

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF077106
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 5525 HIGHWAY 64 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281.293.1613 Fx: 281.293.5090		8. Well Name and No. LACKEY B LS 12M
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T28N R9W SENW Tract A GONZALES 1850FNL 1460FWL 36.64970 N Lat, 107.79753 W Lon		9. API Well No. 30-045-26563-00-D1
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

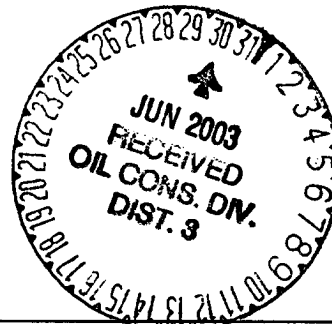
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to repair above-mentioned dually completed well and DHC as per the attached procedure.

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

DHC/1850 AZ



14. I hereby certify that the foregoing is true and correct. Electronic Submission #23492 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 06/25/2003 (03MXH0953SE)	
Name (Printed/Typed) YOLANDA PEREZ	Title COORDINATOR
Signature (Electronic Submission)	Date 06/20/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Jim Lovato	Title	Date JUN 26 2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCU

Lackey B LS 12M

API 30-045-26563

28N-9W-21-F

1850' FNL

1460' FWL

Lat: 36°38' 58.92"

Long: 107° 47' 51.108"

Objective: The objective of this project is to pull the Mesa Verde and Dakota tubing strings. Remove any bad joints of tubing and the blast joints in the Dakota string, rerun 2 3/8 tubing to the Dakota and resume plunger lift operations. The well is currently configured as a dual well, but will be downhole commingled.

Well Information: Spud Date: 12/18/1985 TD: 7190' PBTD: 7145'
Initial Completion: 3/14/1986
Ground Elevation: 6347' KB Elevation: 6359'

Existing Casing/Tubing Information:

	OD (in)	ID (in)	Drift (in)	Weight (lb/ft)	Grade	Joints	Depth (ft)	Capacity (bbls/ft)	Capacity (gal/ft)	Collapse (psi)	Yield (psi)
Surface	13 3/8	12.715	12.559	48.00	K-55	8	292	0.1570	6.5962		
	Cement: 0'-292'; w/ 375 sx; circulated 30 bbls to surface										
Intermediate	9 5/8	8.830	8.679	40.00	N-80	74	3000	0.0758	3.1847	3090	5750
	Cement: 0'-3000'; w/ 960 sx; circulated 25 bbls to surface										
Intermediate Liner	7	6.366	6.241	26.00	K-55	55	5290	0.0393	1.6535	3270	4360
	Cement: 2790'- 5,290'; w/ 425 sx; circulated 12 bbls to liner top Squeeze to fill in under 7" casing shoe from 5290'- 5348'; squeezed with 100 sxs.										
Production	4 1/2	4.000	3.875	11.60	K-55	5	7150	0.0155	0.6528	4960	5350
	4 1/2	4.050	3.927	10.50	K-55	45	6940	0.0159	0.6699	4010	4790
Tubing (DK)	Cement: 5066'- 7150'; w/ 370 sx; no cement to surface; casing weight change at 6940' Cement squeeze 4 1/2" liner top 5066'- 5086'; squeezed 4 1/2" liner top with 150 sx cement										
	2 3/8	1.996	1.901	4.70	J-55	217	6727	0.00387	0.16239	8100	7700
Tubing (MV)	Mule shoe; 2 3/8" (1.780" id) seating nipple; 2 3/8" tubing; 3'- 7" (2.375" id) packer and seal assembly; blast joints; 2 3/8" tubing. Packer: Baker Model D Permanent Packer @ 5058' (8' above production liner top)										
	2 3/8	1.996	1.901	4.70	N-80	152	4730	0.00387	0.16239	11780	11200
Tubing (MV)	2 3/8" (1.996" id) perf pipe; 2 3/8" (1.780" id) seating nipple; 2 3/8" tubing.										

Current Perforations: Menefee 4480'- 4783'
Point Lookout 4870'- 5017'
Dakota 6966'- 7140'

Procedure:

1. Prepare location for work. Test deadmen anchor.
2. Move in and rig up workover unit.
3. Hold pre-job safety meeting with all personnel on location.

4. Kill well with minimum 2% KCL water if needed. All kill water should be treated with biocide.
5. Nipple down wellhead. Nipple up and test BOP.
6. Add 9 joints of 2 3/8" tubing to Mesa Verde string and circulate hole clean above the 7" packer located at 5056'.
7. POOH with 2 3/8" short string, laying down.
8. Pull out of seal assembly of 7" Baker Model D permanent packer with the 2 3/8" long string. Inspect tubing when tallying and remove blast joints and any damaged or corkscrewed tubing. There is a tight spot reported at approximately 5000'. **The long string has a section of tubing with blast joints located from 4475'-5056'.**
9. RIH with 2 3/8" tubing, 7" packer plucker, grapple, drill collars, jars, and cross overs and pluck packer located at 5056'. POOH. ****IMPORTANT-Packer is located approximately 8' above the 4 1/2" production liner top.****
10. RIH with 2 3/8" tubing, 4 1/2" RBP and 4 1/2" retrievable packer. Set the RBP at approximately 6900' above the Dakota perfs, move up hole with packer and set at approximately **5075'** (below the production liner top at 5066').
11. Pressure test 4 1/2" liner to 500#.
12. If liner doesn't test, contact Houston for squeeze procedure.
13. If liner tests, POOH with 4 1/2" packer.
14. RIH with 7" retrievable packer and set at approximately **5042'** (in 7" liner above 4 1/2" liner top at 5066').
15. Pressure test liner top to 500#.
16. If liner top doesn't test, contact Houston for squeeze procedure.
17. If liner top tests, move up hole with 7" packer and set at approximately **4430'** (above MV perfs at 4480'). Test backside (7" casing) to surface to 500#.
18. POOH with 7" packer and tubing.
19. RIH with 2 3/8" tubing and tag for fill. PBTD = 7145'; bottom Dakota perfs = 7140'. Do not rerun blast joints with production string.
20. If fill was present, RIH with bailer and clean out to 7145' (PBTD).
21. If fill was not present, pull up and set 2 3/8", 4.7ppf J-55 tubing and seating nipple and land at +/- **7010'** (top of the Dakota perfs). Drift tubing as running in hole to insure of no crimped connections.
Torque requirements for 2 3/8" 4.7lb/ft; J-55 external upset tubing:
Min: 970 ft-lb Opt: 1290 ft-lb Max: 1610 ft-lb
22. Make a plunger run before rigging down to insure plunger surfaces and there are no tight spots in the tubing.
23. Nipple down BOP and nipple up wellhead.
24. Connect to sales and swab to kick well off. Notify MSO to commence production and plunger lift operations on well. (MSO: **ANDY ORTIZ** - mobile # 505-320-9575)

Prepared by Jennye Pusch
North Asset Team
March 4, 2003