District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Original
to Appropriate
District Office

OIL CONS. DIV DIST. 3

JUN 16 2016

GAS CAPTURE PLAN

Date: May 16, 2016

☒ Original
☐ Amended - Reason for Amendment:

Operator & OGRID No.: BP America Production Company - 778

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: A C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
Decker GC A 001	30-045-27840	L-17-32N–10W	1550 FSL 960 FWL	0	N/A	Venting/flaring will not be required to return this well to production. Gas will continue to be produced to the existing pipeline.

KP

Gathering System and Pipeline Notification

This is a liner installation on a producing gas well, which involves re-perforating. Gas production, sales and transportation infrastructure are already in place. The gas produced is dedicated to Williams and is connected to their gathering system located in San Juan County, New Mexico.

Flowback Strategy

After the liner installation operations, well(s) will be produced to the existing production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on Williams system at that time. Based on current information, it is BP's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.