

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED
APR 21 2016

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NM-03040**
6. If Indian, Allottee or Tribe Name **Farmington Field Office Bureau of Land Management**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. San Juan 29-6 Unit
2. Name of Operator ConocoPhillips Company		8. Well Name and No. San Juan 29-6 Unit 6
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-039-07573
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit K (NESW), 1650' FSL & 1650' FWL, Sec. 21, T29N, R6W		10. Field and Pool or Exploratory Area Blanco Mesaverde
		11. Country or Parish, State Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 3/30/2016 per the attached report.

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

ACCEPTED FOR RECORD

MAY 09 2016

FARMINGTON FIELD OFFICE
BY: 

OIL CONS. DIV DIST. 3

MAY 12 2016

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Dollie L. Busse

Title **Regulatory Technician**

Signature  Date **4/21/16**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Conoco Phillips
San Juan 29-6 Unit 6

March 30, 2016

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1650' FSL and 1650' FWL, Section 21, T-29-N, R-6-W
Rio Arriba County, NM
Lease Number: NM-03040
API #30-039-07573

Plug and Abandonment Report

Notified NMOCD on 3/16/16 and BLM on 3/15/16

Plug and Abandonment Summary:

- Plug #1** with CR at 5064' spot 24 sxs (28.32 cf) Class B cement from 5064' to 4748' to cover the Mesaverde top. Tag TOC at 4856'.
- Plug #2** with 61 sxs (71.98 cf) Class B cement from 4050' to 3696' with 4 sxs in 4-1/2" casing and 57 sxs in 7" casing to cover the Chacra top and casing stub. Tag TOC at 3706'.
- Plug #3** with squeeze holes at 3338' and CR at 3290' spot 241 sxs (284.38 cf) Class B cement from 3338' to 2650' with 112 sxs in annulus, 9 sxs below CR and 120 sxs above CR to cover the Pictured Cliffs and Fruitland tops. Tag TOC at 2660'.
- Plug #4** with 88 sxs (103.84 cf) Class B cement with 2% CaCl inside casing from 2660' to 2191' to cover the Kirtland and Ojo Alamo tops. Tag TOC at 2231'.
- Plug #5** with squeeze holes at 1233' and CR at 1184' spot 73 sxs (86.14 cf) Class B cement from 1233' to 982' with 26 sxs in annulus, 9 sxs below CR and 38 sxs above CR to cover the Nacimiento top. Tag TOC at 987'.
- Plug #6** with squeeze holes at 238' spot 525 sxs (619.5 cf) Class B cement 110.3 bbls of slurry 15.4# from 238' to surface cement never came up in weight on bradenhead returns was watered down. Tag TOC at 180'.
- Plug #6a** with 50 sxs (59.0 cf) Class B cement, 11.5 bbls slurry from 180' to surface and install on P&A marker with coordinates N 36° 42.508' W 107° 28.311'.

Plugging Work Details:

- 3/16/16 Rode rig and equipment to location. Spot in matting board and RU. RU H2S equipment. Check well pressures: tubing and bradenhead 0 PSI, casing 60 PSI and intermediate casing 50 PSI. RU relief lines. Blow well down. ND wellhead. NU BOP. Pressure test pipe rams to 1200 PSI. SI well. SDFD.
- 3/17/16 RU H2S equipment. Check well pressures: tubing and bradenhead 0 PSI, casing 65 PSI and intermediate casing 55 PSI. RU relief lines. Blow well down. Function test BOP. Pull tubing hanger and install 2-3/8" stripping rubber and wiping rubber. TOH and tally 82 stds, 14 jnts, SN, exp check 2-3/8" tubing (178 jnts) tally total 5481'. Round trip 4-1/2" string mill to 5090'. PU 4-1/2" Select Oil CR and set at 5064'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Attempt to pressure test casing, no test. SI well. SDFD.
- 3/18/16 RU H2S equipment. Open up well; no pressures. Function test BOP. RU A-Plus wireline. Ran CBL from 5064' to surface and found TOC at 4050'. Establish circulation. Spot plug #1 with calculated TOC at 4748'. SI well. SDFD.
- 3/21/16 RU H2S equipment. Open up well; no pressures. Function test BOP. TIH and tag TOC at 4856'. ND wellhead. Attempt to pull 4-1/2" slips with Select sphere, unable to pull slips. RU A-Plus wireline. RIH with 4-1/2" jet cut to 4000' cut casing, POH. RU Select sphere, pull slips from 4-1/2" casing; NU x-over spool. NU kill spool and BOP. TOH and LD 70 jnts, 4-1/2" casing. SI well. SDFD.

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Plugging Work Details (continued):

- 3/22/16 RU H2S equipment; Open up well; no pressures. Function test BOP. Continue to TOH and LD 51 jnts 4-1/2" casing. TIH to 4012'. Establish circulation. Attempt to pressure test casing, establish rate of 1.5 bpm at 300 PSI, no test. RU A-Plus wireline. RIH with 7" gauge ring to 3993', POH. Ran CBL in 7" casing from 3993' to surface. Found good cement from 3997' to 3750' and 2700' to 1850'. SI well. SDFD.
- 3/23/16 RU H2S equipment. Open up well; no pressures. Function test BOP. Establish circulation. Spot plug #2 with calculated TOC at 3696'. SI well. SDFD due to high winds.
- 3/24/16 RU H2S equipment. Open up well; no pressures. Function test BOP. TIH and tag TOC at 3706'. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 3338'. PU 7" Select CR and set at 3290'. Establish circulation. Attempt to pressure test establish rate of 2 bpm at 200 PSI, no test, sting in, establish rate of 3 bpm at 500 PSI. Spot plug #3 with calculated TOC at 2650'. SI well. SDFD.
- 3/28/16 RU H2S equipment. Open up well; no pressures. Function test BOP. TIH and tag TOC at 2660'. Establish circulation. Attempt to pressure test casing establish rate of 3 bpm at 300 PSI, no test. Spot plug #4 with calculated TOC at 2191'. WOC. TIH and tag TOC at 2231'. Establish circulation. Attempt to pressure test establish rate of 3 bpm at 300 PSI, no test. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 1233'. PU 7" Select CR and set at 1184'. Establish circulation. Attempt to pressure test casing above CR, establish rate of 3 bpm at 300 PSI, no test, sting in and establish rate of 3 bpm at 400 PSI. Spot plug #5 with calculated TOC at 982'. SI well. SDFD.
- 3/29/16 RU H2S equipment. Open up well; no pressures. Function test BOP. TIH and tag TOC at 987'. Establish circulation. Attempt to pressure test casing establish circulation out bradenhead. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 238'. Spot plug #6 with TOC at surface. SI well. SDFD.
- 3/30/16 RU H2S equipment. Open up well; no pressures. Function test BOP. Attempt to tag TOC with tally tape unable to. TIH and tag TOC at 180'. Note: COPC request to run CBL. Pressure test casing to 800 PSI. RU A-Plus wireline. Ran CBL from 180' to surface, good cement to surface. Establish circulation. Spot plug #6a with TOC at surface. ND BOP and kill spool and x-over spool. Dig out wellhead with backhoe. RU A-Plus cut off. Cut off wellhead. Found cement at surface in 7" casing and annulus. Install on P&A marker with coordinates N 36° 42.508' W 107° 28.311'. RD and MOL.

Ron Chavez, BLM representative, was on location.

Stan Terwilliger, COPC representative, was on location.

Jim Morris, MVCI representative, was on location.