State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David Martin Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



Tony Delfin Deputy Cabinet Secretary

New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: Original APD 4/17/2014 Sundry Extension Date 5/3/16

API WELL#	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/I
30-039-31220- 00-00	LYBROOK 001 2306	2000	ENCANA OIL & GAS (USA) INC.	О	N	Rio Arriba	F	0	1	23	N	6	W

Conditions of Approval: (See the below checked and handwritten conditions)	
Notify Aztec OCD 24hrs prior to casing & cement.	
Hold C-104 for directional survey & "As Drilled" Plat	
✓ Hold C-104 for NSL, NSP, DHC,	
O Spacing rule violation. Operator must follow up with change in or abandoned	of status notification on other well to be shut
Regarding the use of a pit, closed loop system or below grade following as applicable:	tank, the operator must comply with the
A pit requires a complete C-144 be submitted and appit, pursuant to 19.15.17.8.A	proved prior to the construction or use of the
A closed loop system requires notification prior to us	se, pursuant to 19.15.17.9.A
A below grade tank requires a registration be filed portion grade tank, pursuant to 19.15.17.8.C	
Once the well is spud, to prevent ground water contamination surface, the operator shall drill without interruption through the immediately set in cement the water protection string	through whole or partial conduits from the he fresh water zone or zones and shall
Submit Gas Capture Plan form prior to spudding or initiating	recompletions operations.
Regarding Hydraulic Fracturing, review EPA Underground In	njection Control Guidance 84
Oil base muds are not to be used until fresh water zones are c the oil or diesel. This includes synthetic oils. Oil based mud,	ased and cemented providing isolation from drilling fluids and solids must be contained in

a steel closed loop system.

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Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

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Comply with current regulations at time of spud Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

Kotheric Brehol

<u>5/19/16</u> Date Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FOR	M APPROVED RECE No. 1004-0137 RECE January 31, 2018	
OMB	No. 1004-0137	MER
Expires	January 31, 2018	MED

5. Lt	ease	Serial	No.
NM	118	127	

MAY 0 4 2016

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee of Fibe Name

Do not use this form for proposals to drill or to re-enter an

Farmington Field Office N/A abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name SUBMIT IN TRIPLICATE - Other instructions on page 2 N/A 1. Type of Well 8. Well Name and No. Oil Well ✓ Gas Well Other Lybrook O01-2306 01H 2. Name of Operator 9. API Well No. Encana Oil & Gas (USA) Inc. 30-039-31220 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 370 17th Street, Suite 1700 Counselors Gallup-Dakota (720) 876-3533 Denver, CO 80202 11. Country or Parish, State 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 729' FSL and 2540' FEL Section 1, T23N, R6W BHL: 330' FSL and 1870' FWL Section 12 T23N, R6W Rio Arriba County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize Alter Casing	Deepen Hydraulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity			
✓ Subsequent Report	Casing Repair	New Construction Plug and Abandon	Recomplete Temporarily Abandon	✓ Other APD Extension			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal				

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Encana Oil & Gas (USA) Inc. (Encana) was issued an approved APD for this well on 06/16/2014. Encana requests a 2-year APD extension for the Lybrook O01-2306 01H well (API 30-039-31220).

OIL CONS. DIV DIST. 3 MAY 1 8 2016

APD Extension approved to 6/6/20/8

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Katie Wegner

Title Senior Regulatory Analyst

Date

05/03/2016

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by

Ab delagdin Simadani

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.