

API 30-045-11618

bp



No Well Left Behind

Current Wellbore

WELL	GCU 213	V 04
COUNTY	SAN JUAN	
STATE	NEW MEXICO	Lat: 0N
FIELD		Long: 0W
API No.	3004511618	
RKB ELEVATION		5,688.0
GL ELEVATION		5,676.0
RKB-GL		12.0
Location	SEC	T R
Location	Unit J - Sec 08 - T28N - R12W	

DIRECTIONAL DATA

MAX ANGLE	THRU	N/A
KOP	TYPE	Vertical

PRODUCTION DETAIL

SIZE (OD)	2 3/8	0
WEIGHT	MIXED	0.00
GRADE	J-55	0
I.D.	MIXED	0.000
DRIFT	0.000	0
COLLAPSE	8.096	0
BURST	7.700	0
YIELD	71.733	0
THREAD	7.700	0
DEPTH	6,088	0.00
CAPACITY	#VALUE!	0.0000
# JOINTS	194	0

PRODUCTION TUBING ASSEMBLY DETAIL

#	O.D. IN	I.D. IN	LENGTH FT	DESCRIPTION
T1	2.375	1.995	6.074 21	TUBING JOINT(S) 2.375 in., J-55
T2	2.375	1.780	0.800	PROFILE NIPPLE 2.375 in.
T3	2.375	0.000	2.000	TUBING PUP JOINT 2.375 in., J-55
T4	0.000	0.000	0.000	0.000
T5	0.000	0.000	0.000	0.000
T6	0.000	0.000	0.000	0.000
T7	0.000	0.000	0.000	0.000
T8	0.000	0.000	0.000	0.000
T9	0.000	0.000	0.000	0.000
T10	0.000	0.000	0.000	0.000
T11	0.000	0.000	0.000	0.000
T12	0.000	0.000	0.000	0.000
T13	0.000	0.000	0.000	0.000
T14	0.000	0.000	0.000	0.000
T15	0.000	0.000	0.000	0.000
T16	0.000	0.000	0.000	0.000
T17	0.000	0.000	0.000	0.000
T18	0.000	0.000	0.000	0.000
T19	0.000	0.000	0.000	0.000
T20	0.000	0.000	0.000	0.000

ROD ASSEMBLY DETAIL

#	O.D. IN	I.D. IN	LENGTH FT	DESCRIPTION
R1	0.000	0.000	0.00	2x1 1/2 x 16
R2	0.000	0.000	0.00	0.00
R3	0.000	0.000	0.00	0.00
R4	0.000	0.000	0.00	0.00
R5	0.000	0.000	0.00	0.00
R6	0.000	0.000	0.00	0.00
R7	0.000	0.000	0.00	0.00
R8	0.000	0.000	0.00	0.00
R9	0.000	0.000	0.00	0.00
R10	0.000	0.000	0.00	0.00
R11	0.000	0.000	0.00	0.00
R12	0.000	0.000	0.00	0.00
R13	0.000	0.000	0.00	0.00
R14	0.000	0.000	0.00	0.00
R15	0.000	0.000	0.00	0.00

CASING DETAIL

#	BIT	SIZE	WGHT	GRADE	DEPTH
COND	N/A	N/A	N/A	N/A	N/A
A	12 1/4	8 5/8	24.0		358
B	7 7/8	4 1/2	10.5		6,244
C	0	0	0.0	0	#VALUE!
D	0	0	0.0	0	#VALUE!
E	0	0	0.0	0	#VALUE!
F	0	0	0.0	0	#VALUE!
G	0	0	0.0	0	#VALUE!
H	0	0	0.0	0	#VALUE!
I	0	0	0.0	0	#VALUE!

RESERVOIR DATA

BOTTOM HOLE PRESSURE	
HIGHEST ANTICIPATED PRESSURE	
MAXIMUM ALLOWABLE SURFACE PRESS	
BOTTOM HOLE TEMPERATURE	
by: Engineer	

GCU 213

Reservoir / Permanent

TOC: '0

Equipment / Temporary

R1) 2x1 1/2 x 16
R2) 0
R3) 0
R4) 0
R5) 0
R6) 0
R7) 0
R8) 0
R9) 0
R10) 0

Surface Casing Data

Hole Size: 12.25"
8.625", 24#, @ 358'

T1) TUBING JOINT(S) 2.375 in., J-55, 4.7
T2) PROFILE NIPPLE 2.375 in.
T3) TUBING PUP JOINT 2.375 in., J-55, 4.7
T4) 0
T5) 0
T6) 0
T7) 0
T8) 0
T9) 0
T10) 0
T11) 0

TOC: '0

OIL CONS. DIV DIST. 3

DEC 18 2015

DV Tool @4361'

Perforation Data

6066-6078' @4spf
6138'-6148' @4spf
6158'-6168' @4spf
0-0 @0spf

Production Casing Data

Hole Size: 7.875"
4.5", 10.5#, @ 6244'

PBTD 6213'
TD 6244'

End of Tubing 6088'
F Nipple @6085'

Well History

2/23/1966: Completed
3/21/1985: Cleaned out hole to PBTD with Nitrogen (had 61' of sand fill). Landed tbg at 6156'
8/15/1985: Cleaned out 10' of fill to 6213'. Pressure tested casing to 1000psi. Ran 2 x 1 1/2 x 16
8/21/2001: Cleaned out to PBD. Land production tbg @6088'.