Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

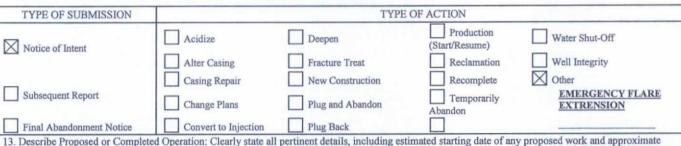
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
bandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office 5. Lease Serial No.
N0-G-1401-1876

8ureau of Land Management 5. Lease Serial No.

SUBMIT IN TRIPLICATE – Other instructions on page 2. 1. Type of Well Oil Well Gas Well Other 2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No. NMNM134444 8. Well Name and No. MC 2 COM #283H 9. API Well No. 30-045-35608			
			3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	10. Field and Pool or Exploratory Area Basin Mancos / Nageezi Gallup
			4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 2431' FSL & 405' FWL SEC 4, T23N, R8W BHL: 2225'FNL & 231' FWL SEC 5, T23N, R8W		11. Country or Parish, State San Juan, NM
12. CHECK THE APPROPRIAT	E BOX(ES) TO INDICATE NATURE OF NOTIC	E, REPORT OR OTHER DATA			

TYPE OF ACTION Production Water Shut-Off (Start/Resume) Well Integrity Reclamation Recomplete Other EMERGENCY FLARE Temporarily EXTRENSION Abandon



13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BlybA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy requests authorization to flare the MC 2 COM #283H if a potential cross flow event may occur as a result of a nearby Frac activity on W Lybrook UT #707H/708H/709H/747H/748H/749H. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 5/16/16 for 30 days, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The BLM'S APPROVAL OR ACCEPTANCE OF THIS gas analysis will be submitted upon receipt.

ACTION DOES NOT RELIEVE THE LESSEE AND EE ATTACHED FOR OPERATOR FROM OBTAINING ANY OTHER CONDITIONS OF APPROVA

14. I hereby certify that the foregoing is true and correct. OIL CONS. DIV DIST. 3 Name (Printed/Typed) Lacey Granillo Title PERMIT TECH III Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by

Imadan. Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the

Office

applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the

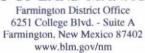
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT





In Reply refer To:

Conditions of Approval

MC 2 COM #483H Section 4-23N-8W Lease No. N0-G-1401-1876

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until June 12, 2016 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.