

Oil Conservation Division

Northwest New Mexico Packer-Leakage Test

Operator COP Lease Name SAN JUAN 28-7 UNIT Well No. 109

Location of Well: Unit Letter N Sec 18 Twp 027N Rge 007W API # 30-039-07036

	Name of Reservoir or Pool	Type of Prod	Method of Prod	Prod Medium
Upper Completion	MV	Gas	Flow	Tubing
Lower Completion	DK	Gas	Flow	Tubing

Pre-Flow Shut-In Pressure Data

Upper Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)
	5/18/2016	181 hours	336	Yes
Lower Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)
	5/18/2016	120 hours	457	Yes

Flow Test No. 1

Commenced at: <u>5/23/2016</u>		Zone Producing (Upper or Lower): <u>LOWER</u>			
Time (date/time)	Lapsed Time Since*	PRESSURE		Prod Zone Temperature	Remarks
		Upper zone	Lower zone		
5/24/2016 2:11:18 PM	38	336	301		
5/25/2016 1:47:12 PM	61	336	109		

Production rate during test

Oil: _____ BPOD Based on: _____ Bbls. In _____ Hrs. _____ Grav. _____ GOR _____

Gas _____ MCFPD; Test thru (Orifice or Meter) _____

Mid-Test Shut-In Pressure Data

Upper Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)
Lower Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)

(Continue on reverse side)

OIL CONS. DIV DIST. 3

JUN 01 2016

