRU

OIL CONS. DIV DIST. 3

12/30/15-open RSI

FEB 03 2016

12/31/15-1/13/16- SI well, wait on Frac

CONFIDENTIAL

ACCEPTED FOR RECORD

1/14/16- Pressure test lines to 9000psi, Open WH Pressure up to 6,000psi hold for 5 minutes- GOOD
Perf GL 1st stage, 11910'-12050' + RSI TOOL @ 12108' with 18, 0.40" holes. RD.

JAN 29 2016

Frac GL 1st stage 11910'-12108'- with 243,094# 30/50 PSA Sand

FARMINGTON FIELD OFFICE
BY: *[Signature]*

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Lacey Granillo

Title Permit Tech III

Signature

Date 1/28/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD *AV*

NE CHACO COM #912H

1/15/16-Set flo-thru frac plug @ 11878' MD. Perf 2nd stage 11644'-11841'-with 24, 0.40" holes. Frac GL 2nd stage with 237,900#, 30/50 PSA Sand

Set flo-thru frac plug @ 11612' MD. Perf 3rd stage 11378'-11579'- with 24, 0.40" holes. Frac GL 3rd stage with 236,885#, 30/50 PSA Sand

Set flo-thru frac plug @ 11346' MD. Perf 4th stage 11112'-11313'- with 24, 0.40" holes. Frac GL 4th stage with 238,200#, 30/50 PSA Sand

Set flo-thru frac plug @ 11080' MD. Perf 5th stage 10846'-11047'-with 24, 0.40" holes. Frac GL 5th stage with 236,500#, 30/50 PSA Sand

Set flo-thru frac plug @ 10814' MD. Perf 6th stage 10625'-10781'- with 24, 0.40" holes. Frac GL 6th stage with 237,200#, 30/50 PSA Sand

Set flo-thru frac plug @ 10600' MD. Perf 7th stage 10419'-10571'- with 24, 0.40" holes. Frac GL 7th stage with 235,220#, 30/50 PSA Sand

Set flo-thru frac plug @ 10394' MD. Perf 8th stage 10213'-10368'- with 24, 0.40" holes. Frac GL 8th stage with 198,200#, 30/50 PSA Sand

1/16/16-Set flo-thru frac plug @ 10185' MD. Perf 9th stage 9962'-10162'- with 24, 0.40" holes. Frac GL 9th stage with 195,300#, 30/50 PSA Sand

Set flo-thru frac plug @ 9935' MD. Perf 10th stage 9696'-9896'- with 24, 0.40" holes. Frac GL 10th stage with 225,000#, 30/50 PSA Sand

Set flo-thru frac plug @ 9664' MD. Perf 11th stage 9475'-9631'- with 24, 0.40" holes. Frac GL 11th stage with 237,500#, 30/50 PSA Sand

Set flo-thru frac plug @ 9450' MD. Perf 12th stage 9269'-9425'- with 24, 0.40" holes. Frac GL 12th stage with 237,200#, 30/50 PSA Sand

Set flo-thru frac plug @ 9244' MD. Perf 13th stage 9063'-9218'- with 24, 0.40" holes. Frac GL 13th stage with 237,400#, 30/50 PSA Sand

Set flo-thru frac plug @ 9050' MD. Perf 14th stage 8852'-9012'- with 24, 0.40" holes. Frac GL 14th stage with 239,500#, 30/50 PSA Sand

1/17/16-Set flo-thru frac plug @ 8832' MD. Perf 15th stage 8651'-8806'- with 24, 0.40" holes. Frac GL 15th stage with 237,600#, 30/50 PSA Sand

Set flo-thru frac plug @ 8626' MD. Perf 16th stage 8445'-8600'- with 24, 0.40" holes. Frac GL 16th stage with 237,400#, 30/50 PSA Sand

Set flo-thru frac plug @ 8424' MD. Perf 17th stage 8239'-8394'- with 24, 0.40" holes. Frac GL 17th stage with 236,000#, 30/50 PSA Sand

Set flo-thru frac plug @ 8214' MD. Perf 18th stage 8033'-8189'- with 24, 0.40" holes. Frac GL 18th stage with 237,200#, 30/50 PSA Sand

Set flo-thru frac plug @ 8008' MD. Perf 19th stage 7830'-7983'- with 24, 0.40" holes. Frac GL 19th stage with 238,100#, 30/50 PSA Sand

Set flo-thru frac plug @ 7802' MD. Perf 20th stage 7621'-7777'- with 24, 0.40" holes. Frac GL 20th stage with 238,700#, 30/50 PSA Sand

Set flo-thru frac plug @ 7590' MD. Perf 21st stage 7415'-7571'- with 24, 0.40" holes. Frac GL 21st stage with 237,400#, 30/50 PSA Sand

Set flo-thru frac plug @ 7390' MD. Perf 22nd stage 7212'-7364'- with 24, 0.40" holes. Frac GL 22nd stage with 237,000#, 30/50 PSA Sand

Set flo-thru frac plug @ 7184' MD. Perf 23rd stage 7003'-7158'- with 24, 0.40" holes. Frac GL 23rd stage with 238,000#, 30/50 PSA Sand

1/18/16-Set flo-thru frac plug @ 6978' MD. Perf 24th stage 6797'-6952'- with 24, 0.40" holes. Frac GL 24th stage with 237,000#, 30/50 PSA Sand

Set flo-thru frac plug @ 6770' MD. Perf 25th stage 6591'-6746'- with 24, 0.40" holes. Frac GL 25th stage with 224,500#, 30/50 PSA Sand

Set flo-thru frac plug @ 6566' MD. Perf 26th stage 6385'-6540'- with 24, 0.40" holes. Frac GL 26th stage with 238,000#, 30/50 PSA Sand

Set flo-thru frac plug @ 6353' MD. Perf 27th stage 6116'-6320'- with 24, 0.40" holes. Frac GL 27th stage with 223,080#, 30/50 PSA Sand

Set 4-1/2" CBP @ 6050'

RDMO Frac & WL.

1/19/16-1/23/16- wait on DO

1/24/16-BOP stack, and flow lines to 2000 psi, **tested good w/ no leak**

DO flo-thru frac plug @ 6050', 6353', 6566', 6770', 6978', 7184', 7390', 7590', 7802', 8008', 8214' & 8424'

1/25/16- DO flo-thru frac plug @ 8626', 8832', 9050', 9244', 9450', 9664', 9935', 10185', 10394', 10600', 10814', 11080', 11346', 11612', & 11878'

Circ. & CO well

1/26/16- pull tieback

Land well at 5,887' w/ 25' KB as follows, 1/2 MS, 1 Jt of 2.375" J55 tbg, 1.87" XN set at 6,014', 5 Jts of 2.375" J55 tbg, 2.375" XOVER- 2.875, 7" AS1-X Pkr set at 5853' w/ 15K in Tension, On/Off Tool at 5845', 4' pup jt, 1 Jt 2.875" J55 tbg, GLV #1 set at 5806', 9 Jts of 2.875" J55 tbg, X-NIP set at 5,509', 11 Jts of 2.875" J55 tbg, GLV #2 set at 5149', 14 Jts of 2.875" J55 tbg, GLV #3 set at 4688', 15 Jts of 2.875" J55 tbg, GLV #4 set at 4,195', 14 Jts of 2.875" J55 tbg, GLV #5 set at 3735', 15 Jts of 2.875" J55 tbg, GLV #6 set at 3241', 14 Jts of 2.875" J55 tbg, GLV #7 set at 2781', 15 Jts of 2.875" J55 tbg, GLV #8 set at 2288', 16 Jts of 2.875" J55 tbg, GLV #9 set at 1762', 20 Jts of 2.875" J55 tbg, GLV #10 set at 1106', 33 Jts of 2.875" J55 tbg, Hanger, Total 6 Jts of 2.375" J55 tbg in well, Total 174 Jts of 2.875" J55 tbg in well, Total 177 Jts, NU production tree, lock down tbg hanger.

1/27/16 OIL delivered

Choke Size- 24/64 Tbg Prsr- 1010 Csg Prsr- 725 Sep Prsr- 115 Sep Temp- 94 Flow Line Temp- 89 Flow Rate- 1895 mcf/f (Flare) 24 hr Fluid Avg- 42 bbls 24 hr Water- 511 bbls 24 hr Water Avg- 21 bbls Total Water Accum- 3043 bbls 24 hr Oil- 498 24 hr Avg- 20.7 bbls Total Oil Accum- 498 24 hr Fluid- 1009 bbls