

JUN 30 2016

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Form 3160-5  
(February 2005)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007Farmington Field Office  
Bureau of Land Management**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.  
NMSF 078534

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
MC 6 Com 901H9. API Well No.  
30-039-3133410. Field and Pool or Exploratory Area  
MC 6 COM; MANCOS11. Country or Parish, State  
Rio Arriba, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
WPX Energy Production, LLC3a. Address  
PO Box 640 Aztec, NM 874103b. Phone No. (include area code)  
505-333-18164. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 1732' FSL & 269' FEL, Sec 35, T24N, R7W  
BHL: 330' FNL & 825' FWL, Sec 35 T24N, R7W

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>P&amp;A</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy request to plug and abandon the above well per attached plugging procedure and wellbore diagram. A plugging reclamation plan is not attached since this well is shared with two producing wells; MC 6 COM #160H & MC 6 COM #918H.

Notify NMOCD 24 hrs  
prior to beginning  
operations

NOTE: ONLY SPUD/SURFACE PREVIOUSLY SET

**BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS**

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo		Title Permit Tech III	
Signature		Date 6/22/16	
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>			
Approved by		Title PE	Date 6/27/16
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office FFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

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Family-owned & founded in 1963 with Aztec Well Servicing Co.



## WPX

### Plug & Abandon Procedure

June 1, 2016

Well:	MC 6 COM #901H	API:	30-039-31334
Location:	1732' FSL & 269' FEL	Field:	PROVIDED BY WPX
Sec, T, R:	Sec. 35, T24N, R07W	Elevation:	GL: XXXX'; KB: XXXX'
Cnty/State:	Rio Arriba, New Mexico	By:	Aztec Well Servicing
GPS: Lat: 36.266007N; Long: 107.537649W			

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#### Objective:

Permanently plug & abandon surface hole containing 9-5/8" 36.0lb/ft casing set at a depth of 346'.

#### Prior to Rig:

1. NO rig anchors needed
2. Notify BLM & NMOCD

#### Procedure:

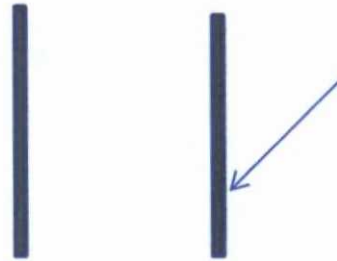
1. Move-in cementing equipment.
2. Spot tubing trailer w/ workstring and half tank.
3. NU stripping head w/ diverter port tied into half tank or dirty water truck (pull vacuum while pumping to minimize fluid spill on location), and install 2" hand operated slips for safety.
4. Hold safety meeting with rig crew and related personnel explaining the procedure and outlining potential hazards.
5. Tally & TIH w/ 2" PVC pipe by hand. Note: This will be surface casing only, WPX confirms casing is full of fluid (if not, can be topped off with fresh water), PVC can be floated to bottom (plug bottom of 2" PVC with a low pressure pump out plug or equivalent, load PVC with fluid to float to bottom, as needed ONLY - PVC should remain in floating status at all times, tag bottom to verify previous depth.
6. Rig up cementing equipment to PVC connection, load PVC and observe returns prior to cement mixing. Once returns are observed prepare to mix cement as designed. Mix and pump 127sx with 16.0bbls of mix water. Note: need 2.0-5.0bbls water ahead to clear pumps and lines, no displacement calculated.
7. **Pump Plug #1 (346' - Surface):** Circulate cement out the end of tubing from 346' to surface until good cement is observed on returns.
8. Cut PVC and leave in the wellbore. Note: wash pumping equip. prior to moving to next location.
9. Cut off casing below surface and Install P&A marker.
10. RD & Move out all related equipment to next location, or release.

Spud: 8/7/15

## MC 6 COM #901H Current

SHL: 1732' FSL & 269' FEL  
Sec 35, T24N, R7W

RIO ARRIBA, NM  
API: 30-039-31334



Run 11jts., 9- 5/8", 36#, J-55, LT&C csg set @ 341', FC @ 307'  
TD 12-1/4" Surface hole @ 346'

BKN 6/13/16



Spud: 8/7/15

## MC 6 COM #901H Proposed P&A

SHL: 1732' FSL & 269' FEL  
Sec 35, T24N, R7W

RIO ARRIBA, NM  
API: 30-039-31334



Run 11jts., 9- 5/8", 36#, J-55, LT&C csg set @ 341', FC @ 307'  
TD 12-1/4" Surface hole @ 346'

Plug #1:  
127sx cement, 346'-Surface

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: MC 6 Com 901H

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.