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JUN 28 2016

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office  
Bureau of Land Management

Lease Serial No. **SF-078895**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator <b>ConocoPhillips Company</b>		8. Well Name and No. <b>Holloway Federal 4</b>
3a. Address <b>PO Box 4289, Farmington, NM 87499</b>	3b. Phone No. (include area code) <b>(505) 326-9700</b>	9. API Well No. <b>30-045-06704</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface      Unit G (SWNE), 1650' FNL &amp; 1650' FEL, Sec. 7, T27N, R11W</b>		10. Field and Pool or Exploratory Area <b>Basin Dakota</b>
		11. Country or Parish, State <b>San Juan      ,      New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 6/16/2016 per the attached report.

OIL CONS. DIV DIST. 3

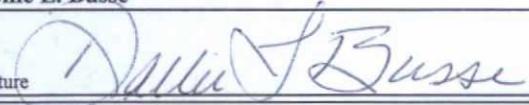
JUL 05 2016

ACCEPTED FOR RECORD

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

JUN 29 2016

FARMINGTON FIELD OFFICE  
BY: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
<b>Dollie L. Busse</b>	Title <b>Regulatory Technician</b>
Signature 	Date <b>6/27/16</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD FV

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16

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Conoco Phillips  
**Holloway Federal #4**

June 16, 2016  
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1650' FNL and 1650' FEL, Section 7, T-27-N, R-11-W  
San Juan County, NM  
Lease Number: SF-078895  
API #30-045-06704

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 6/9/16

### Plug and Abandonment Summary:

- Plug #1** with CR at 6262' spot 34 sxs (40.12 cf) Class B cement with 2% Calc from 6262' to 5962' to cover the Graneros and Dakota tops. Tag TOC at 6018'.
- Plug #2** with 34 sxs (40.12 cf) Class B cement from 5462' to 5162' to cover the Gallup top. Tag TOC at 5235'.
- Plug #3** with 34 sxs (40.12 cf) Class B cement with 2% Calc from 4600' to 4300' to cover the Mancos top. Tag TOC at 4330'.
- Plug #4** with 34 sxs (40.12 cf) Class B cement with 2% Calc from 3436' to 3136' to cover the Mesaverde top. Tag TOC at 3155'.
- Plug #5** 68 sxs (80.24 cf) Class B cement from 1866' to 1266' to cover the Pictured Cliff and Fruitland Coal tops. Tag TOC at 1410'.
- Plug #6** with CR at 772' spot 437 sxs (515.66 cf) Class B cement from 822' to surface with 343 sxs in annulus, 6 sxs below CR and 88 sxs above CR to cover the Kirtland and Ojo Alamo tops.

### Plugging Work Details:

- 6/9/16 Rode rig and equipment to location. Spot in and RU. Check well pressures: tubing 25 PSI; casing 5 PSI; BH 0 PSI. Blow down well. ND WH. NU BOP. RU 2-3/8" tubing. Pressure test pipe rams to 1000#. Attempt to pull tubing hanger, tubing was stuck. Work tubing free with 40 bbls of water. Install stripping rubber. TOOH and tally 202 joints 2-3/8" EUE tubing, F Nipple, and Notch Collar with EOT at 6365'. SI Well. SDFD.
- 6/10/16 Held safety meeting. Check well pressures: casing 200#, BH 0 PSI. Blow down well. Function test BOP. PU 5-1/2" string mill. TIH with tubing to 6301'. Had to work string mill from 4470' to 6301', pumped 12 bbls fresh water while working down. TOOH with tubing and string mill. TIH and set 5-1/2" CR at 6262'. Pressure test tubing to 1000#. Sting out of CR. Establish circulation. Attempt to pressure test casing to 800#, fell to 500# in 5 minutes, no test. TOOH with tubing and LD setting tool. SI Well. SDFD.
- 6/13/16 Held safety meeting. Check well pressures: casing 0 PSI; BH 5 PSI. Open well and blow down. Function test BOP. RU A-Plus WL. Run CBL from 6262' to surface. Found good cement from 6262' to 4440', 3760' to 3210', and from 2010' to 1370'. RD WL. TIH with tubing 6262'. Establish circulation. **Spot Plug #1**. TOOH with tubing. WOC. Stan Terwilliger, COPC representative, approved procedure change on Plug #2 - #4 due to CBL results. TIH and tag TOC at 6018'. LD tubing to 5462'. Establish circulation. Attempt to pressure test casing, established rate of 1-1/2 BPM at 500#, no test. **Spot Plug #2**. PUH with tubing. SI Well. SDFD.

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June 16, 2016  
Page 2 of 2

1650' FNL and 1650' FEL, Section 7, T-27-N, R-11-W  
San Juan County, NM  
Lease Number: SF-078895  
API #30-045-06704

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 6/9/16

### **Plug and Abandonment Summary:**

- 6/14/16 Held safety meeting. Check well pressures: 0 PSI on well. Open well and blow down. Function test BOP. TIH and with tubing and tag TOC at 5235'. LD tubing to 4600'. Establish circulation with 6 bbls of water. Attempt to pressure test casing, established rate of 1-1/2 BPM at 800#, no test. **Spot Plug #3**. TOOH with tubing. WOC. TIH and tag TOC at 4330'. LD tubing to 3436'. Attempt to pressure test casing, established rate of 1-1/2 BPM at 800#, no test. **Spot Plug #4**. TOOH with tubing. WOC. TIH and tag TOC at 3155'. LD tubing to 1866'. Establish circulation. Attempt to pressure test casing, established rate of 1-1/2 BPM at 800#, no test. **Spot Plug #5**. TOOH with tubing. SI Well. SDFD.
- 6/15/16 Held safety meeting. Check well pressures: 0 PSI on well. Function test BOP. TIH and tag TOC at 1410'. Establish circulation. Pressure test casing to 800#, good test. TOOH with tubing. RU A-Plus WL. RIH and perforate 4 holes at 822'. POOH. Establish circulation out BH. RD WL. TIH and set 5-1/2" CR at 772'. Sting out of CR. Sting back in and establish circulation out BH. **Spot Plug #6**. LD tubing. SI Well. SDFD.
- 6/16/16 Held safety meeting. Check well pressures: 0 PSI on well. Function test BOP. ND BOP. RU A- Plus jackhammer. Dig out cement around WH. RU cut off saw and cut off WH. Found cement at surface in annulus and casing. Weld on P&A plate at N 36° 35.542' / W 108° 02.517'. RD and MOL.

Stan Terwilliger COPC representative was on location. Leo Pacheco, BLM representative, was on location.

Demesio Gomez, Gomez consulting representative, was on location on 6/10/16.