Form 3160-5 (August 2007)

## **UNITED STATES**

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease	Serial	No.
	<b>NMS</b>	F079	116

	Y NOTICES AND REPO					
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well     Oil Well					8. Well Name and No. HANCOCK 9	
Name of Operator     XTO ENERGY INC     Contact: CHERYLENE WESTON     E-Mail: cherylene_weston@xtoenergy.com					9. API Well No. 30-045-06832-00-S1	
3a. Address 9123 S. JAMAICA ST. ENGLEWOOD, CO 80155	3b. Phone No. (in Ph: 505-333-3	(include area code) 10. Field and Pool, or Explorat KUTZ PICTURED CLI		Exploratory ED CLIFFS		
4. Location of Well (Footage, Sec	, T., R., M., or Survey Description	1)	11. County or		11. County or Parish,	and State
Sec 1 T27N R12W NESE 1 36.601364 N Lat, 108.0567				SAN JUAN COUNTY, NM		
12. CHECK AI	PROPRIATE BOX(ES) TO	O INDICATE NA	ATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			TYPE O	FACTION		
☐ Notice of Intent	☐ Acidize	□ Deepen		☑ Product	ion (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	☐ Fracture	Treat	☐ Reclam	ation	□ Well Integrity
Subsequent Report	☐ Casing Repair	☐ New Co	onstruction		olete	☐ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and	d Abandon	☐ Tempor	arily Abandon	
		☐ Plug Ba	ck	□ Water I	Disposal	
If the proposal is to deepen direct Attach the Bond under which the following completion of the invol testing has been completed. Final determined that the site is ready for	onally or recomplete horizontally, work will be performed or provide red operations. If the operation re Abandonment Notices shall be for final inspection.)	nt details, including e give subsurface loca the Bond No. on file sults in a multiple co led only after all requ	estimated startin tions and measu with BLM/BL/ mpletion or reco irements, include	g date of any pured and true ve a. Required sul completion in a r ling reclamation	roposed work and appropriate depths of all pertinosequent reports shall be new interval, a Form 316	nent markers and zones. filed within 30 days 60-4 shall be filed once
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