District 1 1625 N. French Dr., Hobbs, NM 88240 District II District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico **Energy Minerals and Natural Resources**

Form C-144 June 1, 2004 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes 🕅 No 🗌

Type of action: Registration of a pit o	r below-grade tank Closure of a pit or below-gra	de tank 🛛				
Operator: BP AMERICA PROD. CO.	Telephone: (505-326-9200 e-ma	il address:				
Operator: BP AMERICA PROD. CO. Address: 200 ENERGY COURT. FARMINGTON.		addicss.				
		otr O Sec 15 T 29N R 12W				
County: SAN JUAN Latitude 36.72186 Longitude 103	_ · · · · · · · · · · · · · · · ·	wner Federal State Private Indian				
County	1715. 1727 🗀 1763 🔀 Guillace G	When I doctor by State in 1 111 take in making in				
<u>Pit</u>	Below-grade tank					
Type: Drilling ☐ Production ☐ Disposal ☒ BLOW II	Volume: bbl Type of fluid: f					
Workover ☐ Emergency ☐	Construction material:					
Lined Unlined STEEL TANK	Double-walled, with leak detection? Yes I If	explain why not.				
Liner type: Synthetic Thickness mil Clay						
Pit Volumebbl	1					
	Less than 50 feet	(20 points)				
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points) 0				
high water elevation of ground water.)	100 feet or more	(0 points)				
	Yes	(20 points)				
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)				
water source, or less than 1000 feet from all other water sources.)						
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)				
gation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points) 10				
	1000 feet or more	(0 points)				
	Ranking Score (Total Points)	10				
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if						
your are burying in place) onsite [offsite [If offsite, name of facility].		-				
remediation start date and end date. (4) Groundwater encountered: No 🖾 Y						
Attach soil sample results and a diagram of sample locations and excavation		To 21 20 to				
Additional Comments: PIT LOCATED APPROXIMATELY	4.45	LI HEAT				
PIT EXCAVATION: WIDTH 27 ft., LENGTH						
		FEB 2000				
PIT REMEDIATION: CLOSE AS IS: □, LANDFARM: ☒, COMPOST: □, STOCKPILE: □, OTHER □ (explain) →						
Cubic yards: 100		MO SHOOMS DAY				
		M81.8				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an alternative OCD-approved plan .						
Date: 04/21/05						
PrintedName/Title Jeff Blagg - P.E. # 11607 Signature						
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.						
annoval: Giften Film day		1				
printed Name/Title	gnature Denry ton	Pate: FEB 2 1 2006				
31	b	Date.				

30-045-2	4008	51	6.12186	< 108,083	506			
RP				NEERING	•	LOC	ATION NO:	B1506
CLIENT: 3P P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199			1	COCR NO:				
FIELD REPORT: PIT CLOSURE VERIFICATION PAGE No: of						_ of _2_		
LOCATION: NAME	BRUINGTO	W GC B	WELL#: 1	TYPE	: BLOW (II) DATE	STARTED: _4	4-19-05
OUAD/UNIT: (2 S	FC: 15 TV	VP 29 N RNG	. 12W PM: A	JM CNTY: ST	I ST: NM	DATE		4-20-0¢
QTR/FOOTAGE:	700 FSL.	1820 FEL	JWISE CONTR	ACTOR: HD (ONOFRE)	SPEC	ONMENTAL	IB
EXCAVATION A	PPROX.	NA FT. x	<u>//4</u> FT.	x <u>NA</u> FT	. DEEP. CL			
DISPOSAL FACILIT	Y:	NA		REMEDIA	TION METH	op: L	ill Ex	carate
		m					ION: D)i<
FIELD NOTES &				IMATELY 14				
DEPTH TO GROUNDWA							-	
NMOCD RANKING SCOP		NMOCD TPH			PM			
SOIL AND EXC					OVM CALIB.			
SOIL AND EXC	AVAIION	DESCRIPT	<u>1014.</u>		OVM CALIB.			RF = 0.52 4/19/00
SOIL TYPE: (SAND)	SILTY SAND	/ SILT / SILTY C	CLAY / CLAY /	GRAVEL / OTH	•	am/pn	DATE: _	711/5
SOIL COLOR:								
COHESION (ALL OTHER CONSISTENCY (NON CO					COHESIVE			
PLASTICITY (CLAYS):	ON PLASTIC /	SLIGHTLY PLASTI	IC / COHESIVE / I	MEDIUM PLASTIC	/ HIGHLY PLAST	TIC .		
DENSITY (COHESIVE COMESIVE COMESTURE: DRY (SLICE								
DISCOLORATION/STAIN	ING OBSERVE	D: YES/NO EXP						
HC ODOR DETECTED: (
ADDITIONAL COMMENT	S:		<u> </u>	6 Deep	wood	lined o	tellar	<u>u/</u>
		BL Steel Stein + Ol		11 Tenk				
				LD 418.1 CALC				
SCALE	SAMP. TIME	SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)
0 FT								
1	DINACTO	<u> </u>				DIT) DOCI	<u></u>
N PIT PE	RIMETE] 0	VM		PIIF	PROFIL	<u>. C</u>
l '	,	PD, BG	REA	DING				İ
	6	<u>י</u>	SAMPLE	FIELD HEADSPACE (ppm)				
1			1@ 4'	23				
			3 @ 4 @					
	8	6	5 @			-		
	Ĭ _	1			-	Nor	APPLI	CABLE
		TH TH						
9 36								
LAB SAMPLES								
Sample ANALYSIS TIME								
•	Tull				_			
P.D. = PIT DEPRESSION; E T.H. = TEST HOLE; ~ # AP	B.G. = BELOW GI PROX.; T.B. = TA	RADE; B = BELOW INK BOTTOM						
TRAVEL NOTES: CALLOUT: 4/19/05 ONSITE: 4/19/05								
1	J. 122001	/ 		ONSITE	1-1/03			

				غاوره ومعمد ومساوي				
		BLAC	G ENGII	NEERING	, INC.	LOC	ATION NO:	81506
CLIENT: BP		P.O. BOX	87, BLO	OMFIELD	, NM 874	13	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
			505) 632				R NO:	13966
FIELD REPORT: PIT CLOSURE VERIFICATION PAGE No: 2 of 2								
LOCATION: NAME:	BRUING	TON GC B	WELL#: (E TYPE	: BLOWC	IZ) DATE	STARTED:	4-19-05
QUAD/UNIT: O S	EC: 15	TWP: 29N RNG	: 12W PM: 1	UM CNTY: 55	J ST: NM	DATE	FINISHED:	1-50-02
QTR/FOOTAGE: (ONMENTAL	FC3
EXCAVATION A								
DISPOSAL FACILITY							_/= _/=	1002
LAND USE: RAA)k
FIELD NOTES &				IMATELY 14				
DEPTH TO GROUNDWAT	ER: >/0			>1000				j
NMOCD RANKING SCOR	E: 10	NMOCD TPH	CLOSURE STD:	1000 PF	· PM			
SOIL AND EXC	. A \ / A TIOI	N DESCRIPT	ION:		OVM CALIB.			
SOIL AND EXC	AVAIIOI	V DESCRIP	ION.		OVM CALIB.			
					TIME: 1040	am/pm	DATE:	1-20-05
SOIL TYPE: (SAND)	silty sani Lite Tau		CLAY / CLAY /	GRAVEL / OTHI	ΞR		· · · · · · · · · · · · · · · · · · ·	
COHESION (ALL OTHER			COHESIVE / CO	HESIVE / HIGHLY	COHESIVE			
CONSISTENCY (NON CO								
PLASTICITY (CLAYS): N					/ HIGHLY PLAST	TIC	_	
DENSITY (COHESIVE CL MOISTURE: DRY (SLIG							(a)	25=n
DISCOLORATION/STAIN	ING OBSERV	ED: YES / NO EX	PLANATION -				100	2500)
HC ODOR DETECTED:			1. MINOR					
SAMPLE TYPE: GRAB/			- 115= 700	EHOR TO RE	maia Clas	ر ملم در	of + E.	usa Na
ADDITIONAL COMMENTS	s S+al-	red Soils F	ion Pt.	70 10	S-CO CIPAI	00 70 ₁ 0 90	<u> </u>	RECOPURE
SCALE	SAMP. TIM	E SAMP. ID	T	LD 418.1 CALC	1	DILLITION	DEADING.	Tours ()
	SAMP. IIM	E SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)
0 FT	···-		 	 				
N PIT PE	RIMETI	 =R	1	1		PITF	ROFIL	F
			7 0	∨M				
27	,		h	DING				
1	→		SAMPLE ID	FIELD HEADSPACE (ppm)				
			1@ 28	0.7 24	-	- 27´-	>	
19' (2) (1)		A	2 @ 21 3 @ 21	1.0			,	~ ′
	ω	•	4@ 21	1.7	A		~ 1	1
	J		5@ 21	0.7] []		11	
(3)					21'		/ (
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			CANADI P	AMPLES	_	نسل	↓	,
			1)@Zg TP	HALYSIS TIME	_			
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i The	بد			PASSE!	-			
P.D. = PIT DEPRESSION; I T.H. = TEST HOLE; ~ = API	B.G. = BELOW PROX.; T.B. =	GRADE; B = BELOW TANK BOTTOM			1			
TRAVEL NOTES:		4/20/05	בטפט	ONSITE	4/2/05	1000		
	JALLOUI.	12/05	- 100	_ UNSITE: _	1 20102		· ; ···	



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Olivert	01 / 00	D	. 0.400.4.040
Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 28'	Date Reported:	04-21-05
Laboratory Number:	32706	Date Sampled:	04-20-05
Chain of Custody No:	13966	Date Received:	04-20-05
Sample Matrix:	Soil	Date Extracted:	04-20-05
Preservative:	Cool	Date Analyzed:	04-21-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	20.3	0.1
Total Petroleum Hydrocarbons	20.3	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Bruington GC B #1E Blow Pit. (#)