Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT				cs. sury 51, 2010		
SUNDRY	5. Lease Serial No. NMSF078953	NMSF078953				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allotte	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	PLICATE - Other instructi	ons on reverse side.	7. If Unit or CA/A	greement, Name and/or No.		
1. Type of Well		8. Well Name and No. J W GODDARD 9				
Oil Well Gas Well Oth COLEMAN OIL & CAS INCOLE	9. API Well No.	9. API Well No. 30-045-05956-00-S1				
COLEMAN OIL & GAS INCORPORATE Mail: mhanson@cog-fmn.com 3a. Address 3b. Phone No. (include area code)				10. Field and Pool, or Exploratory		
FARMINGTON, NM 87499		Ph: 505.327.0356	GALLEGOS	GALLEGOS FRUITLAND SAND PC		
4. Location of Well (Footage, Sec., 7	11. County or Paris	11. County or Parish, and State				
Sec 11 T26N R12W SWNW 1 36.504650 N Lat, 108.087300	SAN JUAN C	SAN JUAN COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTH	IER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation ☐ Well Integrity			
■ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	☐ Other		
☐ Final Abandonment Notice	☐ Change Plans	☑ Plug and Abandon	☐ Temporarily Abandon			
38	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal			
3. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the woo following completion of the involved testing has been completed. Final At determined that the site is ready for f Well plugged and abandoned	ally or recomplete horizontally, gi k will be performed or provide the operations. If the operation resul- bandonment Notices shall be filed inal inspection.)	ve subsurface locations and mease e Bond No. on file with BLM/BL its in a multiple completion or rec- only after all requirements, inclu-	ured and true vertical depths of all per A. Required subsequent reports shall completion in a new interval, a Form 3	tinent markers and zones. be filed within 30 days 160-4 shall be filed once		
P&A marker installed at Latitu	OIL CONS. DIV	DIST. 3				
			MAY 9 7	2010		
			MAY 27	2010		

14. I hereby certify	that the foregoing is true and correct. Electronic Submission #335688 verifie For COLEMAN OIL & GAS INCORF Committed to AFMSS for processing by JA	ORAT	ED, sent to the Farmington			
Name (Printed/T)	yped) MICHAEL T HANSON	Title	ENGINEER			
Signature (Electronic Submission)			Date 04/05/2016			
7 1 /g	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE			
Approved By ACCEPTED		JACK SAVAGE TitlePETROLEUM ENGINEER		Date 05/24/2016		
certify that the applica	al, if any, are attached. Approval of this notice does not warrant or ant holds legal or equitable title to those rights in the subject lease the applicant to conduct operations thereon.	Offic	e Farmington			
	n 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe itious or fraudulent statements or representations as to any matter w			rtment or agency of the United		

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 *fax: 505-325-1211

Coleman Oil & Gas Inc. J. W. Goddard #9 February 26, 2016 Page 1 of 1

1920' FNL and 640' FWL, Section 11, T-26-N, R-12-W San Juan County, NM Lease Number: NMSF-078953 API #30-045-05956

Plug and Abandonment Report Notified NMOCD and BLM on 2/24/16

Plug and Abandonment Summary:

Plug #1 with 40 sxs (47.2 cf) Class B cement from 576' to 231' to cover the Kirtland, Ojo Alamo and Nacimiento tops.

Plug #2 with squeeze holes at 100' spot 60 sxs (70.8 cf) Class B cement from 100' to surface with good cement returns to pit.

Plug #3 with 20 sxs Class B cement top off casings and install P&A marker with coordinates N 36° 30' 14.4" W 108° 05' 15.11".

Plugging Work Details:

2/25/16 Rode rig and equipment to location. Spot in and RU. Open up well; no pressures. RU relief lines. ND wellhead. Remove 2-3/8" tubing hanger. NU BOP and function test. PU and tally 2-3/8" J-55 EUE tubing and tag TOC at 927'. Circulate well clean. SI casing valve. Pressure test casing to 800 PSI, OK. Establish circulation. Spot plug #1 with calculated TOC at 231'. LD all tubing. Bradenhead pressured up to 300 PSI, bled down to 250 PSI in 10 minutes. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 100'. Establish circulation. Circulate well clean. ND BOP. NU wellhead. Re-establish circulation out bradenhead. Spot plug #2 with TOC at surface. Dig out wellhead. SI well. SDFD.

2/26/16 Open up well; no pressures. Continue to dig out wellhead. Fill out Hot Work Permit. Monitor well for LEL 0. Cut off wellhead. Spot plug #3 to top off casings and install P&A marker with coordinates N 36° 30' 14.4" W 108° 05' 15.11". RD and MOL.

Darren Halliburton, BLM representative, was on location.