

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

## 1. Type of Well

Oil W.W.

2. Name of Operator  
El Paso Exploration, & Burlington Resource  
Oil & Gas Co LP

## 3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

## 4. Location of Well, Footage, Sec., T, R, M

660' FNL, 1980' FEL, Sec.25, T-31-N, R-17-W, NMPM

## Lease Number

14-20-603-2037

If Indian, All. or

Tribe Name

Navajo

Unit Agreement Name

Horseshoe Gallup

## Well Name &amp; Number

Horseshoe Gallup Unit  
118

## 9. API Well No.

30-045-10422

## 10. Field and Pool

Horseshoe Gallup

## 11. County and State

San Juan Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

## Type of Action

☒ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other -☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection

## 13. Describe Proposed or Completed Operations

Plugging and abandonment...

See attached plugging procedures submitted by the NMOCD and hereby agreed to by Burlington Resources Oil & Gas Company LP

Burlington Resources Oil & Gas Company LP (Burlington) is assuming, (under written and filed protest to the related governmental regulatory authorities) minimal responsibility for costs (not actual liability) associated with the plugging and abandonment of this well as it is related to the subject lease within the Horseshoe Gallup Unit.

This action is necessitated and precipitated by the demands of the Bureau of Land Management (BLM). The BLM reasons that Burlington Resources is the heir of record of the Record Title interest in the subject Navajo Lease Serial No. 14-20-603-2037 due to the Navajo Tribal Energy Office's failure to approve a submitted transfer of Record Title early in the record title chain of title on the subject Navajo lease that was eventually sold to Central Resources Inc. ("Central") in 1995. The transfer of Record Title Interest on the balance of the assignment and sale into Central (i.e. six (6) additional leases) were approved by the Navajo Tribal Energy Office.

The subject well is located on lands described within the subject Navajo lease. In addition to this well on the subject lease, all (100%) of Burlington's interests in the leases, wells and properties within the Horseshoe Gallup Unit were sold to Central at below market costs with express written statements and contractual understanding that Central had future responsibilities regarding these properties transferred to them.

## 14. I hereby certify that the foregoing is true and correct.

Signed Stephen Mason Title Regulatory Supervisor Date 06/26/03

FSB

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason TitleDate JUN 30 2003

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

API WELL # Well Name Well # Operator Name Type Stat County UL Sec Twp N/S Rng W/E Feet NS Ft EW Order\_No  
30-045-10422 HORSESHOE GALLUP UNIT 118 PLAYA MINERALS & ENERGY INC I A San Juan B 25 31 N 17 W-0 N 1980 E  
R-2210 api\_number status csg\_1 csg\_1q csg\_1d csg\_2 csg\_2q csg\_2d csg\_3 csg\_3q  
csg\_3d liner\_size liner\_quan tubing t\_set\_dept csg\_perf 30-045-10422 SI 8 5/8 99 125S  
5 1/2 1615 100 2 3/8 1543 1451-1558

#### Procedure

MIRU, NUBOPE,

POOH Lay Down Rods & Tubing if present,

RIH with Gauge ring,

Pick up work string, Run Scraper if required,

RIH Set CIBP 1355 ', cap with 214 'cement .

Test casing.

POOH lay down tubing.

RU wire line RIH, perforate @ 183 ' + - 50' under surface casing shoe or Mesa Verde base whichever is lower..

Establish Circulation; circulate cement to surface inside and outside casing

Cut off well head and install P&A marker

Cut off anchors 2' below ground

Clean and level location

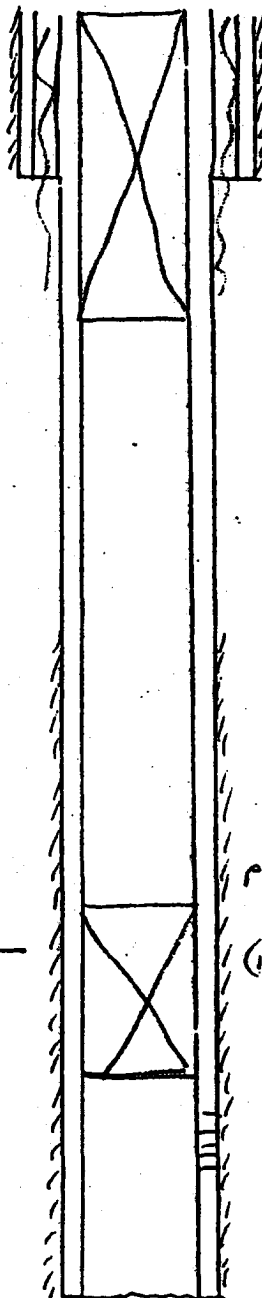
WELL NAME 118 HGU  
 SEC, TWN, RNG. 25-31N-17W

mesurande

Point Lookout

Manros 133'

Gallup 1191'



8 5/8" 32#  
99

plug 183 - surface

$$\begin{aligned} 183 / 7.483 (1.18) &= 21 \text{ sks} \\ 84 / 5.7719 (1.18) &= 12 \text{ sks} \\ 99 / 5.643 (1.18) &= 15 \text{ sks} \\ &48 \text{ sks} \end{aligned}$$

TOC 890' TS

plug 1355 - 1141

$$(1355 - 1141) + 50 / 7.483 (1.18) = 30 \text{ sks}$$

BP 1355'

Perts 1451 - 1558'

5 1/2" 15.5#

1615'

### SURFACE CASING

SIZE HOLE \_\_\_\_\_"

SIZE CASING \_\_\_\_\_"

Annular Volume \_\_\_\_\_ ft<sup>3</sup>/ft.

Cement \_\_\_\_\_ sk

Volume \_\_\_\_\_ ft<sup>3</sup>

### INTERMEDIATE CASI

SIZE HOLE \_\_\_\_\_"

SIZE CASING \_\_\_\_\_"

Annular Volume \_\_\_\_\_

Cement \_\_\_\_\_

Volume \_\_\_\_\_