

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-039-26868

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Carson SWD

8. Well No.

1

9. Pool name or Wildcat

SWD; Morrison/Bluff/Entrada

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address of Operator

2198 Bloomfield Highway, Farmington, NM 87401

4. Well Location

Unit Letter D : 895 feet from the North line and 705 feet from the West line

Section 26 Township 30N Range 04W NMPM County Rio Arriba

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
7305' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☒

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Casing Change ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

As per a conversation with Charlie Perrin and Steve Hayden, the casing plan has changed to the following:

Set 7 5/8" 26.4# J-55 & N-80 at 6235'. Cement in 2 stages. 1st stage with 312 cu ft. Set stage collar at about 3750' Cement 2nd stage with 471 cu ft. to circ to surface. Pressure test casing to 1200 PSI.

Return to drilling with a 6 3/4" hole and TD at 9350'

Log and run a 5 1/2" 17# K-55 & N-80 liner from 6000' to 9350'. Cement in place with 349 cu ft to circulate the liner.

Bradenhead tests will be run on a quarterly basis for 2 years to check the integrity of the cement job.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE District Superintendent DATE 02/1/02

Type or print name Gary Brink Telephone No. 505-325-6800

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. IV DATE FEB - 6 2002

Conditions of approval, if any: