

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

1. WELL API NO.
30-045-27485
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Barnes Gas Com A

6. Well Number:
1

OIL CONS. DIV DIST. 3

JUN 22 2016

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
BP America Production Company

9. OGRID
000778

10. Address of Operator
737 North Eldridge Parkway
Houston, TX 77079

11. Pool name or Wildcat
Basin Fruitland Coal

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	23	32N	11W		1090	North	1530	East	San Juan
BH:	B	23	32N	11W		1090	North	1530	East	San Juan

13. Date Spudded 10/13/1989

14. Date T.D. Reached 06/15/2016

15. Date Rig Released 06/17/2016

16. Date Completed (Ready to Produce) 06/21/2016

17. Elevations (DF and RKB, RT, GR, etc.) 6251'

18. Total Measured Depth of Well - 3206' (Sidetrack) TD 3135'

19. Plug Back Measured Depth - 3188' (Sidetrack) 3135'

20. Was Directional Survey Made? No

21. Type Electric and Other Logs Run Mud Log

22. Producing Interval(s), of this completion - Top, Bottom, Name
2713' - 2985'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# K-55	261'	12 1/4"	240 sxs	
5 1/2"	17# K-55	3203'	7 7/8"	430 sxs	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4" J-55 10.4#	2542'	3135'			2 1/16" J-55 3.2#	3074'	

26. Perforation record (interval, size, and number)
2713'-2985' TOTAL 300 SHOTS, GUN SIZE 3.125"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 2713'-2985'
AMOUNT AND KIND MATERIAL USED: None

PRODUCTION

28. Date First Production To be reported w/ C-115

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in) S.I. w/o C-104 Approval

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Toya Colvin* Printed Name Toya Colvin Title Regulatory Analyst Date 06/21/2016

E-mail Address Toya.Colvin@bp.com

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