

MAY 27 2016

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078390

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **BP AMERICA PRODUCTION COMPANY** Contact: **TOYA COLVIN**
 Email: **Toya.Colvin@bp.com**

3. Address **501 WESTLAKE PARK BLVD. THREE ELDRIGE PLACE HOUSTON, TX 77079** Phone No. (include area code)
Ph: 281-366-7148

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 14 T28N R8W Mer NMP
 At surface **SWNE 2390FNL 1880FEL 36.662130 N Lat, 107.647798 W Lon**
 At top prod interval reported below
 At total depth

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No.
PRICE 4M
 9. API Well No.
30-045-31962-00-C1
 10. Field and Pool, or Exploratory
BASIN DAKOTA
 11. Sec., T., R., M., of Block and Survey
 or Area **Sec 14 T28N R8W Mer NMP**
 12. County or Parish
SAN JUAN 13. State
NM
 14. Date Spudded
05/26/2004 15. Date T.D. Reached
06/01/2004 16. Date Completed
 D & A Ready to Prod.
05/22/2016 17. Elevations (DF, KB, RT, GL)*
6298 GL
 18. Total Depth: MD **7340** TVD
 19. Plug Back T.D.: MD **7340** TVD
 20. Depth Bridge Plug Set: MD **TVD**
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONE CBL GR 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0		146		71		0	
12.250	9.625 H-40	32.3		146		71		0	
8.750	7.000 J-55	20.0		3153		416		0	
8.750	7.000 J-55	20.0		3159		416		0	
6.250	4.500 P-110	12.0		7340		395		1520	
6.250	4.500 P-110	11.6		7340		395		1520	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7266							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4486	5167	4486 TO 5167	3.130	120	GOOD
B) DAKOTA	7108	7295	7108 TO 7295	3.130	60	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4486 TO 5167	APPROX. 48181 GALS W/15% HCL 100000 20/40 PROPPANT
7108 TO 7295	FRAC W/80,118# 20/40 CARBOLITE SND & 70% QUALITY FOAM. W/500 GALS OF 15% HCL ACID.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
A	06/16/2004	12	→	1.0	630.0	1.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	40.0	→	2	1260	2		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #339912 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

NMOCD *AC*

MAY 24 2016
 FARMINGTON FIELD OFFICE
 BY: *Jane Dan.*

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	527		CLIFFHOUSE	4355
NACIMIENTO	527	1876		MENEFEE	4600
OJO ALAMO	1876	1983		POINT LOOKOUT	5043
				PT LOOKOUT	5043
				MANCOS	5502
				GREENHORN	7002
				DAKOTA	7064

32. Additional remarks (include plugging procedure):

NMOCD GAS CAPTURE PLAN ATTACHED.
REQUESTING 60 DAY EXTENSION TO LAND TUBING.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #339912 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by ABDELGADIR ELMADANI on 05/24/2016 (16AE0350SE)

Name (please print) TOYA COLVIN Title REGULATORY ANALYST

Signature (Electronic Submission) Date 05/23/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****