## 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

## State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tand Type of action: Registration of a pit o	k covered by a "general plan"? Yes 🔀 No r below-grade tank 🗌 Closure of a pit or below-gra	ade tank 🛛	
Operator: BP AMERICA PROD. CO. Address: 200 ENERGY COURT. FARMINGTON.		ail address:	
Facility or well name: CASE A #1E	API#: 30-045- 25624 U/L or Qtr/	Otr B Sec 19 7	31N p 11W
County: SAN JUAN Latitude 36.88950 Longitude 10			
Pit	Below-grade tank		
Type: Drilling Production Disposal SEPARATOR  Workover Emergency  Lined Unlined Liner type: Synthetic Thickness mil Clay	Volume:bbl_Type of fluid: Construction material: Double-walled, with leak detection? Yes [7] If it	t, explain why not.	
Pit Volumebbl			
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) ( 0 points)	0
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) ( 0 points)	0
Distance to surface water: (horizontal distance to all wetlands, playas, igation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points)	0
	Ranking Score (Total Points)		0
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indicate	ate disposal location: (che	ck the onsite box if
your are burying in place) onsite offsite If offsite, name of facility_	(3) Attach a general	description of remedial ac	tion taken including
remediation start date and end date. (4) Groundwater encountered: No 🛛 Y	es 🔲 If yes, show depth below ground surface	ft. and attach sa	ample results. (5)
Attach soil sample results and a diagram of sample locations and excavation	s.		n 21 22 23 25 25 25 25 25 25 25 25 25 25 25 25 25
Additional Comments PIT LOCATED APPROXIMATELY	y 111 FT. S8W FROM WE	ELL HEAD. A B 13	A
PIT EXCAVATION: WIDTH N/Aft., LENGTH	N/Aft., DEPTH N/Aft.		
PIT REMEDIATION: CLOSE AS IS: ☒, LANDFARM: ☐, C	OMPOST: ☐, STOCKPILE: ☐, OTHER ☐ (e)	xplain) 🔑 🚌	EB 2000
Cubic yards: N/A		Lean Only C	YONS DIM.
		15-1	DIST. 3 S
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline			or below-grade tank
Date: 07/02/05			
PrintedName/Title Jeff Blagg - P.E. # 11607	Signature 2 10 C		
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve to regulations.			
proval:  Printed Name/Title GAS INSPECTOR, OST. Si	gnature Deny Fury	Date: FEB 2	2 1 2006

30-045-2366	1	56.88	9450 x	100.0001	>
CLIENT: BP	BLAG P.O. BOX		NEERING,		LOCATION NO:
CLIENT: 3	i	505) 632			COCR NO: 13902
FIELD REPORT	: PIT CL	OSURE	VERIFI	CATION	PAGE No: of
LOCATION: NAME: CA	ISE A	WELL#:	E TYPE:	SEP	DATE STARTED: 6-20-05
QUAD/UNIT: B SEC: 19					DATE FINISHED: 6-29-05
QTRIFOOTAGE: 790 F	NL × 1840,	FELL CONTR	ACTOR: P+S	FERNANSO)	SPECIALIST: JCB
EXCAVATION APPROX	. <u>NA</u> FT. x	<u></u>	x <u>///</u> FT.	DEEP. CUBI	C YARDAGE:
				TON METHOD	CLOSE AS 15
LANDUSE: RANGE - B	im	LEASE: 5	F-07841	<u> 5 F</u>	DRMATION:DK
FIELD NOTES & REMAR	KS: PIT LOC	ATED APPROX	IMATELY 118	FT. <u>S</u>	SW FROM WELLHEAD.
DEPTH TO GROUNDWATER:					ACE WATER: > 1000
NMOCD RANKING SCORE:	NMOCD TPH	CLOSURE STD: .	5000 PP	м	
SOIL AND EXCAVATION				OVM CALIB. REA	ND. = <u>\$7-7</u> ppm
				OVM CALIB. GA	/ 2
SOIL TYPE: SAND / SILTY SA		CLAY / CLAY /	GRAVEL / OTHE	R	
SOIL COLOR: Lite To:		COHESIVE CO	HESIVE / HIGHLY	COHESIVE	
CONSISTENCY (NON COHESIVE S	OILS): LOOSE / FIRM	/ DENSE / VERY	DENSE		
PLASTICITY (CLAYS): NON PLAST DENSITY (COHESIVE CLAYS & SIL				HIGHLY PLASTIC	(C105ED)
MOISTURE: DRY / SLIGHTLY MOIS	' T / MOIST / WET / SAT	TURATED / SUPE	R SATURATED		
DISCOLORATION/STAINING OBSEL HC ODOR DETECTED: (YES) NO	EVED: YES NO EXP	PLANATION - L	TE Gray St	reakly (4 -	BG ONLY)
SAMPLE TYPE: GRAB COMPOSIT	E - # OF PTS				IN PIT. USE BACKHOR
ADDITIONAL COMMENTS:	DIG TEST		to 8 80		IN 111. USE BACKHOR
SCALE SAMP. TI	AC SAMP ID	`	LD 418.1 CALC		TATION DE ADDICIONA CALCO
SAMP. II	ME SAMP. ID	LAB NO.	WEIGHT (g)	ML FREUN D.	LUTION READING CALC. (ppm)
0 FT	:				
N PIT PERIME	TER	_	- <del> </del>		PIT PROFILE
	1		VM		
SEP	17	SAMPLE	DING FIELD HEADSPACE	-	
301	J PD	1@ 8	(ppm) 7		
		2@ 2 3@ 2	<u> 13</u>	-	18
	714	4 @ 5 @		7	
A					9
18 0	A			74/	
(3)				-	Ja'
\	' /	IARS	AMPLES	1	1
10-		SAMPLE		<u> </u>	1
12			NALYSIS TIME		
18		SAMPLE A 2DES TO	NALYSIS TIME		
2.D. = PIT DEPRESSION; B.G. = BELO	W GRADE; B = BELOV	SAMPLE A 2 CE TP	NALYSIS TIME		
	= TANK BOTTOM	SAMPLE A 2 CE TP	NALYSIS TIME		60.6-



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	2 @ 8'	Date Reported:	07-02-05
Laboratory Number:	33519	Date Sampled:	06-29-05
Chain of Custody No:	13902	Date Received:	06-30-05
Sample Matrix:	Soil	Date Extracted:	06-30-05
Preservative:	Cool	Date Analyzed:	07-02-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Case A #1E Sep Pit.

Analyst C. Que

Misture m Walters
Review