

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM103556

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION8. Well Name and No.  
WILDFIRE 1

2. Name of Operator

MCELVAIN OIL &amp; GAS PROPERTIES-Mail: TONY.COOPER@MCELVAIN.COM

Contact: TONY G COOPER

9. API Well No.

30-039-24073-00-S1

3a. Address

1050 17TH ST, STE 710  
DENVER, CO 90265

3b. Phone No. (include area code)

Ph: 303-962-6489

10. Field and Pool, or Exploratory  
GAVILAN  
MORRISON

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T26N R2W SESW 900FSL 1650FWL  
36.451178 N Lat, 107.022874 W Lon

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/2/2106

RU pump, pump 50 bbls 20% KCL @ 1200 psi to kill tbq, casing @ 1400 psi.

Tubing fell to 0 psi with small stream, csg @ 300 psi. Opened casing bled down to small stream and tubing dead.

DN wellhead, NU BOP. Removed hanger, installed stripping rubber, released packer.

RU Tuboscope, POOH scanning tubing.

POOH w/ 258 Jts. Of 2.875 J-55, 8RD. EUE. IPC tubing. On off tool, 1 jt tbq and packer.

Packer in fairly good shape, will redress before rerunning.

Found hole in joint 156, lay down all but one of the bottom 30 joints, lay down 42 total joints of

tbq. Tbg had pitting and corrosion.

6/6/2016

PU RIH with retrievable bridge plug, 6' - 2 7/8" sub, packer, XO, SN and 269 jts 2 7/8" tbq.

OIL CONS. DIV DIST. 3

JUN 27 2016

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #341928 verified by the BLM Well Information System

For MCELVAIN OIL &amp; GAS PROPERTIES, sent to the Rio Puerco

Committed to AFMSS for processing by WILLIAM TAMBEKOU on 06/21/2016 (16WMT0004SE)

Name (Printed/Typed) JOE KELLOFF

Title VP PROD &amp; BUSINESS DEVELOPMENT

Signature

(Electronic Submission)

Date 06/14/2016

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

WILLIAM TAMBEKOU  
Title PETROLEUM ENGINEER

Date 06/21/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Rio Puerco

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCD AV

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**Additional data for EC transaction #341928 that would not fit on the form**

**32. Additional remarks, continued**

Set plug @ 8520', LD 1 jt tbg. RU pump and pressured well to 1480 psi, held for 30 min on 2000 psi gauge, did not see pressure drop.  
Bled pressure off to 834 psi, installed 1000 psi test gauge, fell 4 psi in 30 min.  
Monica with OCD dropped by said everything looked good.  
RIH with 1 jt tbg, released plug, POOH laying down work tbg and BHA.

**6-7-2016 Repair Tubing Leak**

RIH w/ On /OFF tool 2.875" for 5.5" F-profile ( 2.31").  
RIH w/ 214 Jts. Of tubing 2.875 J-55, 8RD. EUE. IPC.  
Wait on replacement tbg.  
RIH w/ 3 singles, RIH w/ 44 jts replacement 2 7/8" IPC tbg.  
Total jt count 261 jts, PKR @ 8510'.  
RU hoses, reverse circulate 145 bbls of packer fluid.  
Set Rebuilt PKR with 32K compression, @ 8510'.  
Land tbg hanger, ND BOP, NU Wellhead.  
MI Wilson Services, RU for MIT pretest. Test @ 600 psi. Good test.

**6-8-2016 MIT**

Monica Kuehling w/ NMOCD on location, conducted bradenhead test, good test.  
RU Wilson Services and conducted MIT, good and approved by OCD.  
Started injection pump, tested high pressure shut down switch, good.  
Left injection pump running.