

RECEIVED

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management
Case Serial No. **SF-077107**

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator ConocoPhillips Company		7. If Unit of CA/Agreement, Name and/or No.
3a. Address PO Box 4289, Farmington, NM 87499		8. Well Name and No. Michener A LS 6E
3b. Phone No. (include area code) (505) 326-9700		9. API Well No. 30-045-23879
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit D (NWNW), 820' FNL & 910' FWL, Sec. 31, T28N, R9W		10. Field and Pool or Exploratory Area Basin Dakota
		11. Country or Parish, State San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>BP</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/6/2016 Contacted Brandon Powell/OCD (Darrell Priddy/BLM onsite) re Plug 1. 1980 CBL shows coverage. Request permission to set CR & then run CBL. Verbal approval rec'vd.

The subject well was P&A'd on 5/16/2016 per the notification above and the attached report.

OIL CONS. DIV DIST. 3

JUN 10 2016

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

ACCEPTED FOR RECORD

JUN 08 2016

FARMINGTON FIELD OFFICE
BY: *[Signature]*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Dollie L. Busse		Title Regulatory Technician
Signature <i>[Signature]</i>		Date 6/7/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD TV

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A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Conoco Phillips
Michener A LS 6E

May 16, 2016
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820' FNL and 910' FWL, Section 31, T-28-N, R-9-W
San Juan County, NM
Lease Number: SF-077107
API #30-045-23879

Plug and Abandonment Report
Notified NMOCD and BLM on 4/29/16

Plug and Abandonment Summary:

- Plug #1** with CR at 6745' spot 20 sxs (23.6 cf) Class B cement from 6745' to 6482' to cover the Dakota and Graneros tops. Tag TOC at 6586'.
- Plug #2** with 24 sxs (28.32 cf) Class B cement with 2% CaCl from 5956' to 5640' to cover the Gallup top. Tag TOC low at 5859'.
- Plug #2a** with 16 sxs (18.88 cf) Class B cement from 5859' to 5649' to cover the Gallup top. Tag TOC at 5783'.
- Plug #3** with 61 sxs (71.98 cf) Class B cement with 2% CaCl from 5252' to 4448' to cover the Mancos and Point Lookout tops. Tag TOC low at 4748'.
- Plug #3a** with 24 sxs (28.32 cf) Class B cement from 4748' to 4432' to cover the Point Lookout top. Tag TOC at 4650'.
- Plug #4** with 39 sxs (46.02 cf) Class B cement with 2% CaCl from 4084' to 3570' to cover the Menefee Cliffhouse top. Tag TOC at 3787'.
- Plug #5** with squeeze holes at 3395' and CR at 3342' spot 73 sxs (86.14 cf) Class B cement from 3395' to 2947' with 39 sxs in annulus, 4 sxs below CR and 30 sxs above CR to cover the Chacra top. Tag TOC at 3327'.
- Plug #5a** with 32 sxs (37.76 cf) Class B cement with 2% CaCl from 3327' to 2906' to cover the Chacra top. Tag TOC at 3004'.
- Plug #6** with 63 sxs (74.34 cf) Class B cement with 2% CaCl from 2478' to 1648' to cover the Pictured Cliffs and Fruitland top. Tag TOC at 1950'.
- Plug #7** with 22 sxs (25.96 cf) Class B cement from 1594' to 1304' to cover the Kirtland and Ojo Alamo tops.
- Plug #8** with squeeze holes at 352' spot 140 sxs (165.2 cf) Class B cement from 352' to surface with 27 sxs in 4-1/2" casing and 113 sxs in annulus to cover the surface.
- Plug #9** with 34 sxs Class B cement to top off casings and install P&A marker with coordinates N 36° 37.404' W 107° 50.084'.

Plugging Work Details:

- 5/2/16 Rode rig and equipment to location. Spot in and RU. SDFD.
- 5/3/16 Bump test H2S equipment. Check well pressures: tubing 260 PSI, casing 280 PSI and bradenhead 0 PSI. RU relief lines. Pump 30 bbls of water down well. ND wellhead and NU kill spool and BOP. Attempt to release packer, pull tubing hanger. PU 2 stands tubing and packer getting hung up. Pump 40 bbls water and work packer free. Pump another 30 bbls down casing. TI back rig. Attempt to shear packer pull to 53K parted tubing, tie back to double fast parted at 3474'. Continue to TOH to 3171'. SI well. SDFD.
- 5/4/16 Bump test H2S equipment. Check well pressures: no tubing, casing 130 PSI and bradenhead 0 PSI. Blow well down. Function test BOP. PU and tally 56 jnts tag top of fish at 1770'. RU A-Plus wireline. RIH with jet cut to 5170' cut tubing. POH and RD wireline. Pull tubing was free. TOH and LD 108 jnts and cutoff 2-3/8". Round trip 4-1/2" string mill to 4895'. SI well. SDFD.

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Plugging Work Details (continued):

- 5/5/16 Bump test H2S equipment. Check well pressures: no tubing, casing 130 PSI and bradenhead 0 PSI. Function test BOP. TIH and tag top of fish at 5170'. Tie back to one line, work on latching on to fish, work down to 5180'. LD 1 jnt tie back to 2 lines. LD x-over, jars, 6 drill collars, x-over and overshot, got fish. LD cut off jnt, 15' tubing, packer and 8 joints with SN. SI well. SDFD.
- 5/6/16 Bump test H2S equipment. Check well pressures: no tubing, casing 140 PSI and bradenhead 0 PSI. Function test BOP. PU 4-1/2" Select CR and set at 6745'. Establish circulation. Attempt to pressure test casing, establish rate 2.5 bpm at 500 PSI, no test. Spot plug #1 with calculated TOC at 6482'. RU A-Plus wireline. Ran CBL from 5400' to 230' out of fluid. Good cement from 5400' to 4960' and 3870' to 390'. SI well. SDFD.
- 5/9/16 Bump test H2S equipment. Open up well; no pressures. Function test BOP. TIH and tag TOC at 6586'. Establish circulation. Attempt to pressure test, establish rate 2.5 bpm at 500 PSI, no test. Spot plug #2 with calculated TOC at 5640'. WOC. TIH and tag TOC low at 5859'. Reverse circulate with 45 bbls, no cement. Attempt to pressure test got same rate, no test. Spot plug #2a with calculated TOC at 5649'. SI well. SDFD.
- 5/10/16 Bump test H2S equipment. Open up well; no pressures. Function test BOP. TIH and tag TOC at 5783'. Establish circulation. Attempt to pressure test casing, establish rate 2.5 bpm at 500 PSI, no test. Spot plug #3 with calculated TOC at 4448'. WOC. TIH and tag low at 4748'. Reverse circulate. Attempt to pressure test casing, establish rate of 2.5 bpm at 500 PSI, no test. Spot plug #3a with calculated TOC at 4432'. SI well. SDFD.
- 5/11/16 Bump test H2S equipment. Open up well; no pressures. Function test BOP. TIH and tag TOC at 4650'. Establish circulation. Attempt to pressure test casing, establish rate of 3 bpm at 500 PSI, no test. Spot plug #4 with calculated TOC at 3570'. WOC. TIH and tag TOC at 3787'. Attempt to pressure test casing, establish rate of 3 bpm at 300 PSI. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 3395'. PU 4-1/2" Select CR and set at 3342'. Attempt to pressure test, establish rate of 3 bpm at 500 PSI, no test sting in establish rate of 3 bpm at 500 PSI got circulation out casing and SI casing. Spot plug #5 with calculated TOC at 2947'. Reverse circulate. SI well. SDFD.
- 5/12/16 Bump test H2S equipment. Open up well; no pressures. Function test BOP. TIH and tag TOC at 3327'. Establish circulation. Attempt to pressure test; establish a rate of 2.5 bpm at 600 PSI, no test. Spot plug #5a with calculated TOC at 2906'. WOC. TIH and tag TOC at 3004'. Establish circulation. Attempt to pressure test, establish rate of 2.5 bpm at 500 PSI, no test. Spot plug #6 with calculated TOC at 1648'. WOC. TIH and tag TOC at 1950'. Establish circulation. Pressure test casing to 800 PSI, OK. Spot plug #7 with calculated TOC at 1304'. SI well. SDFD.
- 5/13/16 Bump test H2S equipment. Function test BOP. RU A-Plus wireline. Ran CBL from 352' to surface, no cement. Perforate 4 HSC squeeze holes at 352'. Establish circulation. ND BOP. NU wellhead. Spot plug #8 with TOC at surface. SI well. SDFD.

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Plugging Work Details (continued):

5/16/16 Bump test H2S equipment. Open up well; no pressures. Cut off wellhead. Cement at surface. Spot plug #9 top off casings and install P&A marker with coordinates N 36° 37.404' W 107° 50.084'. RD and MOL.

Darrell Priddy, BLM representative, was on location.
Stan Terwilliger, COPC representative, was on location.