

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

OIL CONS. DIV DIST. 3

Form C-141
Revised August 8, 2011
JUN 24 2016
Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Dugan Production Corp	Contact: Neil Haws
Address PO Box 420, Farmington NM 87499-0420	Telephone No. 505-635-3124
Facility Name: Tabor Discharge line	Facility Type: Pipeline

Surface Owner: Federal	Mineral Owner: Federal	API No. 30.045.24265
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	35	30N	14W	890	S	990	E	San Juan

Latitude: 36.765473 Longitude: -108.273008

NATURE OF RELEASE

Type of Release: Produced water	Volume of Release: Approx 100 bbls	Volume Recovered: None
Source of Release: Pipeline	Date and Hour of Occurrence 6/20/16 @ 1900 hrs	Date and Hour of Discovery 6/20/16 @ 2000 hrs
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Katherina Diemer (BLM)voicemail; Cory Smith (NMOCD)	
By Whom? Neil Haws	Date and Hour: 6/21/16 @ 0735 hrs	
Was a Watercourse Reached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse. 100 bbls	

If a Watercourse was Impacted, Describe Fully.* From point on the line where leak occurred (36.765473,-108.273008) produced water traveled SW in a small drainage for 947 feet. Water did not make it to the large wash to the west.

Describe Cause of Problem and Remedial Action Taken.* Pipeline leak, when leak was discovered Employees immediately shut in that section of pipeline to prevent further spillage, on 6/21/16 a crew was sent to repair the pipeline.

Describe Area Affected and Cleanup Action Taken.*
(On location)
(Off Location) 947 feet of small waterway. cleanup pending test results

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION	
Printed Name: Neil Haws	Approved by Environmental Specialist:	
Title: Environmental.	Approval Date: 7/6/16	Expiration Date:
E-mail Address: neil.haws@duganproduction.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 6/21/16 Phone: 505-635-3124	Test Release path for	

* Attach Additional Sheets If Necessary

#NCS 1618848322

TPH, Etex, chlorides
Additional Remediation
MAY Be Required Base
From Results.

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