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Amended

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 12 2016

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM-078534
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No. NMNM 134944
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1734' FSL & 225' FEL, Sec 35, T24N, R7W BHL: 339' FNL & 812' FWL, Sec 35, T24N, R7W		8. Well Name and No. MC 6 Com #160H
		9. API Well No. 30-039-31312
		10. Field and Pool or Exploratory Area MC 6 Com; Mancos
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file w/ BLM/BIA. Required subsequent reports must be filed w/in 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/23/16- MIRU

Pressure up to 6000psi held for 5 minutes. Pressure up to 7500psi held for 5minutes.

Perf **MANCOS** 1st stage, 11461'-11595' + RSI TOOL @ 11672' w/ 18, 0.35" holes. RD.

1/24/16-1/26/16- Well SI, wait on Frac

CONFIDENTIAL

OIL CONS. DIV DIST. 3

FEB 19 2016

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Jaramillo		Title Permit Tech
Signature <i>Marie E. Jaramillo</i>		Date 2/8/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowinMancosy and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter w/in its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

NMOCD TV

FEB 16 2016

MC 6 Com #160H API # 30-039-31312

1/27/16-Frac MANCOS 1st stage 11461'-11672'- w/ 236,500# 30/50 PSA Sand

Set flo-thru frac plug @ 11428' MD. Perf 2nd stage 11195'-11391'-w/ 24, 0.35" holes. Frac MANCOS 2nd stage w/ 234,600#, 30/50 PSA Sand

Set flo-thru frac plug @ 11170' MD. Perf 3rd stage 10989'-11144'- w/ 24, 0.35" holes. Frac MANCOS 3rd stage w/ 236,500#, 30/50 PSA Sand

Set flo-thru frac plug @ 10960' MD. Perf 4th stage 10783'-10938'- w/ 24, 0.35" holes. Frac MANCOS 4th stage w/ 235,600#, 30/50 PSA Sand

1/28/16

Set flo-thru frac plug @ 10758' MD. Perf 5th stage 10577'-10732'-w/ 24, 0.35" holes. Frac MANCOS 5th stage w/ 237,500#, 30/50 PSA Sand

Set flo-thru frac plug @ 10558' MD. Perf 6th stage 10374'-10526'- w/ 24, 0.35" holes. Frac MANCOS 6th stage w/ 237,500#, 30/50 PSA Sand

Set flo-thru frac plug @ 10346' MD. Perf 7th stage 10165'-10320'- w/ 24, 0.35" holes. Frac MANCOS 7th stage w/ 238,100#, 30/50 PSA Sand

Set flo-thru frac plug @ 10140' MD. Perf 8th stage 9959'-10114'- w/ 24, 0.35" holes. Frac MANCOS 8th stage w/ 238,500#, 30/50 PSA Sand

Set flo-thru frac plug @ 9934' MD. Perf 9th stage 9753'-9908'- w/ 24, 0.35" holes. Frac MANCOS 9th stage w/ 236,700#, 30/50 PSA Sand

1/29/16

Set flo-thru frac plug @ 9734' MD. Perf 10th stage 9547'-9702'- w/ 24, 0.35" holes. Frac MANCOS 10th stage w/ 237,200#, 30/50 PSA Sand

Set flo-thru frac plug @ 9522' MD. Perf 11th stage 9341'-9496'- w/ 24, 0.35" holes. Frac MANCOS 11th stage w/ 237,200#, 30/50 PSA Sand

Set flo-thru frac plug @ 9316' MD. Perf 12th stage 9135'-9291'- w/ 24, 0.35" holes. Frac MANCOS 12th stage w/ 237,600#, 30/50 PSA Sand

Set flo-thru frac plug @ 9110' MD. Perf 13th stage 8930'-9081'- w/ 24, 0.35" holes. Frac MANCOS 13th stage w/ 236,300#, 30/50 PSA Sand

Set flo-thru frac plug @ 8904' MD. Perf 14th stage 8723'-8878'- w/ 24, 0.35" holes. Frac MANCOS 14th stage w/ 236,700#, 30/50 PSA Sand

Set flo-thru frac plug @ 8698' MD. Perf 15th stage 8517'-8675'- w/ 24, 0.35" holes. Frac MANCOS 15th stage w/ 238,000#, 30/50 PSA Sand

1/30/16

Set flo-thru frac plug @ 8492' MD. Perf 16th stage 8311'-8463'- w/ 24, 0.35" holes. Frac MANCOS 16th stage w/ 238,000#, 30/50 PSA Sand

Set flo-thru frac plug @ 8286' MD. Perf 17th stage 8105'-8256'- w/ 24, 0.35" holes. Frac MANCOS 17th stage w/ 236,500#, 30/50 PSA Sand

Set flo-thru frac plug @ 8080' MD. Perf 18th stage 7899'-8054'- w/ 24, 0.35" holes. Frac MANCOS 18th stage w/ 241,100#, 30/50 PSA Sand

Set flo-thru frac plug @ 7874 MD. Perf 19th stage 7692'-7848'- w/ 24, 0.35" holes. Frac MANCOS 19th stage w/ 237,300#, 30/50 PSA Sand

Set flo-thru frac plug @ 7668' MD. Perf 20th stage 7490'-7642'- w/ 24, 0.35" holes. Frac MANCOS 20th stage w/ 237,500#, 30/50 PSA Sand

Set flo-thru frac plug @ 7462' MD. Perf 21st stage 7281'-7436'- w/ 24, 0.35" holes. Frac MANCOS 21st stage w/ 237,500#, 30/50 PSA Sand

1/31/16

Set flo-thru frac plug @ 7256' MD. Perf 22nd stage 7072'-7230'- w/ 24, 0.35" holes. Frac MANCOS 22nd stage w/ 237,500#, 30/50 PSA Sand

Set flo-thru frac plug @ 7050' MD. Perf 23rd stage 6870'-7024'- w/ 24, 0.35" holes. Frac MANCOS 23rd stage w/ 237,100#, 30/50 PSA Sand

Set flo-thru frac plug @ 6846' MD. Perf 24th stage 6653'-6808'- w/ 24, 0.35" holes. Frac MANCOS 24th stage w/ 237,300#, 30/50 PSA Sand

Set flo-thru frac plug @ 6615' MD. Perf 25th stage 6347'-6577'- w/ 24, 0.35" holes. Frac MANCOS 25th stage w/ 239,000#, 30/50 PSA Sand

Set flo-thru frac plug @ 6304' MD. Perf 26th stage 6031'-6261'- w/ 24, 0.35" holes. Frac MANCOS 26th stage w/ 235,880#, 30/50 PSA Sand

Set 4-1/2" CBP @ 5910'

RDMO Frac & WL.

2/1/16-2/2/16- Wait on DO

2/3/16- Pressure tested to 1500psi, tested flow lines, manifold BOP stack, Kelly hose and power swivel-tested good w/ no leak off.

2/4/16- DO flo- thru Frac plug @ 5910', 6304', 6615', 6846', 7050', 7256', 7462', 7668', 7874', 8080', & 8286'.

2/5/16- Continue to DO flo- thru Frac plug @ 8492', 8698', 8904', & 9110'.

2/6/16- DO flo- thru Frac plug @ 9316', 9522', 9734', 9934', 10140', 10346', 10558', 10758', 10960', & 11170'.

2/7/16- DO flo- thru Frac plug @ 11428'. Circ. & CO to 11460'.

Pulled Tieback.

Land well at 5944' w/ 25' KB as follows, 1/2 MS, 1Jt of 2.375" J55tbg, 1.87" XN @ 5910', 4Jts of 2.375" J55tbg, 2.378" XOVER-2.875,

7" AS1-X Pkr @ 5779' w/ 10K in Tension, On/Off Tool @ 5772', 4' pup jt, 1Jt 2.875" J55tbg, GLV#1 @ 5733', 9Jts of 2.875" J55tbg,

X-NIP @ 5439', 11Jts of 2.875" J55tbg, GLV#2 @ 5076', 16Jts of 2.875" J55tbg, GLV#3 @ 4551', 16Jts of 2.875" J55tbg, GLV#4 @ 4026',

17Jts of 2.875" J55tbg, GLV#5 @ 3467', 17Jts of 2.875" J55tbg, GLV#6 @ 2909', 16Jts of 2.875" J55tbg, GLV#7 @ 2384', 16Jts of 2.875"

J55tbg, GLV#8 @ 1858', 23Jts of 2.875" J55tbg, GLV#9 @ 1105', 33Jts of 2.875" J55tbg, Hanger, Total 4Jts of 2.375" J55tbg in well, total

175Jts of 2.875" J55tbg in well, total 180Jts, NU production tree, lock down tbg hanger. RDMO

Note: Will file delivery and flow info on delivery sundry

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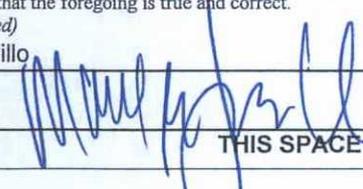
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OIL CONS. DIV DIST. 3
FEB 15 2016

CONFIDENTIAL

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Signature 		Date 2/8/16

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