

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

APR 27 2016

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No.
124 TR #221

6. If Indian, Allottee, or Tribe Name
Jicarilla Apache Tribe

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit or CA/Agreement Name and/or No.
Jicarilla Apache Tribal 124 #3

2. Name of Operator
Enervest Operating, LLC

9. API Well No.
30-039-22140

3a. Address
1001 Fannin ST., Suite 800 Houston, TX 77002-6707

3b. Phone No. (include area code)
713-659-3500

10. Field and Pool, or Exploratory Area
Ojito Gallup/Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1850' FEL & 1850' FSL, Sec. 13, (UL J) T25N, R04W

11. County or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notice must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

03/22/2016: Enervest Operating, L.L.C. notified NMOCD and BLM of P&A schedule.

03/23/2016 - 03/31/2016 Well was plugged and abandoned utilizing 7 plugs. Please see attached summary and plugging work details. Marker installed with coordinates N 36°, 23', 51" and W 107°, 12', 5". Reuben Perea, BLM representative, was on location.

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

OIL CONS. DIV DIST. 3

MAY 18 2016

ACCEPTED FOR RECORD

MAY 16 2016

FARMINGTON FIELD OFFICE
BY: TL Salyers

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Shelly Doescher

Title
Regulatory Consultant

Signature *Shelly Doescher*

Date
April 26, 2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

EnerVest Operating, LLC
Jicarilla Apache Tribal 124 #3

March 31, 2016
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1850' FEL and 1850' FSL, Section 13, T-25-N, R-4-W
Rio Arriba County, NM
Lease Number: 124 TR #221
API #30-039-22140

Plug and Abandonment Report Notified NMOCD and BLM on 3/22/16

Plug and Abandonment Summary:

- Plug #1 (combined #2)** with CR at 6735' spot 70 sxs (82.6 cf) Class B cement from 6735' to 6103' to cover the Dakota, Gallup perforations and Mancos tops. Tag TOC at 6490'
- Plug #3** with 25 sxs (29.5 cf) Class B cement with 2% CaCl from 6255' to 6029' to cover the Mancos top. Tag TOC at 5980'. ✓
- Plug #4 (combined #5)** with 96 sxs (113.28 cf) Class B cement from 5623' to 4747' to cover the Mesaverde and Chaco tops. ✓
- Plug #6** with squeeze holes at 3588' and CR at 3522' spot 227 sxs (267.86 cf) Class B cement with 160 sxs into annulus, 8 sxs below CR, 59 sxs above CR from 3588' to 2989' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops. ✓
- Plug #7** with 18 sxs (21.24 cf) Class B cement from 1884' to 1721' to cover the Nacimiento top. ✓
- Plug #8** with squeeze holes at 359' spot 110 sxs (129.8 cf) Class B cement with 65 sxs into annulus, 40 sxs inside 5.5" casing, 5 sxs circulate to pit out bradenhead valve from 359' to surface to cover the surface casing shoe and surface plug. Tag TOC at 5'. ✓
- Plug #9** with 30 sxs Class B cement top off casings and install on P&A marker with coordinates N 36° 23' 51" W 107° 12' 5". ✓

Plugging Work Details:

- 3/23/16 Rode rig and equipment to location. Spot in and RU. Check well pressures: SICP 25 PSI and SITP 20 PSI. RU relief lines and blow well down. LD polish rod and rods, total 254 rods. SI well. SDFD.
- 3/24/16 Check well pressures: SICP 18 PSI, SITP 30 PSI and SIBHP 0 PSI. Blow well down. ND wellhead. PU on B1 flange, pull 40K no movement tie back rig. Pull to 60K, 18K over string, remove B1 strip on BOP and function test. Work 5.5" tubing anchor from 50K to 30K with right hand torque, free anchor. TOH and tally 2-7/8", 6.5#, J-55 EUE tubing as follows: 203 tubing jnts, 1 - 5-1/2" tubing anchor, 4 tubing jnts, 1 - 2-7/8" S/N, 1-14' mud anchor total tally 6412'. RU A-Plus wireline. RIH with 5-1/2" GR to 6740' tag fish. POH with GR and RD wireline. TIH with 5-1/2" DHS CR and set at 6735'. Pull 10K over, attempt to test tubing. Pump 40 bbls blowing out casing. Sting into CR. Pump 20 bbls return oil to pit out casing valve. Sting out of CR. Circulate casing clean. Attempt to pressure test casing, no test. Establish rate of 2 bpm at 500 PSI. SI well. SDFD.
- 3/28/16 Open up well; no pressures. RU relief lines. Establish circulation. SI casing, no test, establish rate 2 bpm at 500 PSI. Drop 2-7/8" standing valve pump 15 bbls fresh water, no tubing test. TOH with 2-7/8" tubing, found holes in jnt #186. LD tubing jnt. Tubing standing full, pull 2-7/8" standing valve. TOH with 2-7/8" tubing and LD 5.5" setting tool. RU A-Plus wireline. Ran CBL from 6735' to surface. Ratty cement throughout wellbore. MU S/N with 2-7/8" standing valve TIH with tubing and pressure test every 1800' to 1000 PSI, OK. RU sandline and fish standing valve, EOT at 6735'. Spot plug #1 combined plug #2 with calculated TOC at 6103'. SI well. SDFD.

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Plugging Work Details (continued):

- 3/29/16 Open up well; no pressures. TIH and tag TOC at 6490'. Establish circulation. SI casing and establish rate of 1 bpm at 750 PSI, no test. Spot plug #3 with calculated TOC at 6029'. WOC. TIH and tag TOC at 5980'. Establish circulation. SI casing. Pressure test casing to 800 PSI, OK. Spot plug #4 combined plug #5 with calculated TOC at 4747'. SI well. SDFD.
- 3/30/16 Open up well; no pressures. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 3588'. Establish rate into perfs at 2 bpm at 500 PSI. TIH with 5-1/2" DHS CR and set at 3522'. Establish rate of 2 bpm at 400 PSI. Spot plug #6 with calculated TOC at 2989'. Establish circulation. Spot plug #7 with calculated TOC at 1721'. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 359'. Circulate well clean. Spot plug #8 with TOC at surface. SI well pressure at 200 PSI. WOC. Dig out wellhead. SDFD.
- 3/31/16 Open up well; no pressures. ND BOP. Remove wellhead valves. Continue to dig out wellhead. Write Hot Work Permit. Cut off wellhead. Spot plug #9 Class B cement top off casings and install on P&A marker with coordinates N 36° 23' 51" W 107° 12' 5". RD and MOL. ✓

Reuben Perea, BLM representative, was on location. ✓