submi	tted in lieu of Form 3160-5	ť.
	UNITED STATES	
	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	
	BOREAU OF LAND MANAGEMENT	-
$\overline{0}$	Sundry Nortices and Reports on Wells)
_1		
U	JUL 2003 0) JUN 27 MEI	Lease Number
		/19 1 -20-603-2037
1. T	rpe of Well Concorda Div. 5 070 Farming 6.	If Indian, All. or
	Pe of Well Cit Octa Div. 6. Cit Octa Div. 7.	Tribe Name
		"Navajo
2. Na	7.	Unit Agreement Name
E)	Paso Exploration in C/O Burlington Resources Oil & Gas Company	T.D
	8.	Well Name & Number
3. Ac	dress & Phone No. of Operator	Horseshoe Gallup #99
	PO Box 4289, Farmington, NM 87499 (505) 326-9700 9.	API Well No.
		30-045-10539
	ocation of Well, Footage, Sec., T, R, M	Field and Pool
18	375'FSL, 1900'FEL, Sec.24, T-31-N, R-17-W, NMPM	Horseshoe Gallup
	11.	County and State
		San Juan Co, NM
12. (CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER	рата
Ty	pe of Submission Type of Action	DAIA
-	_X_ Notice of Intent _X_ Abandonment _ Change of Pl.	ans
	Recompletion New Construc	
	Subsequent Report Plugging Back Non-Routine	Fracturing
	Casing Repair Water Shut o	
	Final Abandonment Altering Casing Conversion to	o Injection
	Other -	•
13.	Describe Proposed or Completed Operations	·
	See attached plugging procedures submitted by the NM OCD and he	reby agreed to by
	Burlington Resources Oil & Gas Company LP	
	Dualizator Persona Oil & Con Communa ID (D. 1)	
	Burlington Resources Oil & Gas Company LP (Burlington) is assuming, (under written and filed protest to the relaminimal responsibility for costs (not actual liability) associated with the plugging and abandonment of this well as it i	ted governmental regulatory authorities)
	Horseshoe Gallup Unit.	s related to the subject lease within the
. *		
	This action is necessitated and precipitated by the demands of the Bureau of La The BLM reasons that Burlington Resources is the heir of record of the Record T	nd Management (BLM).
	Navajo Lease Serial No. 14-20-603-2037 due to the Navajo Tribal Energy Office's	failure to approve
	a submitted transfer of Record Title early in the record title chain of title o	n the subject Navajo
	lease that was eventually sold to Central Resources Inc. ("Central") in 1995. Interest on the balance of the assignment and sale into Central (i.e. six (6) a	The transfer of Record Title
	approved by the Navajo Tribal Energy Office.	ddicional reases, were
	The subject well is located on lands described within the subject waveled	
	The subject well is located on lands described within the subject Navajo lease. the subject lease, all (100%) of Burlington's interests in the leases, wells an	d properties within the
	Horseshoe Gallup Unit were sold to Central at below market costs with express w	ritten statements and
	contractual understanding that Central had future responsibilities regarding them.	ese properties transferred
14.	1 hereby certify that the foregoing is true and correct.	·
	- mercy; certify that the foregoing is true and correct.	
Signe	Title Regulatory Supervisor Date	te 6/26/02
	Total Megatacoty Supervisor Date	TLW
(This	s space for Federal or State Office use) OVED BY Original Signed: Stephen Mason Title Date	+ ddTT
APPRO	VED BY Original Signed: Stephen MasonTitle Date	JUN 3 U 2003
CONDI	TION OF APPROVAL, if any:	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

API WELL # Well Name Well # Operator Name Type Stat County UL Sec Twp N/S Rng W/E Feet NS Ft EW Order_No 30-045-10539 HORSESHOE GALLUP UNIT 099 PLAYA MINERALS & ENERGY INC | A San Juan J 24 31 N 17 W 1875 S 1900 E R-2210

api_number status csg_1 csg_1q csg_1d csg_2 csg_2q csg_2d csg_3 csg_3q csg_3d liner_size liner_quan tubing t_set_dept csg_perf 30-045-10539 WI 8 5/8 109 100 5 1/2 1484 100 2 3/8 1429 1290-1434

Procedure

MIRU, NUBOPE,

POOH Lay Down Rods & Tubing if present,

RIH with Gauge ring,

Pick up work string, Run Scrapper if required,

RIH Set CIBP 1190, cap with 300 cement.

Test casing.

POOH lay down tubing.

RU wire line RIH, perforate @ 159 '+-50' under surface casing shoe or Mesa Verde base whichever is lower...

Establish Circulation; circulate cement to surface inside and outside casing

Cut off well head and install P&A marker

Cut off anchors 2' below ground

Clean and level location