

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED

1. Type of Well

GAS OIL

2. Name of Operator

El Paso Exploration in C/O Burlington Resources Oil & Gas Company LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2474' FSL, 2463' FEL, Sec. 24, T-31-N, R-17-W, NMPM

2002 JUN 27

Lease Number
14-20-603-2037

070 Farmington

If Indian, All. or
Tribal Name
Navajo

7. Unit Agreement Name

8. Well Name & Number

Horseshoe Gallup #292

9. API Well No.

30-045-22103

10. Field and Pool

Horseshoe Gallup

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

See attached plugging procedures submitted by the NM OCD and hereby agreed to by Burlington Resources Oil & Gas Company LP

Burlington Resources Oil & Gas Company LP (Burlington) is assuming, (under written and filed protest to the related governmental regulatory authorities) minimal responsibility for costs (not actual liability) associated with the plugging and abandonment of this well as it is related to the subject lease within the Horseshoe Gallup Unit.

This action is necessitated and precipitated by the demands of the Bureau of Land Management (BLM). The BLM reasons that Burlington Resources is the heir of record of the Record Title interest in the subject Navajo Lease Serial No. 14-20-603-2037 due to the Navajo Tribal Energy Office's failure to approve a submitted transfer of Record Title early in the record title chain of title on the subject Navajo lease that was eventually sold to Central Resources Inc. ("Central") in 1995. The transfer of Record Title Interest on the balance of the assignment and sale into Central (i.e. six (6) additional leases) were approved by the Navajo Tribal Energy Office.

The subject well is located on lands described within the subject Navajo lease. In addition to this well on the subject lease, all (100%) of Burlington's interests in the leases, wells and properties within the Horseshoe Gallup Unit were sold to Central at below market costs with express written statements and contractual understanding that Central had future responsibilities regarding these properties transferred to them.

14. I hereby certify that the foregoing is true and correct.

Signed

Regan Call

Title Regulatory Supervisor Date 6/26/03

TLW

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason

Title

Date JUN 30 2003

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

API WELL # Well Name Well # Operator Name Type Stat County Surf_Owner UL Sec Twp N/S Rng W/E Feet NS Ft EW
Order_No 30-045-22103 HORSESHOE GALLUP UNIT 292 PLAYA MINERALS & ENERGY INC O A San Juan J 24 31 N 17 W
2474 S 2483 E
api_number status csg_1 csg_1q csg_1d csg_2 csg_2q csg_2d csg_3 csg_3q csg_3d
liner_size liner_quan tubing t_set_dept csg_perf 30-045-22103 CO 8 5/8 127 120 5 1/2
1530 225 2 7/8 1452 1444-52

Procedure

MIRU, NUBOPE,

POOH Lay Down Rods & Tubing if present,

RIH with Gauge ring,

Pick up work string, Run Scraper if required,

RIH Set CIBP 1345 ', cap with 225 'cement .

Test casing.

POOH lay down tubing.

RU wire line RIH, perforate @ 177 ' + - 50' under surface casing shoe or Mesa Verde base whichever is lower..

Establish Circulation; circulate cement to surface inside and outside casing

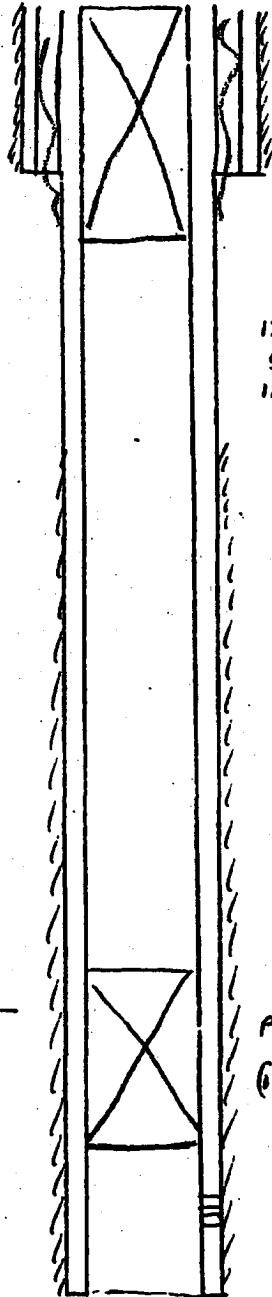
Cut off well head and install P&A marker

Cut off anchors 2' below ground

Clean and level location

WELL NAME 292 H.G.U
 SEC, TWN, RNG. 24-31N-17W

Mesawoods
 Point Lookout
 Manco 22



8 5/8" 24#
 127'

Plug 177 - Surface

$$\begin{array}{r} 177 / 7.299 (1.18) = 21 \text{ SK} \\ 50 / 5.7719 (1.18) = 7 \text{ SK} \\ 127 / 5.192 (1.18) = 21 \text{ SK} \\ \hline 49 \text{ SK} \end{array}$$

TOC \approx 305' 75% cft

Gallup 1170'

Plug 1345' - 1120'

$$(1345 - 1120) + 50 / 7.299 (1.18) = 32 \text{ SK}$$

1345'

Perf @ 1444' - 52'

5 1/2" 14#
 1530'

SURFACE CASING

SIZE HOLE _____"

SIZE CASING _____"

Annular Volume _____ ft³/ft.

Cement _____ SK

Volume _____ ft³

INTERMEDIATE CAS

SIZE HOLE _____

SIZE CASING _____

Annular Volume _____

Cement _____

Volume _____