

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM03380

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
FLORENCE D LS 5

2. Name of Operator
XTO ENERGY INC
Contact: RHONDA SMITH
E-Mail: rhonda_smith@xtoenergy.com

9. API Well No.
30-045-06451-00-S1

3a. Address
9123 S. JAMAICA ST.
ENGLEWOOD, CO 80155

3b. Phone No. (include area code)
Ph: 505-333-3215

10. Field and Pool, or Exploratory
SOUTH BLANCO PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 18 T27N R8W SESE 1000FSL 1180FEL
36.569916 N Lat, 107.717010 W Lon

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this location per the attached summary report and WBD. Please also see attached CBL. A closed loop system was used, all liquid waste was taken to Basin Disposal NM01-005. Solid waste was taken to IEI NM01-0010B.

OIL CONS. DIV DIST. 3

JUN 27 2016

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #342082 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 06/21/2016 (16JWS0104S)**

Name (Printed/Typed) RHONDA SMITH

Title REGULATORY CLERK

Signature (Electronic Submission)

Date 06/15/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

JACK SAVAGE
Title PETROLEUM ENGINEER

Date 06/21/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

4

Florance D LS 05

API: 30-045-06451

02/05/16: MIRU. TOH rods & pmp. TOH Tbg.

02/08/16: Set CIBP @ 2,300'. PC perms fr/2,348' - 2,404'. Csg lks fr/1,260' - 1,028'. SN @ 2,283'. EOT @ 2,284'. PC perms fr/2,348' - 2,404'. Rec verbal approval fr/Brandon Powell w/NMOCD @ 2:00 p.m. 2/8/16 to RDMO & WO P&A approval.

06/06/16: Notified NMOCD & BLM 6/3//2016 for P&A ops. MIRU. TOH Tbg, SN & NC. Ran GR/CCL/CBL log fr/2,300' (CIBP) - surf. Tg CIBP @ 2,300' FS. Received verbal approval fr/BLM & left message w/Brandon Powell w/NMOCD to combine plgs #1 & #2. Plug #1 w/50 sx Type B cmt. Pmp dwn tbg w/10 bbls cmt. John Hagstrom w/BLM on loc.

06/07/16: Tg TOC fr/plg #1 @ 1,900' FS. Plug #1 fr/2,300' - 1,900'. Recieved verbal approval fr/Jack Savage & Troy Salwers w/BLM & Brandon Powell w/NMOCD @ 08:00 a.m. 6/7/2016 to perf sqz holes @ 1,480' & surf plug @ 150' per CBL. Perf 3 sqz holes @ 1,480'. Set CICR @ 1,462'. Plug #2 w/116 sx Type B cmt. Pmp dwn tbg w/24.5 bbls cmt. Est circ fr/BH vlv w/16 sx cmt pmpd. 87 sx cmt outside 5-1/2" csg. 2 sx cmt under CICR. 27 sx cmt abv CICR. WOC 4 hrs. Tg CICR @ 1,462'. Plug #2a w/50 sx Type B cmt w/2% CaCl2. Pmp dwn tbg w/9 bbls cmt. John Hagstrom w/BLM on loc.

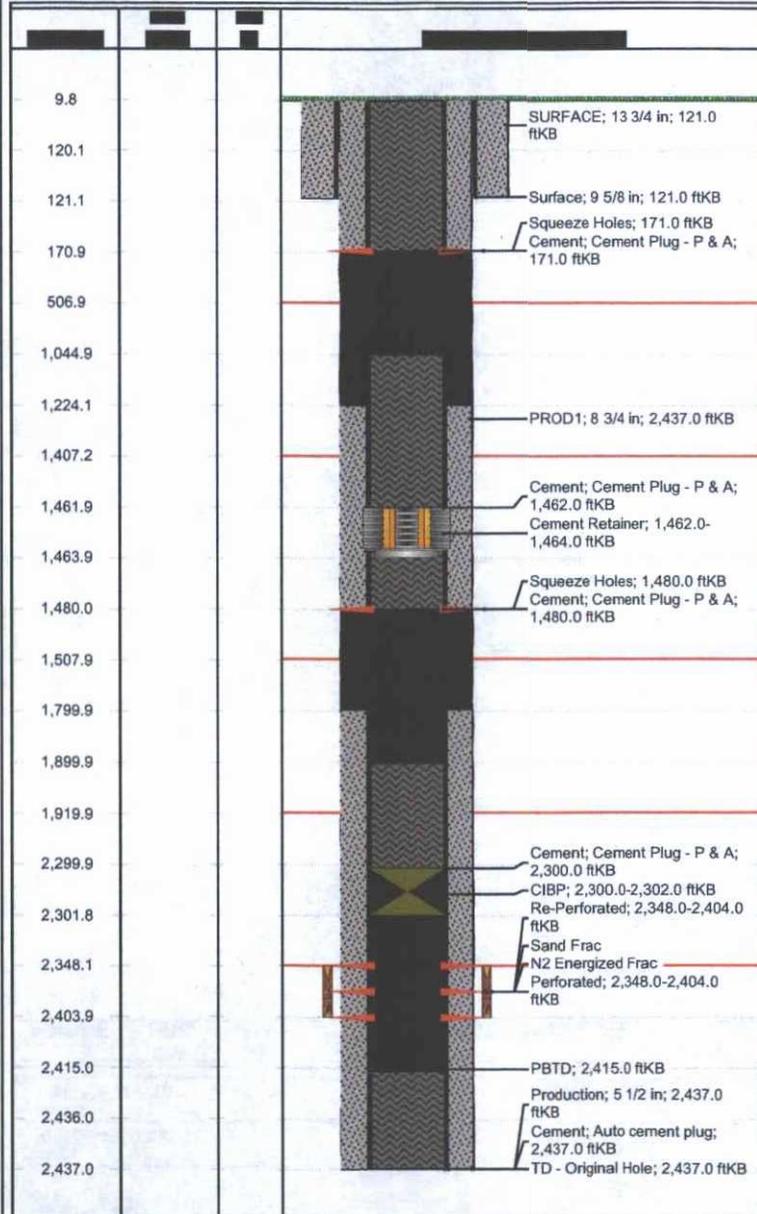
06/08/16: Plug #2a fr/1,462' - 1,045'. Perf 3 sqz holes @ 170' FS. Plug #3 w/87 sx Type B cmt. Pmp dwn csg w/18.4 bbls cmt. WOC 4 hrs. Cut off WH. Found TOC in 5-1/2" csg @ 7' FS & @ surf in 5-1/2" x 9-5/8" csg annl. Set DH marker w/32 sx Type B cmt. RDMO. John Hagstrom w/BLM on loc. FR for Wellview P&A. Susp P&A rpts pending equip removal & loc reclamation.



Downhole Well Profile - with Schematic

Well Name: Florance D LS 05 (PA)

API/UWI 30045064510000	XTO Accounting ID 70306	Permit Number	State/Province New Mexico	County San Juan
Location T27N-R08W-S18	Spud Date 6/20/1956 00:00	Original KB Elevation (ft) 6,297.00	Ground/Corrected Ground Elevation (ft) 6,287.00	KB-Ground Distance (ft) 10.00



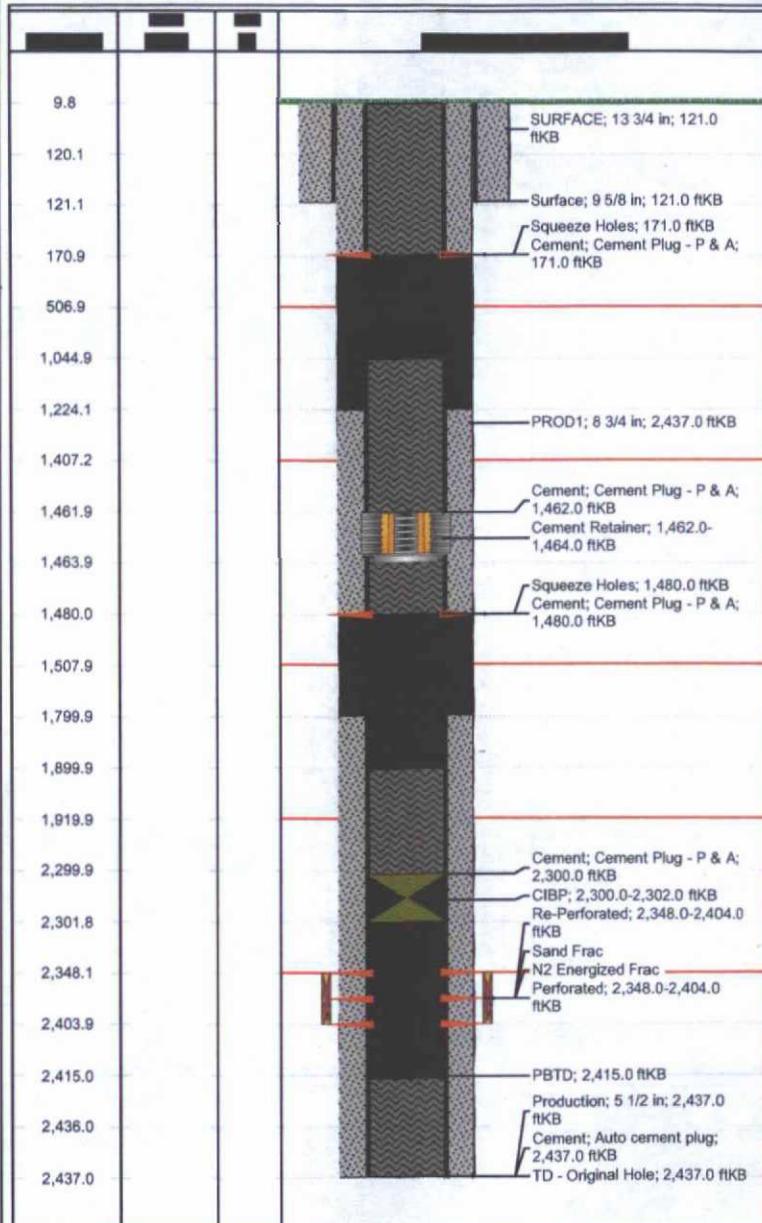
Wellbores			
Wellbore Name Original Hole	Parent Wellbore Original Hole	Wellbore API/UWI 30045064510000	
Start Depth (ftKB) 10.0	Profile Type	Kick Off Depth (ftKB)	
Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE	13 3/4	10.0	121.0
PROD1	8 3/4	121.0	2,437.0
Zones			
Zone Name	Top (ftKB)	Btm (ftKB)	Current Status
Pictured Cliffs	2,348.0	2,404.0	Plugged
Casing Strings			
Csg Des	Set Depth (ftKB)	OD (in)	Wt/Len (lb/ft)
Surface	121.0	9 5/8	
Production	2,437.0	5 1/2	15.50
			J-55
Cement			
Des	Type	String	
Surface Casing Cement	Casing	Surface, 121.0ftKB	
Production Casing Cement	Casing	Production, 2,437.0ftKB	
Cement Plug - P & A	Plug	Production, 2,437.0ftKB	
Cement Plug - P & A	Casing	Production, 2,437.0ftKB	
Cement Plug - P & A	Plug	Production, 2,437.0ftKB	
Cement Plug - P & A	Plug	Production, 2,437.0ftKB	
Cement Plug - P & A	Casing	Production, 2,437.0ftKB	
Cement Plug - P & A	Plug	Production, 2,437.0ftKB	
Tubing Strings			
Tubing Description	Run Date	Set Depth (ftKB)	
Item Des	OD (in)	Wt (lb/ft)	Grade
Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
Rod Strings			
Rod Description	Run Date	Set Depth (ftKB)	
Item Des	OD (in)	Wt (lb/ft)	Grade
Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
Other In Hole			
Run Date	Des	OD (in)	Top (ftKB)
2/8/2016	CIBP	5	2,300.0
6/7/2016	Cement Retainer	5	1,462.0
			1,464.0
Perforations			
Date	Top (ftKB)	Btm (ftKB)	Zone
6/8/2016	171.0	171.0	
6/7/2016	1,480.0	1,480.0	
6/29/1956	2,348.0	2,404.0	Pictured Cliffs, Original Hole
6/30/1956	2,348.0	2,404.0	Pictured Cliffs, Original Hole



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Stimulations & Treatments						
Frac #	Top Perf (ftKB)	Bottom Perf (ftKB)	AIR (bbl/min)	MIR (bbl/min)	TWP (bbl)	Total Proppant (lb)
1.00	2348	2404				
2.00	2348	2404				