DISUICU 1 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 June 1, 2004

## Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank  Closure of a pit or below-grade tank				
		address:		
Address: 200 ENERGY COURT, FARMINGTON, 1		P c 10 7 31N p 11W		
	API #: 30-045- 25624 U/L or Qtr/Qt			
County: SAN JUAN Latitude 36.88950 Longitude 108	NAD: 1927 ☐ 1983 ☑ Surface Ow	ner Federal 🛭 State 🗌 Private 🗍 Indian 🗍		
!	3144			
<u>Pit</u>	Below-grade tank			
Type: Drilling Production Disposal BLOW	Volume:bb!_Type-ef-fluid:			
Workover	Construction material:	,		
Lined Unlined 🗵	Double-walled, with leak of tection? Yes I If At.	explain why not.		
Liner type: Synthetic Thickness mil Clay				
Pit Volumebbl				
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)		
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)		
ingh water elevation or ground water.)	100 feet or more	( 0 points)		
	Yes	(20 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	No	( 0 points)		
water source, or less than 1000 feet from all other water sources.)				
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)		
igation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points) <b>0</b>		
, samon samon, archive, arc personne approximation of the samon sa	1000 feet or more	( 0 points)		
	Ranking Score (Total Points)	0		
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indicat	e disposal location: (check the onsite box if		
your are burying in place) onsite 🛛 offsite 🔲 If offsite, name of facility	. (3) Attach a general de	escription of remedial action taken including		
remediation start date and end date. (4) Groundwater encountered: No 🛛 Y	es I If yes, show depth below ground surface	ft. and attach sample results. (5)		
Attach soil sample results and a diagram of sample locations and excavations	5.	17/18/19/20		
Additional Comments: PIT LOCATED APPROXIMATELY	7 168 FT. S33W FROM WEI	LL HEAD SON		
PIT EXCAVATION: WIDTH N/Aft. LENGTH		A 80 3		
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, CO	,	lain) POR STORE ST		
Cubic yards: N/A	om ost. E, stock iee. E, other E (cap	TO ALONO ST		
Cubic rallus.	***************************************	O TO ON S		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an alternative OCD-approved plan .				
Date: 06/22/05				
	super a			
PrintedName/TitleJeff Blagg - P.E. # 11607	Signature			
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.				
		<u></u>		
Printed Name/Title OFFUTY ON & GAS INSPECTOR, OST. Significant of the Company of	enature Deny fact	7 FEB 2 1 2006		
Printed Name/Title Sig	gnature	Date:		

	43649		56.8	945U A	100.00	フィン	سود حوسو	
CLIENT: BP	g			NEERING OMFIELD		13 LOC/	ATION NO: _	B1221
CLIENT: FJ			505) 632				R NO:	13994
FIELD RE	PORT:	PIT CL	OSURE	VERIFI	CATIO	N PAGE	E No:	of
LOCATION: NAME	: CASE	5 A	WELL#:	E TYPE:	Beow		STARTED:	
QUAD/UNIT: $\overline{\mathcal{B}}$ s	EC: 19 TW	P:3(N RNG	: 11W PM: 1	VM CNTY: SC	T ST: NM	-	FINISHED: 6	-20-04
QTR/FOOTAGE:	790 FN	L× 1840	FEL CONTR	ACTOR: PrS	(FERMUSO)	ENVIR SPECI	ONMENTAL ALIST:	FCB_
EXCAVATION A							AGE:	0
DISPOSAL FACILIT	!	NA		REMEDIA			CLESSE A	s 1_S
LAND USE: RAW						<b>-</b>		) <u>/</u>
FIELD NOTES &		PIT LOC	ATED APPROX	SIMATELY 16	<u>Ø</u> FT	<u> </u>	. FROM \ ">/«	WELLHEAD. ا
DEPTH TO GROUNDWA				_		URFACE WAT	ER:	
NMOCD RANKING SCO	RE:	_ NMOCD TPH	CLOSURE STD:	PF		0545	<del>-</del>	
SOIL AND EXC	CAVATION	DESCRIPT	ION:		OVM CALIB.			RF = 0.52
					TIME: 124			6/20
SOIL TYPE: SAND	SILTY SAND		CLAY / CLAY /	GRAVEL / OTH	ER			
SOIL COLOR:			COHESIVE / CO	HESIVE / HIGHLY	COHESIVE	<del></del>		
CONSISTENCY (NON C	OHESIVE SOILS	LOOSE / FIRM	/ DENSE / VERY	DENSE				
PLASTICITY (CLAYS):					HIGHLY PLAST	IC		
DENSITY (COHESIVE C	LATO & SILIS): SHTLY MOIST AN	SOFT/FIRM/ST IOIST/WET/SAT	TURATED / SUPE	7 HARO R SATURATED			(Ci	-05ED)
DISCOLORATION/STAIL	NING OBSERVED	: YES/NO EXP	PLANATION -					
HC ODOR DETECTED								
			SAMPLE TYPE: (GRAB) COMPOSITE - # OF PTS 12 x 12 x 3 Dep Earlow P, to Use					e
backhoe to dis tost track.								
1								
			videuce i	y contain	whately			
SCALE	SAMP. TIME	NO e	vidence e	LD 418.1 CALC	ULATIONS		READING	CALC. (ppm)
	SAMP. TIME	NO e	vidence e	y contain	ULATIONS		READING	CALC. (ppm)
0 FT	SAMP. TIME	NO e	vidence e	LD 418.1 CALC	ULATIONS		READING	CALC. (ppm)
0 <sub>3</sub> FT	SAMP. TIME	NO 6	vidence e	LD 418.1 CALC	ULATIONS	DILUTION	READING	
0, FT ∼ PIT PE	RIMETE	NO 6	FIE LAB NO.	Contain LD 418.1 CALC WEIGHT (g)	ULATIONS	DILUTION		
0 <sub>3</sub> FT		NO e	FIE LAB NO.	WEIGHT (g)  VM ADING	ULATIONS  mL FREON	DILUTION		
0, FT ∼ PIT PE	RIMETE	NO 6	LAB NO.  OREA  SAMPLE	Contain LD 418.1 CALC WEIGHT (g)  VM ADING FIELD HEADSPACE (ppm)	ULATIONS  mL FREON	DILUTION		
0, FT ∼ PIT PE	RIMETE	NO 6	LAB NO.  COREA SAMPLE ID  1 @ 6 2 @ 6	WEIGHT (g)  WM ADING FIELD HEADSPACE (SPIM)	ULATIONS  mL FREON	DILUTION		
0, FT ∼ PIT PE	RIMETE	NO 6	LAB NO.  COREA SAMPLE ID  1 @ 6 2 @ 6 3 @ 6	WEIGHT (g)  VM ADING FIELD HEADSPACE (ppm)	ULATIONS mL FREON	DILUTION		E
O FT PIT PE	RIMETE	SAMP. ID  R  Truell	LAB NO.  COREA SAMPLE ID  1 @ 6 2 @ 6	WEIGHT (g)  WM ADING FIELD HEADSPACE (SPIM)	ULATIONS  mL FREON	DILUTION		
0, FT ∼ PIT PE	RIMETE	NO 6	LAB NO.  COREA SAMPLE ID 1 @ 6 2 @ 6 3 @ 6 4 @	WEIGHT (g)  WM ADING FIELD HEADSPACE (SPIM)	ULATIONS mL FREON	DILUTION		E
O FT PIT PE	RIMETE	SAMP. ID  R  Truell	LAB NO.  COREA SAMPLE ID 1 @ 6 2 @ 6 3 @ 6 4 @	WEIGHT (g)  WM ADING FIELD HEADSPACE (SPIM)	ULATIONS  mL FREON	DILUTION		E
O FT PIT PE	RIMETE	SAMP. ID  R  Truell	LAB NO.  COREA SAMPLE ID 1 @ 6 2 @ 6 3 @ 6 4 @	WEIGHT (g)  WM ADING FIELD HEADSPACE (SPIM)	ULATIONS  mL FREON	DILUTION		E
O FT PIT PE	RIMETE	SAMP. ID  R  Truell	FIE LAB NO.  COREA SAMPLE ID 1 @ 6 2 @ 6 3 @ 6 4 @ 5 @	VM ADING FIELD HEADSPACE (ppm)  Ool 100	ULATIONS  mL FREON	DILUTION		E
O FT PIT PE	A iz	SAMP. ID  R  Truell	LAB S	WEIGHT (g)  WM ADING FIELD HEADSPACE (ppm)  Ool 100	ULATIONS  mL FREON	DILUTION		E
O FT PIT PE	RIMETE	SAMP. ID  R  Truell	LAB S	WEIGHT (g)  WM ADING FIELD HEADSPACE (ppm)  Ool IOO AMPLES NALYSIS TIME	ULATIONS  mL FREON  A  3'	DILUTION		E
O <sub>2</sub> FT N PIT PE	A iz	SAMP. ID  R  Truell	LAB S  SAMPLE  1@ 6  3@ 6  4@  5@	WEIGHT (g)  WOM ADING FIELD HEADSPACE (ppm)  Ool 100 OOR AMPLES NALYSIS TIME	ULATIONS  mL FREON  A  3'	DILUTION		E
O <sub>2</sub> FT N PIT PE	A A	SAMP. ID  R  Truell	LAB S  SAMPLE  10  1 @ G  2 @ G  3 @ G  4 @  5 @  LAB S  SAMPLE  LAB S  SAMPLE  LAB S	WEIGHT (g)  VM ADING FIELD HEADSPACE (ppm)  Ool I o O OOB AMPLES NALYSIS TIME M 1234	ULATIONS  mL FREON  A  3'	DILUTION		E
O, FT N PIT PE	A  A  B.G. = BELOW GF	SAMP. ID  RADE; B = BELOW	LAB S  SAMPLE  10  1 @ G  2 @ G  3 @ G  4 @  5 @  LAB S  SAMPLE  LAB S  SAMPLE  LAB S	WEIGHT (g)  VM ADING FIELD HEADSPACE (ppm)  Ool I o O OOB AMPLES NALYSIS TIME M 1234	ULATIONS  mL FREON  A  3'	PITF		E



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

1			
Client:	Blagg / BP	Project #:	94034-010
Sample ID:	2 @ 6'	Date Reported:	06-22-05
Laboratory Number:	33384	Date Sampled:	06-20-05
Chain of Custody No:	13894	Date Received:	06-21-05
Sample Matrix:	Soil	Date Extracted:	06-21-05
Preservative:	Cool	Date Analyzed:	06-22-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.1

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Case A #1E Blow Pit.

Analyst

Mistere of Walter
Review