

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-09759
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator XTO Energy Inc		6. State Oil & Gas Lease No. CA-NMNM 73777
3. Address of Operator 382 CR 3100, Aztec, NM 87410		7. Lease Name or Unit Agreement Name Hampton D
4. Well Location Unit Letter <u>B</u> : <u>1010</u> feet from the <u>North</u> line and <u>1760</u> feet from the <u>East</u> line Section <u>10</u> Township <u>30N</u> Range <u>11W</u> NMPM County <u>San Juan</u>		8. Well Number <u>01</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5732' GL		9. OGRID Number 5380
		10. Pool name or Wildcat Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☒
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has plugged and abandoned this location per the attached summary report and WBD. A closed loop system was used, all liquid waste was taken to Basin Disposal NM01-005. Solid waste was taken to IEI NM01-0010B.

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/ocd

OIL CONS. DIV DIST. 3

JUN 10 2016

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rhonda Smith

TITLE Regulatory Clerk

DATE 06/10/2016

Type or print name Rhonda Smith

E-mail address: rhonda.smith@xtoenergy.com

PHONE: 505-333-3215

For State Use Only

DEPUTY OIL & GAS INSPECTOR

APPROVED BY:

Bob Red

TITLE

DISTRICT #3

DATE

6/18/16

Conditions of Approval (if any):

Ar

Hampton D 01

API: 30-045-09759

Plug & Abandon Permanent

05/25/16: Notified Monica Kuelhing w/NMOCD & left message w/BLM cmt line @ 8:30 a.m. 5/24/2016 for P&A ops. MIRU. Jonathan Kelly w/NMOCD on loc.

05/26/16: TOH tbgr. Jonathan Kelly w/NMOCD on loc.

05/27/16: Set CIRC @ 6,632'. PT 4-1/2" csg to 800 psig. Press drpd fr/800 - 500 psig in 1". Plug #1 w/24 sx Type B cmt. Jonathan Kelly w/NMOCD on loc.

05/31/16: Tg TOC fr/plg #1 @ 6,371'. Plug #1 fr/6,632' - 6,371'. Att to PT csg. EIR @ 1.5 BPM & 500 psig. MIRU WLU. Perfs 3 sqz holes @ 5,835'. RD WLU. Set CIRC @ 5,805'. PT BH to 300 psig for 5". Press drpd fr/300 - 280 psig. Circ csg cln. Att to PT csg. EIR @ 1.5 BPM & 500 psig. Sting inot CIRC. Att to EIR in sqz holes @ 5,835' w/no success. Press drpd fr/2,000 - 1,900 psig in 1". Brandon Powell w/NMOCD requested running CBL or perf abv CIRC & setting second CIRC. If no rate drill out CR & pmp inside plg. Ran CBL fr/5,805' (CIRC) - surf. No cmt fr/5,805' - 5,350'. Perf 3 sqz holes @ 5,803'. Jonathan Kelly w/NMOCD on loc.

06/01/16: OK'd by Brandon Powell & Jonathon Kelly w/NMOCD to change MC, MV & CH plgs to inside plgs due to results fr/CBL. Set CIRC @ 5,785'. Att to PT 4-1/2" csg. EIR @ 1 BPM & 300 psig. Stung into CIRC. Att to EIR. Press climbed to 2,000 psig. Drpd to 1,500 psig in 1". Recd verbal approval fr/Jonathan Kelly w/NMOCD to combine plgs #2 & #3 (GP & MC). Plug #2 w/121 sx Type B cmt. 39 sx cmt outside 4-1/2" csg, 2 sx cmt below CIRC & 80 sx cmt abv CR. WOC 4 hrs. Tg TOC @ 4,717'. Plug #2 fr/5,803' - 4,717'. Att to PT 4-1/2" csg. EIR @ 1 BPM & 350 psig. Plug #3 w/24 sx Type B cmt. Jonathan Kelly w/NMOCD on loc.

06/02/16: Tg TOC fr/plg #3 @ 3,670'. Plug #3 fr/3,912' - 3,670'. Att to PT 4-1/2" csg. EIR @ 1.5 BPM & 450 psig. Plug #4 w/24 sx Type B cmt w/2% CaCl₂. WOC 3 hrs. Tg TOC fr/plg #4 @ 2,782'. Plug #4 fr/3,040' - 2,782'. Att to PT 4-1/2" csg. EIR @ 2 BPM & 300 psig. Received verbal approval fr/Jonathan Kelly w/NMOCD to combine PC/FC plg. Plug #5 w/44 sx Type B cmt. Jonathan Kelly w/NMOCD on loc.

06/03/16: Tg TOC fr/plg #5 @ 1,761'. Plug #5 fr/2,295' - 1,761'. Att to PT 4-1/2" csg. EIR @ 2 BPM & 200 psig. Perf 3 sqz holes @ 1,041'. Set CIRC @ 991'. Att to PT 4-1/2" csg. EIR @ 2 BPM & 200 psig. Sting into CIRC. EIR @ 2 BPM & 400 psig. Plug #6 w/145 sx Type B cmt. Pmp 113 sx cmt outside csg, 4 sx cmt under CIRC. Leave 28 sx cmt on top of CIRC. Jonathan Kelly w/NMOCD on loc.

06/06/16: Tg TOC fr/plg #6 @ 575'. Plug #6 fr/1,041' (sqz holes) - 575'. PT csg to 800 psig. Tst OK. PT BH to 1,200 psig. Press drpd fr/1,200 - 650 psig in 3". Requested by Jonathan Kelly w/NMOCD @ 09:30 a.m. 6/6/2016 to collect gas annalysis. SIBH for 2 hrs. SIBHP 2 psig. Took gas annalysis fr/BH. Bd BH. Pmp dwn csg & att to EIR. Press fr/1,000 psig - 800 psig in 5". Requested by Brandon Powell & Jonathan Kelly w/NMOCD to perf sqz holes @ 160' FS, spt surf plg & att to sqz some cmt in sqz holes @ 160'. Perf sqz holes @ 160' FS. Att to EIR in sqz holes. Press fr/800 - 775 psig in 5". Plug #7 w/38 sx Type B cmt. Cmt plg fr/382' - surf to isolate 9-5/8" surf csg & shoe. Press csg to 1,200 psig & att to sqz cmt in sqz holes @ 160' FS. Hold @ 1,200 psig for 1 hr. Used 1/8 BFW for sqz. SWI w/1,200 psig. Jonathan Kelly w/NMOCD.

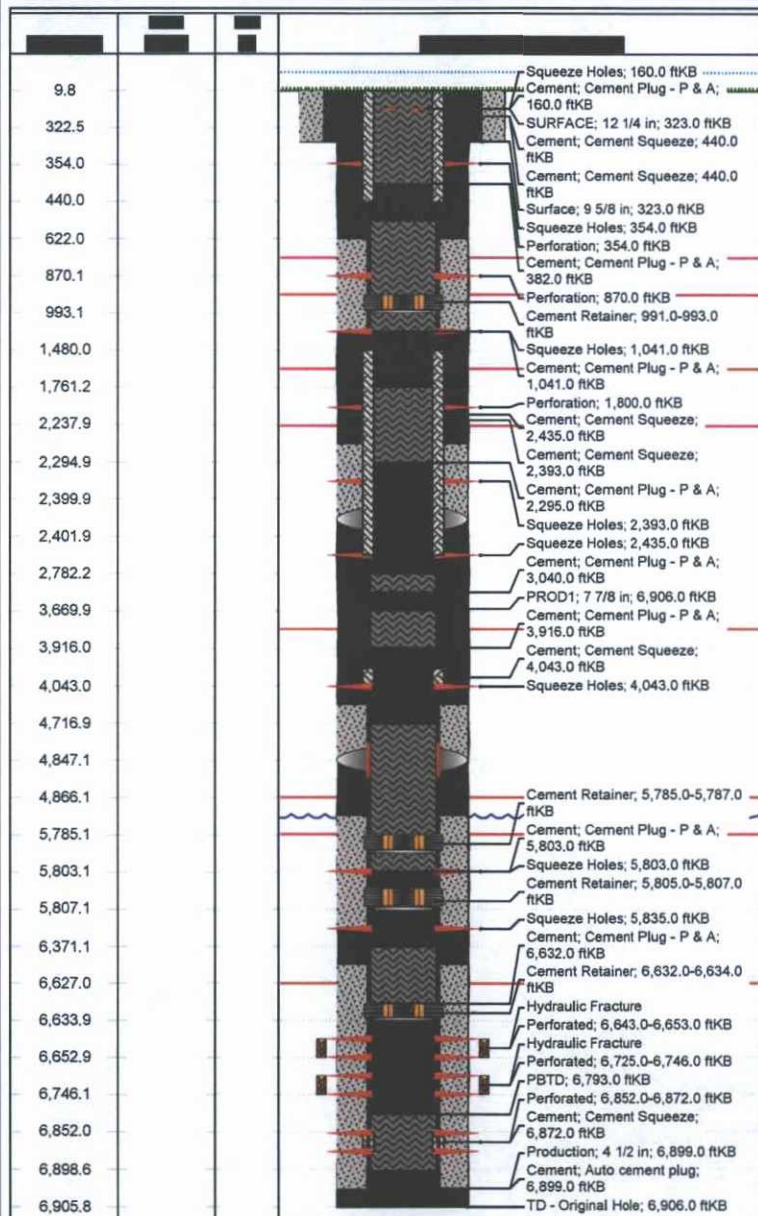
06/07/16: Cut off WH. Found TOC in 4-1/2" csg @ 41' FS & 4' FS in 4-1/2" x 9-5/8" csg annl. Top off csg w/1" poly tbgr & set DH marker w/36 sx Type B cmt. RDMO rig & cmt equip. Paul Weibe w/NMOCD on loc. FR for P&A. Susp P&A rpts pending loc reclamation.



Downhole Well Profile - with Schematic

Well Name: Hampton D 01

API/UWI 30045097590000	XTO Accounting ID 77794	Permit Number	State/Province New Mexico	County San Juan
Location T30N-R11W-S26	Spud Date 11/16/1961 00:00	Original KB Elevation (ft) 5,742.00	Ground/Corrected Ground Elevation (ft) 5,732.00	KB-Ground Distance (ft) 10.00



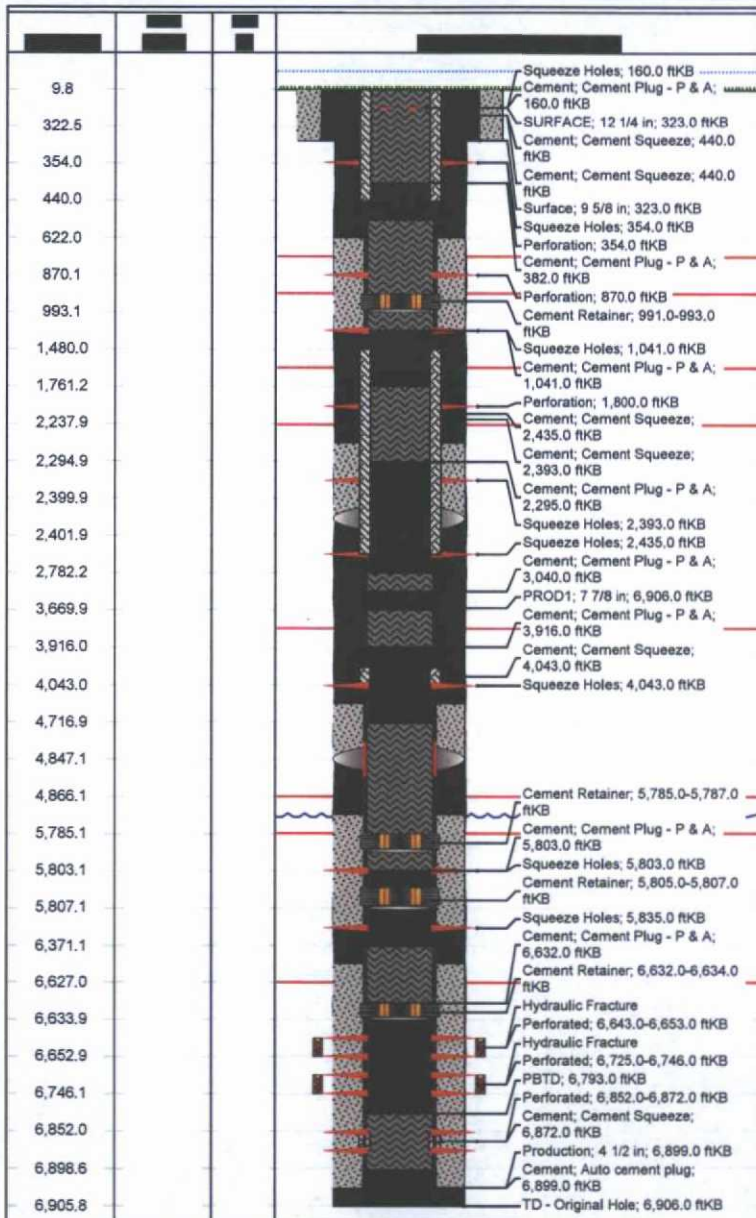
Wellbores							
Wellbore Name Original Hole		Parent Wellbore Original Hole		Wellbore API/UWI 30045097590000			
Start Depth (ftKB) 10.0		Profile Type		Kick Off Depth (ftKB)			
Section Des		Size (in)	Act Top (ftKB)		Act Btm (ftKB)		
SURFACE		12 1/4	10.0		323.0		
PROD1		7 7/8	323.0		6,906.0		
Zones							
Zone Name		Top (ftKB)	Btm (ftKB)		Current Status		
Dakota		6,643.0	6,872.0				
Casing Strings							
Csg Des	Set Depth (ftKB)	OD (in)	Wt/Len (lb/ft)	Grade			
Surface	323.0	9 5/8	32.30	J-55			
Production	6,899.0	4 1/2	10.50	J-55			
Cement							
Des		Type		String			
Surface Casing Cement		Casing		Surface, 323.0ftKB			
Production Casing Cement		Casing		Production, 6,899.0ftKB			
Cement Squeeze		Squeeze		Production, 6,899.0ftKB			
Cement Squeeze		Squeeze		Production, 6,899.0ftKB			
Cement Squeeze		Squeeze		Production, 6,899.0ftKB			
Cement Plug - P & A		Plug		Production, 6,899.0ftKB			
Cement Plug - P & A		Casing		Production, 6,899.0ftKB			
Cement Plug - P & A		Plug		Production, 6,899.0ftKB			
Cement Plug - P & A		Plug		Production, 6,899.0ftKB			
Cement Plug - P & A		Plug		Production, 6,899.0ftKB			
Cement Plug - P & A		Plug		Production, 6,899.0ftKB			
Cement Plug - P & A		Casing		Production, 6,899.0ftKB			
Cement Plug - P & A		Plug		Production, 6,899.0ftKB			
Cement Plug - P & A		Squeeze		Production, 6,899.0ftKB			
Cement Plug - P & A		Plug		Production, 6,899.0ftKB			
Tubing Strings							
Tubing Description		Run Date			Set Depth (ftKB)		
Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
Rod Strings							
Rod Description		Run Date			Set Depth (ftKB)		
Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
Other In Hole							
Run Date	Des		OD (in)	Top (ftKB)		Btm (ftKB)	
5/27/2016	Cement Retainer		4.052	6,632.0		6,634.0	



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Other In Hole				
Run Date	Des	OD (in)	Top (ftKB)	Btm (ftKB)
6/1/2016	Cement Retainer	4.052	5,805.0	5,807.0
6/1/2016	Cement Retainer	4.052	5,785.0	5,787.0
6/3/2016	Cement Retainer	4.052	991.0	993.0

Perforations				
Date	Top (ftKB)	Btm (ftKB)	Zone	
6/6/2016	160.0	160.0		
1/1/1996	354.0	354.0		
3/29/1994	354.0	354.0		
1/12/1996	870.0	870.0		
6/3/2016	1,041.0	1,041.0		
1/12/1996	1,800.0	1,800.0		
3/29/1994	2,393.0	2,393.0		
1/1/1996	2,435.0	2,435.0		
3/29/1994	4,043.0	4,043.0		
6/1/2016	5,803.0	5,803.0		
6/1/2016	5,835.0	5,835.0		
1/20/1962	6,643.0	6,653.0	Dakota, Original Hole	
1/20/1962	6,725.0	6,746.0	Dakota, Original Hole	
1/18/1962	6,852.0	6,872.0	Dakota, Original Hole	

Stimulations & Treatments						
Frac #	Top Perf (ftKB)	Bottom Perf (ftKB)	AIR (bbl/min)	MIR (bbl/min)	TWP (bbl)	Total Proppant (lb)
6725	6746					
6643	6653					



Perforations
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Perforations								
Date	Frac #	Type	Entered Shot Total	Shot Dens (shots/ft)	Top (ftKB)	Btm (ftKB)	Cur Stat Date	Current Status
6/6/2016		Squeeze Holes		3.0	160.0	160.0		
6/3/2016		Squeeze Holes		3.0	1,041.0	1,041.0		
6/1/2016		Squeeze Holes	3	3.0	5,803.0	5,803.0		
6/1/2016		Squeeze Holes	3	3.0	5,835.0	5,835.0		
1/12/1996		Perforation		3.0	870.0	870.0		
1/12/1996		Perforation		3.0	1,800.0	1,800.0		
1/1/1996		Squeeze Holes		3.0	354.0	354.0		
1/1/1996		Squeeze Holes		3.0	2,435.0	2,435.0		
3/29/1994		Perforation		3.0	354.0	354.0		
3/29/1994		Squeeze Holes		3.0	2,393.0	2,393.0		
3/29/1994		Squeeze Holes		3.0	4,043.0	4,043.0		
1/20/1962		Perforated		3.0	6,643.0	6,653.0		
1/20/1962		Perforated		3.0	6,725.0	6,746.0		
1/18/1962		Perforated		3.0	6,852.0	6,872.0		