1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division

For di approp For de office

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Form C-144 June 1, 2004

1220 South St. Francis Dr. Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes 
No

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank 🗵				
Operator: BP AMERICA PROD. CO.	Telephone: (505)-326-9200 e-i	nail address:		
Address: 200 ENERGY COURT. FARMINGTON.	NM 87410			
	API#: 30-045- 24738 U/L or Qt	r/Otr D Sec 5 T 31N R 11W		
County: SAN JUAN Latitude 36.93210 Longitude 10		Owner Federal State Private Indian		
County				
Pit	Below-grade tank			
Type: Drilling Production Disposal SEPARATOR	Volume:bbl_Type of fluid: /			
Workover  Emergency	Construction material:			
Lined Unlined 🗵	Double-walled, with leak detection? Yes 11	out explain why not		
Liner type: Synthetic Thickness mil Clay	Double wanted, with mean officerion. Tes A. 11	Capitali Why Hot.		
		·····		
Pit Volumebbl	London 50 Cod	(20		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)		
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points) <b>0</b>		
	100 feet or more	( 0 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)		
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)		
water source, or less than 1000 feet from an other water sources.)				
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)		
igation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points) <b>0</b>		
	1000 feet or more	( 0 points)		
	Ranking Score (Total Points)	0		
your are burying in place) onsite  offsite  If offsite, name of facility  (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No  Yes  If yes, show depth below ground surface  ft. and attach sample results. (5)  Attach soil sample results and a diagram of sample locations and excavations.  Additional Comments: PIT LOCATED APPROXIMATELY  81  FT. S33W FROM WELL HEAD.  PIT EXCAVATION: WIDTH  N/Aft., LENGTH  N/Aft., DEPTH  N/Aft.  PIT REMEDIATION: CLOSE AS IS:  LANDFARM:  COMPOST:  STOCKPILE:  OTHER  (explain)  Cubic yards:  N/A  BEDROCK BOTTOM  I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade fank has been/will be constructed or closed according to NMOCD guidelines  ,a general permit  , or an alternative OCD-approved plan  .  Date:  06/29/05  PrintedName/Title  Jeff Blagg - P.E. # 11607  Signature				
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Printed Name/TitleSignature				



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	3-Point Composite	Date Reported:	06-29-05
Laboratory Number:	33505	Date Sampled:	06-27-05
Chain of Custody No:	14232	Date Received:	06-28-05
Sample Matrix:	Soil	Date Extracted:	06-28-05
Preservative:	Cool	Date Analyzed:	06-29-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	25.5	0.2
Diesel Range (C10 - C28)	3.8	0.1
Total Petroleum Hydrocarbons	29.3	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Case A #3E Sep Pit.

Analyst C. Cylinder

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Review



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	3-Point Composite	Date Reported:	06-29-05
Laboratory Number:	33505	Date Sampled:	06-27-05
Chain of Custody:	14232	Date Received:	06-28-05
Sample Matrix:	Soil	Date Analyzed:	06-29-05
Preservative:	Cool	Date Extracted:	06-28-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

	Det. Concentration Limit		-
Parameter	(ug/Kg)	(ug/Kg)	
Benzene	ND	2.1	
Toluene	13.1	1.8	
Ethylbenzene	604	1.7	
p,m-Xylene	593	1.5	
o-Xylene	203	2.2	-
Total BTEX	1,410		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Case A #3E Sep Pit.

Analyst P. Olylecan

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Review