

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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MAY 13 2016

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office - 078894
Bureau of Land Management
Building Name: _____
City: _____

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Office - 078894	6. If Indian, Allottee or Name of Land
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No. NMNM78407E	8. Well Name and No. Rosa Unit #312A
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1806	9. API Well No. 30-039-29908	10. Field and Pool or Exploratory Area Basin Fruitland Coal
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2060' FNL & 1050' FWL - SEC. 28 T31N, R4W		11. Country or Parish, State Rio Arriba, NM	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>P&A</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/4/16- MIRU, Spot Base Beam spot rig and equip on loc. pre form start well ck well psi. 2 7/8 tbg 0 # csg 270# BH 0# RU relief line blow down to pit NO H2S present ND master valve NU A plus 7 1/16" spool NU BOP X-D to 2 7/8" tbg equip RU work floor. Tally and TOOH w/2 7/8" EUE tbg TOOH w/1 jt 8' sub, 123 jts, FN, 1 jt, and mule shoe collar total 125jts 3827' SIW SDFD

5/5/16- Ck well psi no tbg 170# csg 0# BH RU relief open to pit. PU 5 1/2 A plus string mill TIH w/124 jts to 3795' LD 4 jts TOOH w/120jts LD S mill PU 5 1/2 DHS CR TIH w/121 jts set CR @ 3694' RU pump to tbg PT tbg to 1200# PT good release off CR pump and est circ w/22bbbls pump add 100bbbls clean up returns Attempt PT csg no test pump and est rate of 2 bbbls a min @ 750# will hold 250# flow back 8 bbbls RU pump to BH load w/.5bbbl (16.8"). Wait on BLM (Notified BLM on 4/29/16) ✓

Plug #1 (FTL, KTL, & OJ) M&P 106 sk 125.08 cuft 1.18 yield 15.6# class B cmt from 3694'-2736 TOC ✓
LD 32jts w/total 35 jts on float TOOH w/90jts LD setting tool SIW SDFD

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo	Title Permit Tech III	OIL CONS. DIV DIST. 3
Signature	Date 5/13/16	MAY 18 2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

(Instructions on page 2)

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

NMOCD TV

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MAY 16 2016

FARMINGTON FIELD OFFICE
BY: TL Salyers

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5/6/16- check PSI on the well, no TBG, CSG 0 BH 0, RU relief lines and open well to pit. PU plugging sub, TIH and tag TOC @ 3274', load the hole w/7 bbls and PSI test the CSG to 800# good test. ✓
Plug #1A mix and pump **81sks** 15.6# 1.18 yield 95.58 cuft class B cement from 3274' - 2842' TOC (Leo Pacheco w/BLM and B Powell w/NMOCD approved). TOOHL D to 1804' EOT load the hole w/5 bbls ✓
Plug #2 mix and pump **32 sks** 15.6# 1.18 yield 37.76 cuft class B cmt from 1804-1634' TOC. TOOHL D to 400' EOT load the hole w/5 bbls, re test BH to 300# per BLM request good test ✓
Plug #3 mix and pump **89 sks** 15.6# 1.18 yield 105.02 cuft class B cmt from 400' to surface w/good Cmt to the pit. TOOHL D all tbg wash up BOP Tbg equip, work floor and the tbg RD tbg equip and the work floor. Dig out WH clean and secure location SDFD ✓

5/9/16-Ck well psi no tbg 0# csg BH open ND BOP re rack RU airsaw equip preform hot work permit cut WH cmt in 7" csg 8' down and 1' in 7" XX 8 5/8 install DHM M&P 16 sks to set DHM. RDMO ✓

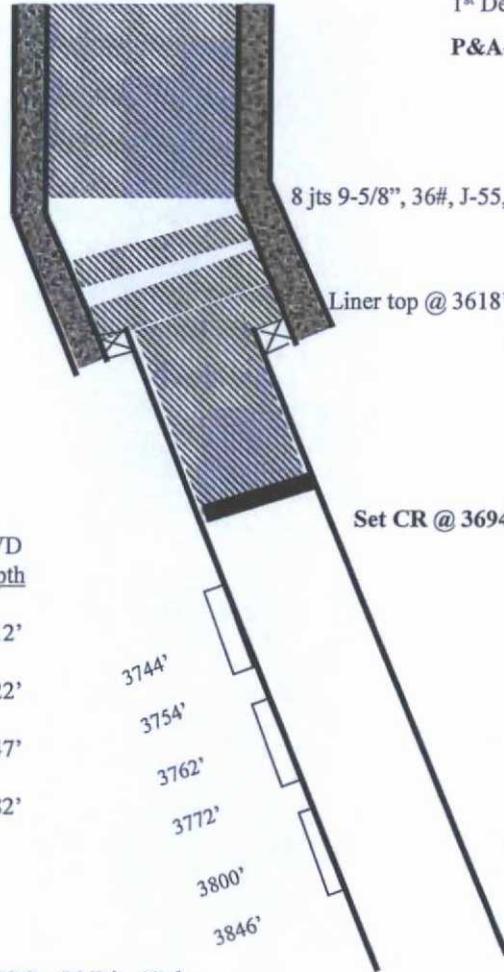
**ROSA UNIT #312A
BASIN FRUITLAND COAL
P&A**

Spud: 07/31/06
Completed: 09/26/06
1st Delivered: 10/04/06
P&A-5/9/16

Surface Location:
2060' FNL and 1050' FWL
SW/4 NW/4 Sec 28(E), T31N, R04W
Rio Arriba, NM

Bottom Hole Location:
1273' FNL and 1967' FWL
NE/4 NW/4 Sec 28(C), T31N, R04W
Rio Arriba, NM

Elevation: 6728' GR
API # 30-039-29908



Plug #3: 400' - 0'
Class B cement, 89 sxs

8 jts 9-5/8", 36#, J-55, ST&C @ 338'.

98 jts 7", 23#, J-55, LT&C @ 3741'.

Plug #2: 1804'-1634'
Class B cement, 32 sxs

Plug #1A: 3274'-2842'
Class B cement, 81 sxs

Plug #1: 3694' - 2736'
Class B cement, 106 sxs

5.5", 17#, N-80 casing liner from 3618' to 3867'.

Top	MD Depth	TVD Depth
Ojo Alamo	3273'	3012'
Kirtland	3386'	3122'
Fruitland	3613'	3347'
Base of Coal	3848'	3582'

Perf. Basin FC, w/3 1/8 HSC, .54 Dia. Holes,
GTM Charge 11, 4 shots P/F

TD @ 3746' MD
CO @ 3847' MD

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	200 sxs	282 cu.ft.	Surface
8-3/4"	7", 23#	515 sxs	1047 cu.ft.	Surface