

MAY 27 2016

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMSF078390

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator BP AMERICA PRODUCTION COMPANY Contact: TOYA COLVIN  
 BP AMERICA PRODUCTION COMPANY Email: Toya.Colvin@bp.com

3. Address 501 WESTLAKE PARK BLVD. THREE ELDRIDGE PLACE HOUSTON, TX 77079  
 Phone No. (include area code) Ph: 281-366-7148

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 Sec 13 T28N R8W Mer NMP  
 At surface SWNW 2485FNL 780FWL 36.398000 N Lat, 107.383000 W Lon  
 At top prod interval reported below  
 At total depth \_\_\_\_\_

6. If Indian, Allottee or Tribe Name \_\_\_\_\_  
 7. Unit or CA Agreement Name and No. \_\_\_\_\_  
 8. Lease Name and Well No. PRICE 1M  
 9. API Well No. 30-045-31968-00-C1  
 10. Field and Pool, or Exploratory UNKNOWN  
 11. Section, Range, Township, Block and Survey of Area Sec 13 T28N R8W Mer NMP  
 12. County or Parish SAN JUAN  
 13. State NM  
 14. Date Spudded 02/20/2004  
 15. Date T.D. Reached 05/26/2004  
 16. Date Completed  D & A  Ready to Prod. 05/20/2016  
 17. Elevations (DF, KB, RT, GL)\* 6329 GL  
 18. Total Depth: MD 7413 TVD \_\_\_\_\_  
 19. Plug Back T.D.: MD 7413 TVD \_\_\_\_\_  
 20. Depth Bridge Plug Set: MD TVD \_\_\_\_\_  
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE CBL  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0		219		106		0	
12.250	9.625 H-40	32.3		219		106		0	
8.750	7.000 J-55	20.0		3230		397		0	
8.750	7.000 J-55	20.0		3230		397		0	
6.250	4.500 J-55	12.0		7413		399		2640	
6.250	4.500 J-55	11.6		7413		399		2640	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7362							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4530	5222	4530 TO 5222	3.130	120	GOOD
B) DAKOTA	7398	7180	7398 TO 7180	3.130		
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4530 TO 5222	FRAC W/APPROX 48295 GALS 15% HCL 100000 20/40 PROPPANT
7398 TO 7180	FRAC W/80,118# 20/40 CARBOLITE SND & 70% QUALITY FOAM. & 500 GALS 15% HCL ACID.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
A	06/15/2004	12	→	1.0	261.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	21.0	→	2	522	2		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #339911 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\*

FARMINGTON FIELD OFFICE

By: *Madan*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				FRUITLAND COAL	
				KIRTLAND	
				OJO ALAMO	
				PICTURED CLIFFS	2985
				LEWIS SHALE	3169
				CLIFFHOUSE	4408
				MENEFEE	4647
				POINT LOOKOUT	5102
				PT LOOKOUT	5102
				MANCOS	5536
				DAKOTA	7064

32. Additional remarks (include plugging procedure):  
NMOCD GAS CAPTURE PLAN ATTACHED.

REQUESTING 60 DAY EXTENSION TO LAND TUBING.

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #339911 Verified by the BLM Well Information System.**  
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington  
Committed to AFMSS for processing by ABDELGADIR ELMADANI on 05/24/2016 (16AE0349SE)

Name (please print) TOYA COLVIN Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 05/23/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***