1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

## DIALE OF THEM INTOVIOU **Energy Minerals and Natural Resources**

June 1, 2004

Form C-144

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure

	r below-grade tank [] Closure of a pit or below-grad		
DD AMEDICA DDOD CO	- 505 226 0200		
- I	Telephone: 505-326-9200 e-mail	address:	
Address: 200 ENERGY COURT, FARMINGTON. Facility or well name: FIELDS COM LS #5	API#: 30-045- 60059 U/L or Qtr/Qt	tr. L. Sec. 28 T 32N P	11W
County: SAN JUAN Latitude 36.95369 Longitude 10			
County: SARTO OTAT Lautide 20192000 Longitude 40	NAD. 1927   1965   Sulface Ow	nei rederat 🖸 State 🗀 i i vate 🗀 in	ت القات
Pit	Below-grade tank		
Type: Drilling ☐ Production ☐ Disposal ☒ DEHY/SEP	Volume:bbl_Type-of-fluid: /		
Workover ☐ Emergency ☐	Construction material:		
Lined Unlined 🛛	Double-walled, with leak detection? Yes I If nt.	explain why not.	
Liner type: Synthetic Thickness mil Clay			
Pit Volumebbl			
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)	
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points) <b>0</b>	
ingh water elevation of ground water.	100 feet or more	( 0 points)	
Wallhard materian area, (Loss than 200 feet from a private demostic	Yes	(20 points)	
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	No	( 0 points) <b>0</b>	,
water source, or less than 1000 rect noin an other water sources.)	Less than 200 feet	(20 = 0;=t0)	
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(20 points) (10 points)	
gation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	( 0 points)	
	Ranking Score (Total Points)	0	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indicate	e disposal location: (check the onsite	box if
your are burying in place) onsite 🖾 offsite 🔲 If offsite, name of facility_	. (3) Attach a general de	escription of remedial action taken inc	luding
remediation start date and end date. (4) Groundwater encountered: No 🛛 Y	Yes 🔲 If yes, show depth below ground surface	ft. and attach sample results.	(5)
Attach soil sample results and a diagram of sample locations and excavation	S	20 21 20	
Additional Comments: PIT LOCATED APPROXIMATELY	v 81 FT. N12W FROM WEI	LL HEAD. A BY CUCICLOS	27
PIT EXCAVATION: WIDTH N/Aft., LENGTH	N/Aft., DEPTH N/Aft	(E) (B)	3
PIT REMEDIATION: CLOSE AS IS: ☒, LANDFARM: ☐, C	OMPOST: □, STOCKPILE: □, OTHER □ (exp	PEB 2008	2
Cubic yards: N/A	//	TO DE COME DIN	~ <del>&amp;</del>
BEDROCK BOTTOM, STEEL TANK TO BE INSTAL	LED Berlock	DIST 9	
	0.000	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	<b>S</b>
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify that the San a general permit , or an alternative OCD-a	e above-described pit or below-grad pproved plan ⊠	lestank
Date: 05/31/05			
PrintedName/Title Jeff Blagg - P.E. # 11607	Signature I fly a s	egy	
Your certification and NMOCD approval of this application/closure does notherwise endanger public health or the environment. Nor does it relieve to regulations.	not relieve the operator of liability should the contents of	of the pit or tank contaminate ground v ty other federal, state, or local laws and	vater or 1/or
pproval: CENTY OIL & GAS INSPECTOR, DIST. Significant of the Significa	enature Derry Fort	FEB 2 1 <b>2006</b>	

	BLAG	G ENGI	NEERING	, INC.	100	ATION NO:	81535
CLIENT: BP	P.O. BOX	87. BLO	OMFIELD	NM 8741	3	ATION NO.	
OLILIVI.	•	505) 632		,		R NO:	13875
						· —,	
FIELD REPOR	F: PIT CL	OSURE	VERIFI	CATION	PAG	E No:	/_ of _/
LOCATION: NAME: FIELD	5 com L.	S WELL#:	S TYPE	DEHY, 1 SEP	. DATE	STARTED:	5/27/05
QUAD/UNIT: 4 SEC: 28					DATE	FINISHED:	
QTR/FOOTAGE:18475	1			4	SPEC	ONMENTAL	NV
EXCAVATION APPRO							NA
	ON- 5174					cluste as	
LANDUSE: RANGE-							MV
FIELD NOTES & REMA	OD NEAREST W	ATER SOURCE:	>1000				<b>A</b>
NMOCD RANKING SCORE:						> /	
SOIL AND EXCAVAT	ON DESCRIPT	10N: ELEV	16485	OVM CALIB. RE	AU. = <u> </u>	ン・C ppm ショ ppm	RF = 0.52
				TIME: 9:50	am/pm	DATE:	5/23/05
SOIL TYPE: SAND SILTY SA	AND / SILT / SILTY (	CLAY / CLAY /	GRAVEL / OTHE	R REDROC	< (5-A)	PCOLSCI	=)
SOIL COLOR: VA					- OLIV	= GKN7	
CONSISTENCY (NON COHESIVE							
PLASTICITY (CLAYS): NON PLAS DENSITY (COHESIVE CLAYS & SIL				HIGHLY PLASTIC			
MOISTURE: DRY / SLIGHTLY MOI	•					CCL	02ED)
DISCOLORATION/STAINING OBSE							
HC ODOR DETECTED: VES / NO	<del></del>	TIRE PIT A	anca o	um sampe	<u>-E</u>		····
SAMPLE TYPE: GRAB COMPOSI	LECTED SAMP	E FROM	BEDROCK	SINFACE.	. BEL	ROCK-V	ERY HARD
BEDROXI COM					AGRAT	E SET	95 BBL
BOTTOM STE	EL TANK, & L		· · · · · · · · · · · · · · · · · · ·				
SCALE SAMP T	CDATE CAMP ID	T	LD 418.1 CALC		II LITION	DE 4 DDIG	
SAMP. T	IME SAMP. ID	LAB NO.	WEIGHT (g)	mt freun D.	LUTION	READING	CALC. (ppm)
0 FT					<del> </del>		
PIT PERIME	TER AN	.J			PIT F	ROFIL	F
		0	VM				
22			DING				
		SAMPLE	FIELD HEADSPACE	1			
4			(ppm)				
0-20-		1@ 5'	(ppm) 6/3	_			
BERN	` -	1@ 5' 2@ 3@					
P.P.	`	2 @ 3 @ 4 @					
Name and the second sec	] ]	2 @ 3 @		2	TC	<del>3</del>	181F
P.D	$\neg \uparrow$	2 @ 3 @ 4 @		N.	<b>&gt;</b> T	<del>)</del> PPLICE	4BLE
P.D. 2.5' 8.C. T.H.	$\neg \uparrow$	2 @ 3 @ 4 @		20	ot .	APPLICE	48LE
P.D. 2.5' 8.6. T.H.	$\neg \uparrow$	2 @ 3 @ 4 @		2	<b>&gt;</b> T	<del>)</del> PPLICE	4BLE
7.H. ~2.5' 8.7.D.	$\neg \uparrow$	2 @ 3 @ 4 @ 5 @ LAB SA		20	ot 1	<del>)</del>	4BLE
P.D. 2.5' 8.6. T.H.	$\neg \uparrow$	2 @ 3 @ 4 @ 5 @ 5 @ LAB S/	AMPLES		<b>&gt;</b> T	<del>3</del> PPLICE	+B LE
7.H. NZ.5' 8.P.D. SEP	] ][8'	2 @ 3 @ 4 @ 5 @ 5 @ LAB S. SAMPLE AN D.C.S. TYPE	4MPLES		>T (	PPLICE	4BLE
7.H. NZ.5' 8.P.D. SEP	$\neg \uparrow$	2 @ 3 @ 4 @ 5 @ 5 @ LAB S/ SAMPLE AN IDC S' TYPE	AMPLES VALYSIS TIME V(SOISE) 0730		<b>)</b>	<del>)</del>	4BLE
P.D. = PIT DEPRESSION; B.G. = BELC	18 /	2 @ 3 @ 4 @ 5 @ 5 @ 5 @ 5 @ 5 @ 5 @ 5 @ 5 @ 5	AMPLES VALYSIS TIME		<b>&gt;</b> T	<del>)</del> PP~1 <c< td=""><td>4BLE</td></c<>	4BLE
P.D. = PIT DEPRESSION; B.G. = BELC T.H. = TEST HOLE; ~ = APPROX.; T.B	18 /	2 @ 3 @ 4 @ 5 @ 5 @    LAB S/ SAMPLE AN DCS' TYPE	AMPLES NALYSIS TIME 2(80158) 0730 4(80218) 11				4BLE



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 5'	Date Reported:	05-31-05
Laboratory Number:	33118	Date Sampled:	05-27-05
Chain of Custody No:	13875	Date Received:	05-27-05
Sample Matrix:	Soil	Date Extracted:	05-27-05
Preservative:	Cool	Date Analyzed:	05-31-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	960	0.2
Diesel Range (C10 - C28)	114	0.1
Total Petroleum Hydrocarbons	1,070	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Fields Com LS #5 Dehydrator/Separator Pit Grab Sample.

Analyst

(Mistine m Walter Review



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 5'	Date Reported:	05-31-05
Laboratory Number:	33118	Date Sampled:	05-27-05
Chain of Custody:	13875	Date Received:	05-27-05
Sample Matrix:	Soil	Date Analyzed:	05-31-05
Preservative:	Cool	Date Extracted:	05-27-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
4			
Benzene	1,330	2.1	
Toluene	9,840	1.8	
Ethylbenzene	3,110	1.7	
p,m-Xylene	15,530	1.5	
o-Xylene	4,690	2.2	
Total BTEX	34,500		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Fields Com LS #5 Dehydrator/Separator Pit Grab Sample.

Analyst

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