Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FEB 1 / 2003

FORM APPROVED OMB No. 1004-0137

Farmington Field Office

Expires: March 31, 2007

		the state of the s			en and the same		
Bureau of Land Mar					OF Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS				IMSE			
Do not use this form for proposals to drill or to re-enter an				6. If India	n, Allottee or Tribe Name		
abandoned well. Use Form 3160-3 (APD) for such proposals.					66144	1/ 27	
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No. NMNM 134944		
1. Type of Well							
					8. Well Name and No.		
Oil Well Gas Well Other				MC 6 Com #918H			
2. Name of Operator				9. API Well No. 30-039-31311			
WPX Energy Production, LLC 3a. Address 3b. Phone No. (include area code)				10. Field and Pool or Exploratory Area			
PO Box 640 Aztec, NM 87410 505-333-1808				MC 6 Com; Mancos			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1733' FSL & 247' FEL, Sec 35, T24N, R7W BHL: 1869' FNL & 333' FWL, Sec 35, T24N, R7W			11. Country or Parish, State Rio Arriba, NM				
12. CHECK T	HE APPROPRIATE BOX(I	ES) TO INDICATE NAT	URE OF NOTICE, R	EPORT OR	OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTIO							
Notice of Intent	Acidize	Deepen		oction Water Shut-Off			
			(Start/Resu				
	Alter Casing	Fracture Treat		mation	Well Integrity	or many	
Subsequent Report	Casing Repair	New Construction	=	mplete	Other OIL DEL	VERY	
	Change Plans	Plug and Abandon	Temp Abandon	orarily			
Final Abandonment Notice	Convert to Injection	Plug Back		r Disposal			
thereof. If the proposal is to deep and zones. Attach the Bond under within 30 days following complet must be filed once testing has been and the operator has determined to	r which the work will be perform tion of the involved operations on completed. Final Abandonn	ormed or provide the Bond s. If the operation results in ment Notices must be filed	No. on file with BLM/ a multiple completion	BIA. Require or recomplet ents, including	d subsequent reports must be ion in a new interval, a Form g reclamation, have been con	e filed i 3160-4 inpleted	
The Mancos Oil was delivered on 2/12/16			OIL CONS. DIV DIST. 3				
Barrels: 188			FED 9 9 2010				
Casing Pressure: 660					FEB 2 2 2016		
Tubing Pressure: 620							
Choke Size= 104", Tbg Prsr= 380 1276mcf/d, 24hr Fluid Avg= 22b 18.3bph, Total Oil Accum= 1164	pph, 24hr Wtr= 78bbls, 24 bbls, 24hr Fluid= 519bbl	4hr Wtr Avg= 3.2bph, 7					
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)							
			Title Permit Tech				
Signature W W THIS SPACE FOR FEDERAL OR			Date 2/17/16 STATE OFFICE USE				
Approved by	V		Title		Data		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entit applicant to conduct operations thereon.				EPTED	FOR RECORD		
Title 18 U.S.C. Section 1001 and Title United States any false, fictitious or fra						the	
(Instructions on page 2)				FEB			
			FA	RIMINGT	ON FIELD OFFIC		

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