Form 3160-5 (August 2007)

# **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

В	UREAU OF LAND MANAGE	EMENT				July 51, 2010
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMSF076337	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well					8. Well Name and No. W D HEATH B 3	
☐ Oil Well ☐ Gas Well ☐ Other  2. Name of Operator Contact: TOYA COLVIN					9. API Well No.	
BP AMERICA PRODUCTION COMPANYMail: Toya.Colvin@bp.com					30-045-08904-00-C1	
<ol> <li>Address</li> <li>SOT WESTLAKE PARK BLVD. THREE ELDRIGE PLACEPh: 281-366-7148</li> <li>HOUSTON, TX 77079</li> </ol>				le)  10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 31 T30N R9W SWSE 0880FSL 1490FEL 36.763520 N Lat, 107.817200 W Lon					SAN JUAN COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO II	NDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☑ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Frac	cture Treat	☐ Reclamation		☐ Well Integrity
☐ Subsequent Report	Casing Repair		v Construction			☐ Other
☐ Final Abandonment Notice	☐ Change Plans		g and Abandon			
134	Convert to Injection	□ Plug	lug Back			
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for find the subject well, and product the subject well, and product Please see the attached process.	rk will be performed or provide the l operations. If the operation results bandonment Notices shall be filed of inal inspection.)  any respectfully requests to be solely from the Mesaverde	Bond No. or s in a multiple only after all temporaril	n file with BLM/BI/ le completion or reco requirements, include	A. Required sub completion in a r ling reclamation	osequent reports shall be new interval, a Form 316 n, have been completed,	filed within 30 days 0-4 shall be filed once
In accordance with NMOCD F	rit Rule 19.15.17.9 NMAC, B			stem during		
operations.  Notify NMOCD 24 hrs prior to beginning						
operations						
				6020		
			11/4			
<ol> <li>I hereby certify that the foregoing is</li> <li>Comm</li> </ol>	true and correct.  Electronic Submission #341  For BP AMERICA PROD  itted to AFMSS for processing	DUCTION C	OMPANY, sent to	o the Farming	gton	
Name (Printed/Typed) TOYA COLVIN			Title REGULATORY ANALYST			
Signature (Electronic Submission)			Date 06/03/2016			
	THIS SPACE FOR	FEDERA	L OR STATE	OFFICE US	SE	
Approved By WILLIAM TAMBEKOU			TitlePETROLEUM ENGINEER Date 06/03/		Date 06/03/2016	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or			THOUSE OF STREET			
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington			
appearance and the second			Since I diffilligion			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



#### W D HEATH B 003-MV/DK

API # 30-045-08904-00 Location: Unit O - Sec 31 - T30N - R09W San Juan County, New Mexico

### Reason/Background for Job

The proposed work is to temporarily abandon the Dakota formation in order to more effectively produce the Mesaverde formation with the EOT placed at the Mesaverde. At a future date, the Dakota formation may be PxA'd or returned to production following evaluation of Mesaverde production.

## Basic job procedure

- Pull tubing.
- 2. RIH to set CIBP @ +/- 6,600'.
- 3. RIH with tubing and packer. Set packer below MV at +/- 4800'.
- 4. Pressure test casing between CIBP and packer.
- 5. Raise tubing and packer to set packer above MV at +/- 3900'.
- 6. Pressure test casing above MV.
- 7. POOH with tubing and packer.
- 8. Lay down packer.
- 9. RIH with production tbg and land tubing @ +/- 4,000'.
- 10. Return well to production.

## **Proposed WBD**

