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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 27 2016

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office
Bureau of Land Management
Lease Serial No. **NMNM 028736 / FEE**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		OIL CONS. DIV DIST. 3	6. If Indian, Allottee or Tribe Name
2. Name of Operator WPX Energy Production, LLC		JUN 10 2016	7. If Unit of CA/Agreement, Name and/or No.
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	8. Well Name and No. Rita Com #1	9. API Well No. 30-039-22884
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1680' FNL & 980' FWL SEC 9 23N 6W		10. Field and Pool or Exploratory Area Counselors Gallup-Dakota / Mesaverde	
		11. Country or Parish, State Rio Arriba, NM	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other P&A
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well is Plugged and Abandon on 4/22/16 per attached report.

4/20/16- Stage in rig equipment and rig. Check WH pressures on 4.5" SICP=30psi. SIBHP=0psi. RU relief lines and blow down well. ND WH, NU and function test BOP. MU 1-Baker Hughes retrieving tools. TIH, w/ 127-2 3/8" 4.7# J-55 EUE tbg jts and latch on to RBP @ 4009'. Allow well to equalize. TOOH, w/ 127tbg jts. LD RBP and retrieving tool. MU 1-3 7/8" paddle bit w/ string mill. TIH, w/ 160-tbg jts w/ mill @ 5051'. LD 2-tbg jts, TOOH, 150tbg jts. LD mill and bit. Secure well and location. SDFN

approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

ACCEPTED FOR RECORD

JUN 08 2016

FARMINGTON FIELD OFFICE
BY: *[Signature]*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Jaramillo	Title Permit Tech
Signature <i>[Signature]</i>	Date 4/27/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDFV

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Rita Com #4

API# 30-039-23378

4/21/16- Service rig and equipment. Check WH pressures: SICP 100psi, SIBHP Opsi. Open well to pit and blow down. TIH, w/ 4 ½" DHS CR, 159tbg jts and set CR @ 5019'. Sting out of CR. **Plug # 1&2-** Combined, mixed and pumped 60sx 1.18yld=70.8cuft 15.6# Class cement from 5019'- 4227' to isolate Gallup perms and tops and Mancos tops. LD 27tbg jts to 4167'. TOOH, w/ 132tbg jts LD 4 ½" setting tool. WOC. Press tested BH. ¼ bbl. @ 300psi. MU plugging sub. TIH, w/ 134tbg jts tag TOC @ 4218'. LD 8tbg jts. TOOH, w/ tbg LD plugging sub. MU 1-4 ½" DHS CR. TIH, w/ 127tbg jt, 1-10' sub set CR @ 4019'. MU pump to tbg est., circ., w/ 40bbls H2O circ., clean w/ additive, 35bbls H2O. Shut in CSG valve. Pressure tested CSG @ 800psi. for 30mins w/ Opsi bleed Off-Good test. Bleed off pressure. **Plug#3-** Mixed and pumped 12sx 1.18yld=14.16cuft 15.6# Class B cement from 4019' to 3860' to isolate Menefee perms and formation tops. LD 12tbg jts w/ EOT @ 3630'. MU pumped to tbg est., circ., w/ 1bbl of H2O. **Plug #4-** Mixed and pumped 65sx 1.18yld=76.7cuft 15.6# Class B cement from 3630' to 2773' to isolate Mesaverde and Chacra formation tops. LD 48tbg jts PU 8' sub w/ EOT @ 2121'. MU pump to tbg load w/ 3bbls. **Plug#5-** Mixed and pumped 58sx 1.18yld=68.44cuft 15.6# Class B cement from 2121' to 1857' to isolate Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops. LD 58 tbg jts PU 10'subs w/ EOT @ 289' load csg w/ 2bbls. **Plug #6 -** Mixed and pump 35sx 1.18yld=41.3cuft 15.6# Class B cement from 289' to surface to isolate surface CSG shoe and surface plug. LD 10' subs & 9jts tbg. Clean tool and Equipment. Secure well and loc. SDFN.

4/22/16- Service rig and equipment. Check WH pressures: Opsi. RD 2 3/8" tbg equipment. Rig floor ND BOP. HSM, Hot work permit. Cut off and remove WH, weld on DHM. Cement @ surface on BH, 5'FGL on CSG. RD. **Topoff wellbore, Mixed 35sx 1.18yld=41.3cuft 15.6# Class B cement.** Clean equipment and RD mix equipment. Clean tools. Secure rig and equipment. SD. Final report.

