

API 30-045-06935

GCU 194	
Reservoir / Permanent	Equipment / Temporary
TOC: '0	R1: 0
	R2: 0
	R3: 0
	R4: 0
	R5: 0
	R6: 0
	R7: 0
	R8: 0
	R9: 0
	R10: 0
	T1: 0
	T2: 0
	T3: 0
	T4: 0
	T5: 0
	T6: 0
	T7: 0
	T8: 0
	T9: 0
	T10: 0
	T11: 0
Surface Casing Data Hole Size: 12.25" 8.625", 248, 155 @ 365'	Cap String Set at 190' to inject down casing
TOC: '0	
OIL CONS. DIV DIST. 3	
DEC 18 2015	
Perforation Data 5750-5767 5798-5822 0-0 @ 5831 0-0 @ 5831	DV Tool @ 4057
Production Casing Data Hole Size: 7.875" 5.5", 15.58, 155 @ 5915'	Perfs: 5150-5162'
PBTD 5910 TD 5915	Shear tool and 3/4" rods to surface 2x1.25x14 RHAC EOT @ 5856', nipple @ 5835'
	orange peel on bottom Baker PST Model B nipple @ 5736'
5 1/2" 15.58, 155, ST&C (0-99) & (4478'-5915')	
5 1/2" 15.58, 155, ST&C (99-4478')	
1st stage cmt: 400Sx	
2nd stage cmt: 800 sx	
Well History	
10/10/65: Spud date	
10/31/65: Completion date	
4/6/09: Tested Bradenhead.	
Tubing Press = 250 psi.	
Casing Press = 250 psi	
Bradenhead Press = 1 psi	
Bradenhead pressure blew down to 0 psi.	
7/28/14: Recomplete to Mancos, change wellhead, perf 5150-5162'. Frac at 30 bpm with 93K lbs 16/30 foam flush.	
RH with thg. rods, and pump.	
1/29/15: Hot Oil treatment.	
Current Wellbore	
WELL: GCU 194	V04
COUNTY: SAN JUAN	
STATE: NEW MEXICO	Lat: 0N
FIELD: 3004306935	Long: 0W
API No: 3004306935	
RKB ELEVATION: 5603.0	
GL ELEVATION: 5591.0	
RKB-GL: 12.0	
Location: SEC IT IR	
Location: Unit D - Sec 05 - T27N - R12W	
DIRECTIONAL DATA	
MAX ANGLE: THRU	N/A
KOP: TYPE	Vertical
PRODUCTION DETAIL	
SIZE (OD): 2 3/8	0
WEIGHT: 4.70	0.00
GRADE: J-55	0
ID: 1.995	0.000
DRIFT: 0.000	0
COLLAPSE: 0	0
BURST: 0	0
YIELD: 0	0
THREAD: 0	0
DEPTH: 5.774	0.00
CAPACITY: 0.00387	0.0000
# JOINTS: 0	0
PRODUCTION TUBING ASSEMBLY DETAIL	
#	Q. D. I. D. LENGTH DESCRIPTION
	IN IN FT
T1	0.000 0.000 0.000 0.000 0.000
T2	0.000 0.000 0.000 0.000 0.000
T3	0.000 0.000 0.000 0.000 0.000
T4	0.000 0.000 0.000 0.000 0.000
T5	0.000 0.000 0.000 0.000 0.000
T6	0.000 0.000 0.000 0.000 0.000
T7	0.000 0.000 0.000 0.000 0.000
T8	0.000 0.000 0.000 0.000 0.000
T9	0.000 0.000 0.000 0.000 0.000
T10	0.000 0.000 0.000 0.000 0.000
T11	0.000 0.000 0.000 0.000 0.000
T12	0.000 0.000 0.000 0.000 0.000
T13	0.000 0.000 0.000 0.000 0.000
T14	0.000 0.000 0.000 0.000 0.000
T15	0.000 0.000 0.000 0.000 0.000
T16	0.000 0.000 0.000 0.000 0.000
T17	0.000 0.000 0.000 0.000 0.000
T18	0.000 0.000 0.000 0.000 0.000
T19	0.000 0.000 0.000 0.000 0.000
T20	0.000 0.000 0.000 0.000 0.000
ROD ASSEMBLY DETAIL	
#	Q. D. I. D. LENGTH DESCRIPTION
	IN IN FT
R1	0.000 0.000 0.000 0.000 0.00
R2	0.000 0.000 0.000 0.000 0.00
R3	0.000 0.000 0.000 0.000 0.00
R4	0.000 0.000 0.000 0.000 0.00
R5	0.000 0.000 0.000 0.000 0.00
R6	0.000 0.000 0.000 0.000 0.00
R7	0.000 0.000 0.000 0.000 0.00
R8	0.000 0.000 0.000 0.000 0.00
R9	0.000 0.000 0.000 0.000 0.00
R10	0.000 0.000 0.000 0.000 0.00
R11	0.000 0.000 0.000 0.000 0.00
R12	0.000 0.000 0.000 0.000 0.00
R13	0.000 0.000 0.000 0.000 0.00
R14	0.000 0.000 0.000 0.000 0.00
R15	0.000 0.000 0.000 0.000 0.00
CASING DETAIL	
#	BIT SIZE WGT GRADE DEPTH
	N/A N/A N/A N/A N/A
COND	N/A N/A N/A N/A N/A
A	12 1/4 8 5/8 24.0 J55 365
B	7 7/8 5 1/2 15.5 J55 5915
C	0 0 0.0 0 #VALUE!
D	0 0 0.0 0 #VALUE!
E	0 0 0.0 0 #VALUE!
F	0 0 0.0 0 #VALUE!
G	0 0 0.0 0 #VALUE!
H	0 0 0.0 0 #VALUE!
I	0 0 0.0 0 #VALUE!
RESERVOIR DATA	
BOTTOM HOLE PRESSURE	
HIGHEST ANTICIPATED PRESSURE	
MAXIMUM ALLOWABLE SURFACE PRESS	
BOTTOM HOLE TEMPERATURE	
by: Engineer	
Deviation	
Depth	Deviation
364	0.5
764	0.5
1560	0.75
1843	1
1986	0.75
2400	1
2502	1
2980	0.75
3380	0.75
3746	1.5
4218	1.25
4740	1.25
5186	0.75
5910	0.5