

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078904
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No. 892000844F
3b. Phone No. (include area code) Ph: 281-366-7148		8. Well Name and No. GALLEGOS CANYON UNIT 232E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T28N R12W SESE 1030FSL 0670FEL 36.628770 N Lat, 108.073810 W Lon		9. API Well No. 30-045-26338-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP requests to re-perforate the Basin Dakota formation in the subject well.

Please see the attached procedure including wellbore diagrams and C-102 plat.

In accordance with NMOCD Pit Rule 19.15.17.9 NMAC, BP will use a closed-loop system during operations.

OIL CONS. DIV DIST. 3  
MAY 18 2016

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #337017 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMS for processing by WILLIAM TAMBEKOU on 05/10/2016 (16WMT0049SE)

Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/20/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By WILLIAM TAMBEKOU	Title PETROLEUM ENGINEER	Date 05/10/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* E

NMOCD *AV*

If perforations are above or below existing perms please file: c-104 and Completion Report to include new perms before returning to production.

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**GCU 232E-DK**

API # 30-045-26338-00

Location: Unit P - Sec 26 - T28N - R12W

San Juan County, New Mexico

**Reason/Background for Job**

The proposed work is to re-perforate & re-frac the Dakota formation, install artificial lift, and return the well to production.

**Basic job procedure**

1. Pull tubing
2. Set 7" composite plug @ +/- 6332' KB
3. Perforate Dakota formation (+/- 6210'-6302' KB gross interval)
4. Fracture stimulate Dakota formation
5. Drill out composite plug
6. Run production tubing
7. Run pump and rods
8. Return well to production



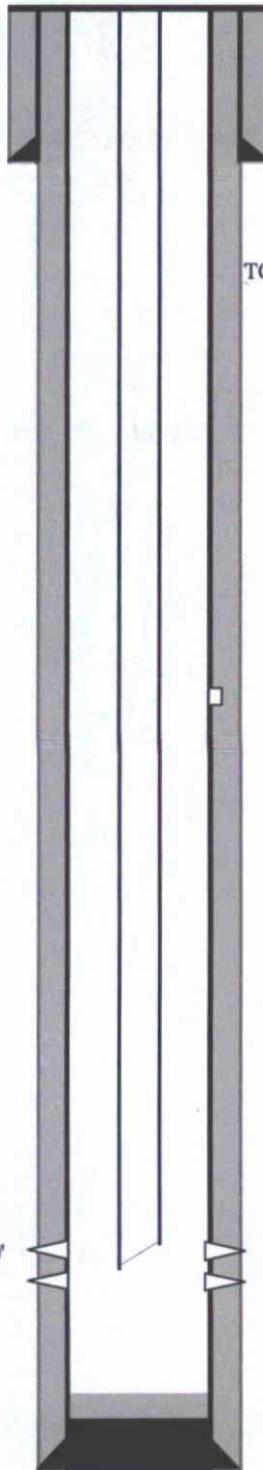
### Current WBD

Ground Elevation 5902'  
KB Measurement 13'

**Gallegos Canyon Unit 232E**  
Dakota  
API # 30-045-26338  
Sec 26, T28N, R12W  
San Juan County, NM

#### Formation Tops

Fruitland	1500
Pictured Clif	1713
Cliffhouse	3286
Menefee	3386
Point Looko	4198
Gallup	5305
Dakota	6105



TOC: Circulated to surface

#### Surface Casing Data

Hole Size  
9 5/8" 36# K55 Casing at 399'  
Cmt w/ 313 cu. ft Class B

TOC: Circulated to surface

DV Tool at 3168'

End of Tubing @ 6220'

#### Perforation Data

6210-6218  
6256-6302  
Frac'ed w/ 85,000 gals 69 Q foam, 140,000# 20/40 sanc  
6362-6380  
Frac'ed w/ 2100 gals base fluid

#### Production Casing Data

8 3/4" hole  
7" 23# K55 Casing at 6443'  
Cmt w/ 2730 cf

PBTD 6406'  
Total Depth 6450'



## Proposed WBD

Ground Elevation 5902'  
KB Measurement 13'

Gallegos Canyon Unit 232E  
Dakota  
API # 30-045-26338  
Sec 26, T28N, R12W  
San Juan County, NM

### Formation Tops

Fruitland	1500
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