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Form 3160-5  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Farmington Field Office  
Bureau of Land Management

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPPLICATE - Other instructions on page 2.

1. Type of Well		5. Lease Serial No. NMSF-078769
<input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No. NMNM 78407E
3a. Address PO Box 640    Aztec, NM 87410		8. Well Name and No. Rosa Unit #648H
3b. Phone No. (include area code) 505-333-1808		9. API Well No. 30-039-31320
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 955' FNL & 436' FWL, Sec 19, T31N, R5W BHL: 2042' FNL & 1919' FEL, Sec 21 T31N, R5W		10. Field and Pool or Exploratory Area Basin Mancos
		11. Country or Parish, State Rio Arriba, NM

OIL CONS. DIV DIST. 3

APR 20 2016

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>P&amp;A</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 3/16/16 per below report.

**3/14/16-** MIRU, check pressure SICP 7"=0 psi SIBHP 0 psi. PU and Tally 2 3/8" 4.7# J55 EUE Tbg. Tag Fish @ 4,410' Jt #139, LD 1 tbg jt, TOOH w/69 s, 138 jts, LD 1- 7" scrapper and bit. SDFN

**3/15/16-** check pressure SICP 7"=0 psi SIBHP 0 psi. PU 1-41/2" DHS 7" CR, TIH w/135 tbg jts, 2-10' X 2 3/8" subs, set CR @ 4,405'. pull 10K over string weight load tbg w/ 3 bbls H2O Test tbg w/1000 psi for 10 mins good test, string into CR attempt to est rate below CR Press to 80 psi and held for 10 mins. No rte. sting out of CR est circ out 7" csg valve w/ 25 bbls H2O circ clean w/ additional 15 bbls. Shut in csg valve and press test 7" csg @ 800psi for 30 mins w/0 psi bleed off good test. RU pump to BH load w/ 4 bls test at 300psf good test. Bleed off press RU pump to tbg

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

ACCEPTED FOR RECORD  
APR 19 2016

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo	Signature	Title Permit Tech III	BY:
	Date 3/23/16		

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD TV

## **Rosa Unit #648H- P&A**

**Plug #1** mix and pump 58 sks 1.18 yield = 68.44 c 15.6# B cement From **4405' to 4096'** to isolate the Mancos, mesaverde, Chacra and TOF. LD 37 tbg jts w/EOT @ 3,199' PU pump to tbg EOT circ w/3.5 bbls

**Plug #2** mix and pump 71 sks 1.18 yield = 83.78 c 15.5# B cement from **3199' to 2820'** to isolate the pictured cliffs, and fruitland coal tops. LD 20 tbg jts w/EOT @ 2564' RU pump to tbg est circ w/2.5 bbls

**Plug #3** mix and pump 51 sks 1.18 yield = 60.18 c 15.6# B cement from **2564' to 2292'** to isolate the kirtland and Ojo Alamo tops. LD 45 tbg jts w/EOT @ 1140' RU pump to tbg est circ w/6.5 bbls H2O

**Plug #4** mix and pump 30sks 1.18yeild = 35.4c 15.6# B cement from **1,140' to 980'** to isolate the Nacimiento top. LD 24 tbg jts TOOH w/12-tbg jts LD 7" setting tool TIH w/ 12 tbg jts 10' sub w/EOT @ 308' Est circ w/3 bbls H2O

**Plug #5** mix and pump 97 sks 1.18 yeild = 114.5c 15.7# B cement from **388' to surface** w/15 sks good cement circ to pit to isolate surface shoe and surface plug. LD tbg clea and drain equip SDFN

**3/16/16-** HSM, JSA, Service Rig and equip check WH press 0 psi on well open well. PU 1 tbg jt TOC in 7" 15' FGL LD tbg jt RD tbg equip and rig floor NO BOP, Dig out WH, HSM, JSA hot work permit. cut off and remove WH TOC in BH down 6' FGL **weld on DHM**. RU PT top off well bore and cellar mix 56 sks B cement 1.18 yeild = 66.08c  
RDMO

# Rosa Unit 648H

## P&A

### Basin Mancos

955' FNL, 436' FWL, Section 19, T-31-N, R-5-W, Rio Arriba County, NM

API #30-039-31320

Today's Date: 3/21/16

Spud: 7/25/15

Not completed

Elevation: 6305' GI  
P&A: 3/16/16

Nacimiento @ 1278'

Ojo Alamo @ 2468'  
Kirtland @ 2568'

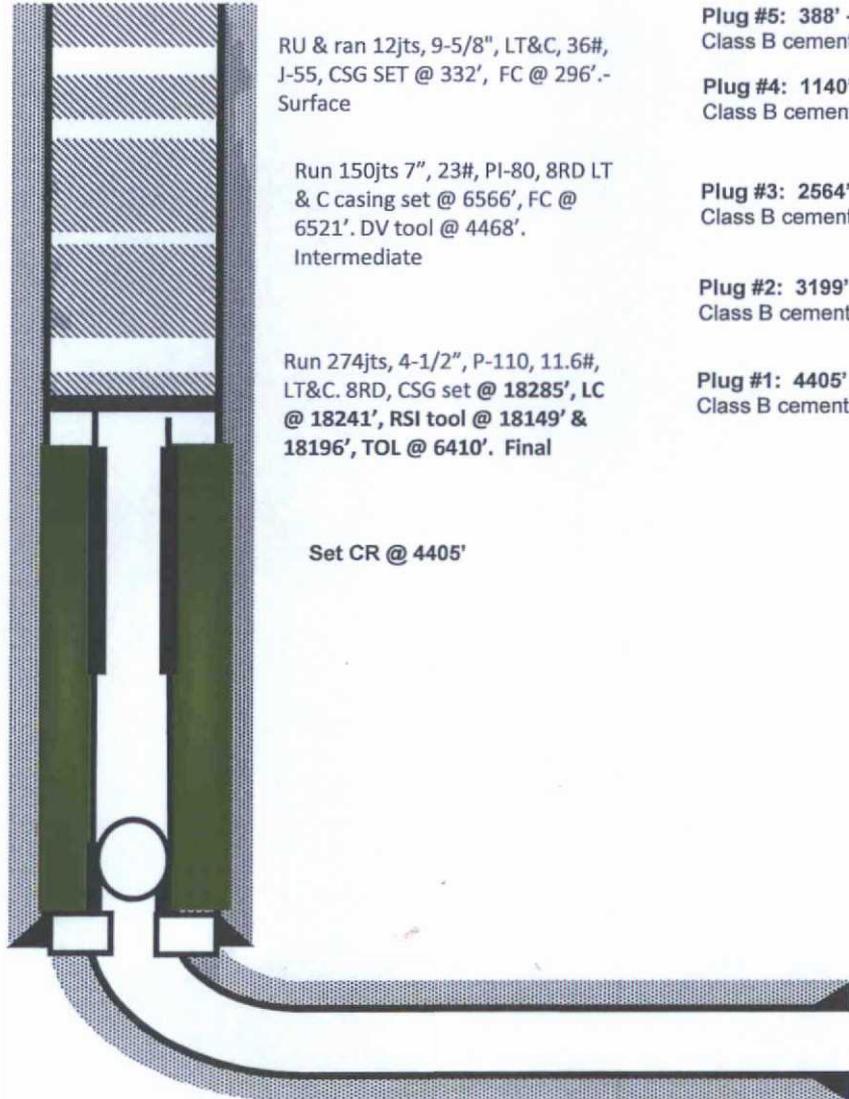
Fruitland @ 3146'

Pictured Cliffs @ 3416'

Chacra @ 4673'

Mesaverde @ 5488'

Mancos @ 6082'



**Plug #5: 388' – 0'**  
Class B cement, 97 sxs

**Plug #4: 1140' – 980'**  
Class B cement, 30 sxs

**Plug #3: 2564' – 2292'**  
Class B cement, 51 sxs

**Plug #2: 3199' – 2820'**  
Class B cement, 71 sxs

**Plug #1: 4405' – 4096'**  
Class B cement, 58 sxs

RU & ran 12jts, 9-5/8", LT&C, 36#,  
J-55, CSG SET @ 332', FC @ 296'.-  
Surface

Run 150jts 7", 23#, PI-80, 8RD LT  
& C casing set @ 6566', FC @  
6521'. DV tool @ 4468'.  
Intermediate

Run 274jts, 4-1/2", P-110, 11.6#,  
LT&C. 8RD, CSG set @ 18285', LC  
@ 18241', RSI tool @ 18149' &  
18196', TOL @ 6410'. Final

Set CR @ 4405'