



Salyers, Troy <tsalyers@blm.gov>

Unapproved APD's

Philana Thompson <pthompson@merrion.bz>

Wed, Jun 29, 2016 at 10:44 AM

To: "Salyers, Troy" <tsalyers@blm.gov>

Cc: Maureen Joe <mjoe@blm.gov>, Cynthia Marquez <cmarquez@blm.gov>

We are not going to proceed with the drilling of the wells at this time.

OIL CONS. DIV DIST. 3

Thank you

JUL 06 2016

On Mon, Jun 27, 2016 at 8:55 AM, Salyers, Troy <tsalyers@blm.gov> wrote:

Philana,

Below is a list of wells we currently have on file from Merrion Oil & Gas. These permits have been pending for an extended period of time Please advise this office if your company is still interested in pursuing drilling these wells. If so, please provide a response to this message by 7/27/2016. If no response is received by the aforementioned date, the BLM will return your APD's with no further action taken.

Troy Salyers
BLM-FDO

Well name	Well #	Township	Range	Section	Received date
Nelson A	2E	26	12	9	5/7/2007
Western C	1E	26	11	20	2/19/2008
Sullivan A	2E	26	12	10	9/5/2007

Philana Thompson
Regulatory Compliance
Merrion Oil & Gas Corp
cell 505-486-1171
fax 505-324-5350

NMOC
AV

2007 MAY 7 AM 9 38

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
RECEIVED
OTF FARMINGTON NM

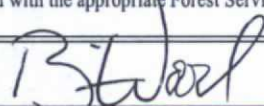
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NMSF-078944 A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator MERRION OIL & GAS CORPORATION		7. If Unit or CA Agreement, Name and No. N/A
3a. Address 610 REILLY AVE. FARMINGTON, NM 87401	3b. Phone No. (include area code) (505) 324-5300	8. Lease Name and Well No. NELSON A 2 E
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 1619' FNL & 636' FEL At proposed prod. zone SAME		9. API Well No. 30-045- 34308
14. Distance in miles and direction from nearest town or post office* 15 AIR MILES SSE OF FARMINGTON		10. Field and Pool, or Exploratory GAL'GOS GAL'P & BAS. DAK.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 636'	16. No. of acres in lease 320	11. Sec., T. R. M. or Blk. and Survey or Area 9-26N-12W NMPM
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1,304' (#90)	19. Proposed Depth 6,200'	12. County or Parish SAN JUAN
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6,038' GL	22. Approximate date work will start* 08/01/2007	13. State NM
20. BLM/BIA Bond No. on file NM-0883		
23. Estimated duration 2 WEEKS		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) BRIAN WOOD	Date 05/01/2007
Title CONSULTANT		
PHONE: (505) 466-8120 FAX: (505) 466-9682		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS".

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4

NMOCD

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Mining Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C - 102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies
☐ AMENDED REPORT

2007 MAY 7 AM 9 38

WELL LOCATION AND ACREAGE DEDICATION PLAT

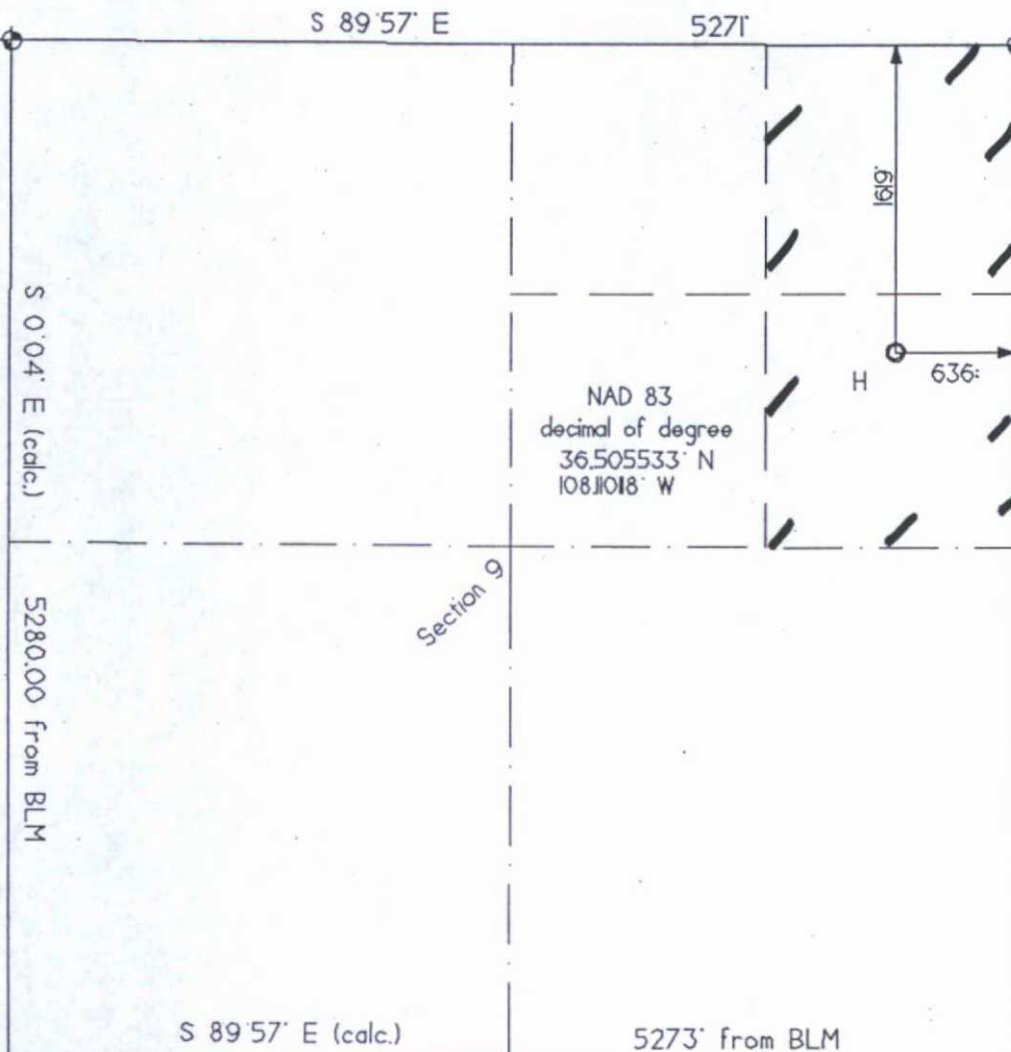
APA Number 30-045-	Pool Code 26980	Well Name GALLEGOS GALLUP (ASSOC.)
Property Code 7823	Property Name Nelson A	Well Number 2 E
GRID No. 014634	Operator Name MERRION OIL & GAS	Elevation 6038'

Surface Location									
UL or Lot	Sec.	Top.	Rge.	Lot Id.	Feet from	North/South	Feet from	East/West	County
H	9	26 N.	12 W.		1619'	NORTH	636'	EAST	

Bottom Hole Location If Different From Surface									
UL or Lot	Sec.	Top.	Rge.	Lot Id.	Feet from	North/South	Feet from	East/West	County

Dedicated Acres 80	Joint or Infill .	Consolidation Code	Order No.
------------------------------	----------------------	--------------------	-----------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pool agreement or a compulsory pooling order heretofore entered by the division.	
Date	MAY 1, 2007
Signature	<i>Brian Wood</i>
Printed Name	BRIAN WOOD
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
Date of survey	02-23-07
Signature and Seal of Professional Surveyor	<i>[Signature]</i>
Certificate Number	

LAST PAGE 1
1625 N. French Dr., Hobbs, NM 88240
District I
1301 W. Grand Ave., Artesia, NM 88210
District II
1000 Rio Brazos Rd., Aztec, NM 87410
District III
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Mining Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

2007 MAY 7 AM 9:38
Form C - 102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies
RECEIVED
070 FARMINGTON NM
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

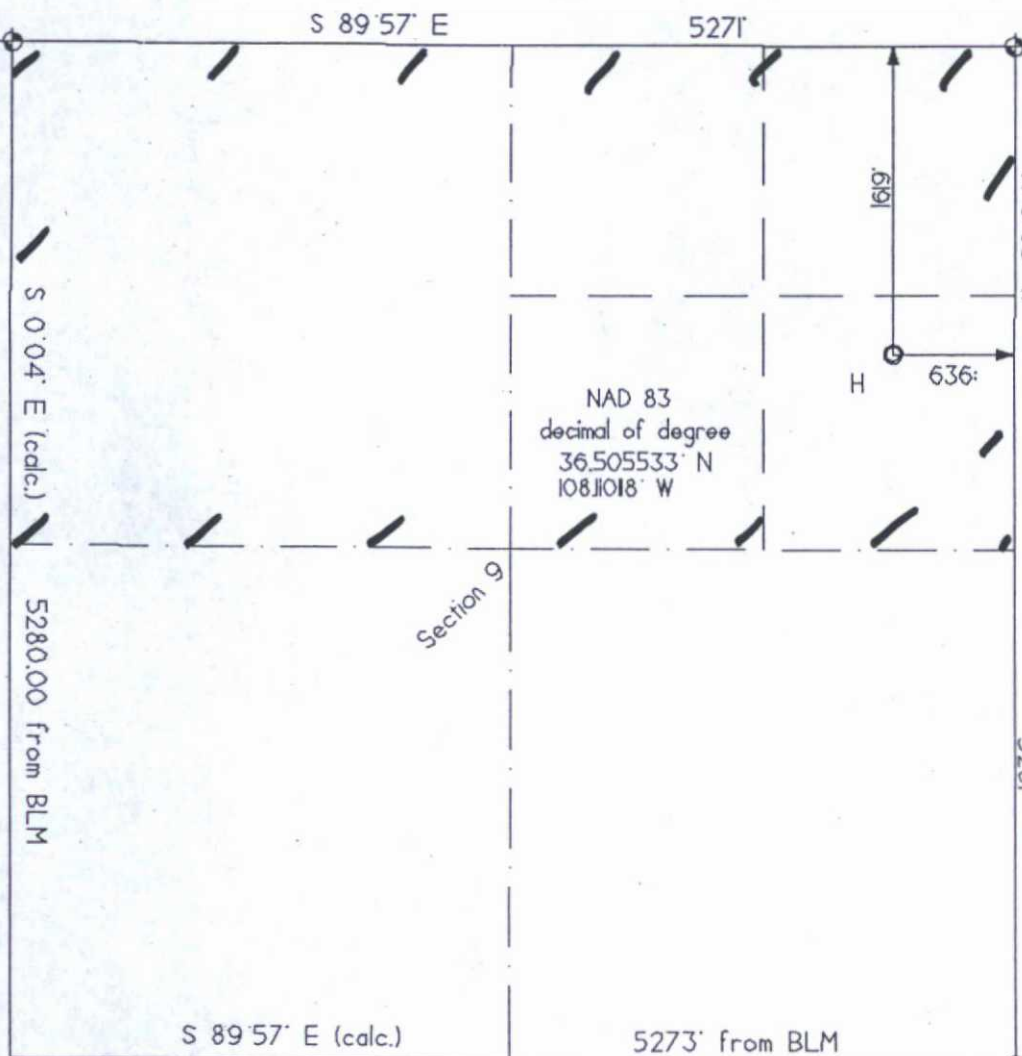
APA Number 30-045-		Pool Code 71599	Pool Name BASIN DAKOTA
Property Code .	Property Name Nelson A		Well Number 2 E
OGRID No. 014634	Operator Name MERRION OIL & GAS		Elevation 6038'

Surface Location									
UL or Lot	Sec.	Twp.	Rge.	Lot Id.	Feet from	North/South	Feet from	East/West	County
H	9	26 N.	12 W.		1619'	NORTH	636'	EAST	

Bottom Hole Location If Different From Surface									
UL or Lot	Sec.	Twp.	Rge.	Lot Id.	Feet from	North/South	Feet from	East/West	County

Dedicated Acres 320	Joint or Infill .	Consolidation Code	Order No.
-------------------------------	----------------------	--------------------	-----------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pool agreement or a compulsory pooling order heretofore entered by the division.	
Date	MAY 1, 2007
Signature	<i>B. Wood</i>
Printed Name	BRIAN WOOD
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
Date of survey	02-23-07
Signature and Seal of Professional Surveyor	<i>Gerald H. Weston</i>
Certificate Number	

Merrion Oil & Gas Corporation
Nelson A 2 E
1619' FNL & 636' FEL
Sec. 9, T. 26 N., R. 12 W.
San Juan County, New Mexico

PAGE 1

Drilling Program

1. ESTIMATED FORMATION TOPS

<u>Formation</u>	<u>GL Depth</u>	<u>KB Depth</u>	<u>Elevation</u>
Nacimiento	0'	12'	+6,038'
Ojo Alamo Sandstone	223'	235'	+5,815'
Kirtland Shale	333'	345'	+5,705'
Fruitland	973'	985'	+5,065'
Main Fruitland Coal	1,253'	1,265'	+4,785'
Pictured Cliffs	1,273'	1,285'	+4,765'
Lewis Shale	1,373'	1,385'	+4,665'
LaVentana Sandstone	2,113'	2,135'	+3,925'
Menefee Shale	2,828'	2,840'	+3,210'
Point Lookout Sandstone	3,793'	3,805'	+2,245'
Mancos Shale	4,030'	4,042'	+2,018'
Gallup Sandstone	4,863'	4,875'	+1,175'
Greenhorn Limestone	5,748'	5,760'	+290'
Dakota Sandstone	5,873'	5,885'	+165'
Total Depth (TD)	6,200'	6,212'	-162'

2. NOTABLE ZONES

Gas & Oil Zones

Fruitland
Pictured Cliffs
Gallup
Dakota

Water Zones

Nacimiento
Fruitland

Coal Zones

Fruitland

Water zones will be protected with casing, cement, and weighted mud. Fresh water found while drilling will be recorded.

Merrion Oil & Gas Corporation
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PAGE 2

3. PRESSURE CONTROL

The drilling contract has not been awarded. Thus, the exact BOP model to be used is not yet known. (A typical double ram 2,000 psi model is on PAGE 3.) Minimum working pressure will be 2,000 psi. Pressure calculations are:

$$\begin{aligned} 0.29 \text{ psi/foot} \times 6,200' &= 1,798 \text{ psi maximum expected bottom hole pressure} \\ - 0.22 \text{ psi/foot} \times 6,200' &= 1,364 \text{ psi gas cut column} \\ \hline &434 \text{ psi maximum expected surface pressure} \end{aligned}$$

BOP pressure tests will be conducted at time of installation and before drilling out the surface casing shoe. Ram type preventer will be tested to $\approx 1,000$ psi. The BOP will be activated on each bit trip and the activation recorded in the driller's log. A 2,000 psi working pressure choke manifold, kill line from the mud pump, and kelly cock valve will be installed. Stabbing valves for drill pipe and drill collars will be available on the rig floor.

4. CASING & CEMENT

<u>Hole Size</u>	<u>O. D.</u>	<u>Pounds/Foot</u>	<u>Grade</u>	<u>Age</u>	<u>Connections</u>	<u>Depth Set</u>
12-1/4"	8-5/8"	24	J-55	New	ST & C	320'
7-7/8"	4-1/2"	11.6	J-55	New	LT & C	6,200'

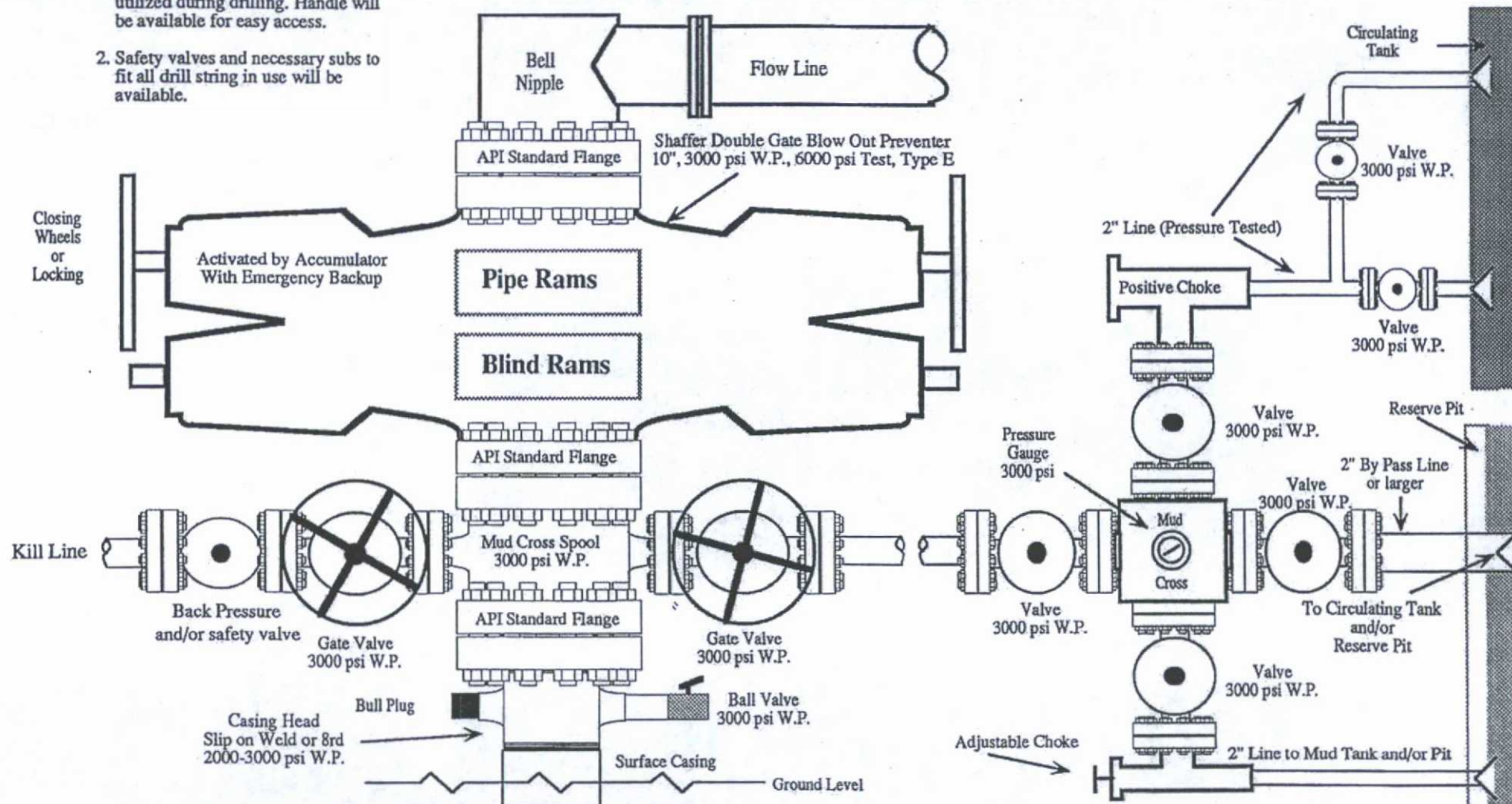
Surface casing will be cemented to surface with ≈ 264 cubic feet (≈ 224 sacks) Class B neat + 1/4 pound per sack cello-flake + 2% to 4% CaCl_2 . Yield = 1.18 cubic feet per sack. Weight = 15.6 pounds per gallon. Excess = 100%. A centralizer will be placed on the bottom joint.

Production casing hole will be cemented in two stages to the surface with $\approx 2,146$ cubic feet. Excess = 50% (actual volumes will be based on caliper survey). DV tool will be $\approx 50'$ below the top of the Mancos shale. Thus, DV tool will be set at $\approx 4,100'$. Will install 2 centralizers to bracket DV tool, 6 centralizers over Dakota, and 8 centralizers over Gallup.

2,000 PSI BOP SYSTEM

Note: 1. An upper Kelly cock valve will be utilized during drilling. Handle will be available for easy access.

2. Safety valves and necessary subs to fit all drill string in use will be available.



Note: This equipment is designed to meet requirements for a 2-M rating standard per 43 CFR part 3160 (amended). Proper operation and testing of equipment will be carried out per standard. 2,000 psi equipment can be substituted in the drawing to meet minimum requirements per standard.

Merrion Oil & Gas Corporation
Nelson A 2 E
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San Juan County, New Mexico

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First stage ($\approx 2,100'$) of long string cement will cover Gallup and Dakota zones. Lead with ≈ 250 sacks Premium light high strength with 2% KCl + 0.2% CD-32 + 0.5% FL-52 + 1/2 pound per sack cello flake + 2% pheno seal (= 2.01 cubic feet per sack & 12.5 pounds per gallon. Tail with ≈ 150 sacks Type III + 0.3% CD-32 + 0.2% FL-52 + 5% A-10 + 1/4 pound per sack cello flake 2% pheno seal (= 1.54 cubic feet per sack & 14.2 pounds per gallon).

Second stage of cement will cover $\approx 4,100'$ from DV tool to surface. Lead with ≈ 490 sacks Type III + 1/4 pound per sack flake + 8% gel + 2% pheno seal (= 2.60 cubic feet per sack & 11.9 pounds per gallon). Tail with ≈ 100 sacks Type III neat (= 1.39 cubic feet per sack & 14.5 pounds per gallon).

5. MUD PROGRAM

Surface hole will be drilled with fresh water based spud mud at ≈ 8.4 pounds per gallon. Lime and gel will be added as needed for viscosity. Production hole will be drilled with a fresh water based low solids non dispersed mud with a weight of < 9.0 pounds per gallon and water loss of < 10 cc. Starch will be added as needed. Producing or sensitive zones will be air drilled.

6. CORES, TESTS, & LOGS

No cores or drill stem tests are planned. DIL-FDC-GR logs will be run from TD to the base of the surface casing.

7. DOWN HOLE CONDITIONS

No abnormal pressures, temperatures, nor hydrogen sulfide are expected.

Merrion Oil & Gas Corporation
Nelson A 2 E
1619' FNL & 636' FEL
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San Juan County, New Mexico

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8. OTHER INFORMATION

The anticipated spud date is upon approval. It is expected it will take about \approx 2 weeks to drill and \approx 2 weeks to complete the well.

Merrion Oil & Gas Corporation
Nelson A 2 E
1619' FNL & 636' FEL
Sec. 9, T. 26 N., R. 12 W.
San Juan County, New Mexico

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Surface Use Plan

1. DIRECTIONS & EXISTING ROADS (See PAGES 10 - 12)

From the San Juan River bridge in southwest Farmington ...
Go south ≈5 miles on NM 371 to the equivalent of Mile Post 99.9
Then turn left and go East 1.3 miles on County Road 7010 to a four way stop
Then turn right and go South 11-1/4 miles on County Road 7100 (old NM 371)
Then turn left and go East 1-1/2 miles on N-3002
Then turn left and go Northeast 1.1 miles on paved N-4123
Then turn right and go East 1/2 mile on an existing dirt road to PI 1
Then continue East 450.94' cross country to the proposed pad

Roads will be maintained to a standard at least equal to their present condition.

2. ROAD TO BE BUILT OR UPGRADED (See PAGES 11 & 12)

The final 450.94' of road will be built to BLM Gold Book standards. This will consist of crowning and ditching with a ≈14' wide running surface. Maximum cut or fill = 3'. Maximum grade = 2%. Maximum disturbed width will be ≈20' (all within the proposed pipeline corridor). A NAPI water line will have a dirt ramp built over it. No culvert, cattle guard, upgrade, or vehicle turn out is needed.

3. EXISTING WELLS (See PAGE 11)

There are 18 gas or oil wells, 14 plugged wells, and 2 water wells within a mile radius. There are no injection wells within a mile.

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4. PROPOSED PRODUCTION FACILITIES (See PAGES 11 & 12)

A pump, 300 to 400 bbl steel tank, \approx 95 barrel above grade water tank, meter run, and separator will be installed on the pad. Surface equipment will be painted a flat juniper green color. Merrion will lay a 4-1/2" O. D. welded steel natural gas pipeline 2,814.9' west. All of the route will parallel the road. Wall thickness = 0.156". Maximum disturbed width will be \leq 40'.

5. WATER SUPPLY

Water will be trucked from a private water source along US 550.

6. CONSTRUCTION MATERIALS & METHODS

NM One Call (1-800-321-ALERT) and NAPI (505 566-2600) will be called \geq 72 hours before construction starts. The top 6" of soil will be piled east of the pad. A diversion ditch will be cut east of the pile. A \geq 12 mil plastic liner will be installed in the reserve pit. Slopes will be no steeper than 3 to 1.

7. WASTE DISPOSAL

All trash will be placed in a portable trash cage. It will be hauled to the county landfill. There will be no trash burning. Once dry, contents of the reserve pit will be buried in place. Human waste will be disposed of in chemical toilets and hauled to an approved dump station off the reservation.

8. ANCILLARY FACILITIES

There will be no air strip or camp. Camper trailers will be on location for the

Merrion Oil & Gas Corporation
Nelson A 2 E
1619' FNL & 636' FEL
Sec. 9, T. 26 N., R. 12 W.
San Juan County, New Mexico

PAGE 8

company man, tool pusher, or mud logger.

9. WELL SITE LAYOUT

See Pages 13 and 14 for drawings of the well pad, cross section, cut and fill diagram, reserve pit, trash cage, access onto the location, parking, living facilities, and rig orientation.

10. RECLAMATION

Reclamation starts once the reserve pit is dry. The pad and back filled pit will be contoured to a natural shape. Soil and brush will be evenly spread over disturbed areas. Disturbed areas will be ripped or harrowed. A BLM, BIA, or Tribal approved seed mix will be sown as prescribed. A harrow or cable will be dragged over the area to assure seed cover.

If the well is a producer, then the reserve pit, pipeline route, and any pad areas not needed for work overs will be reclaimed as previously described.

11. SURFACE OWNER

All construction will be on lease (issued February 1, 1948) and on Navajo Tribal surface. Tribal Project Review Office address is P. O. Box 9000, Window Rock, Arizona 86515. Their phone number is (928) 871-6447.

12. OTHER INFORMATION

The nearest hospital is a 3/4 hour drive away in southwest Farmington.

Merrion Oil & Gas Corporation
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13. REPRESENTATION

Anyone having questions concerning the APD should call:

Brian Wood, Consultant

Permits West, Inc.

37 Verano Loop

Santa Fe, NM 87505

(505) 466-8120

FAX: (505) 466-9682

Cellular: (505) 699-2276

Field representative will be:

Tyson Foutz

Merrion Oil & Gas Corporation

610 Reilly Ave.

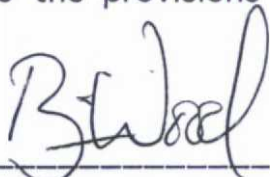
Farmington, NM 87401

(505) 324-5324

FAX: (505) 324-5350

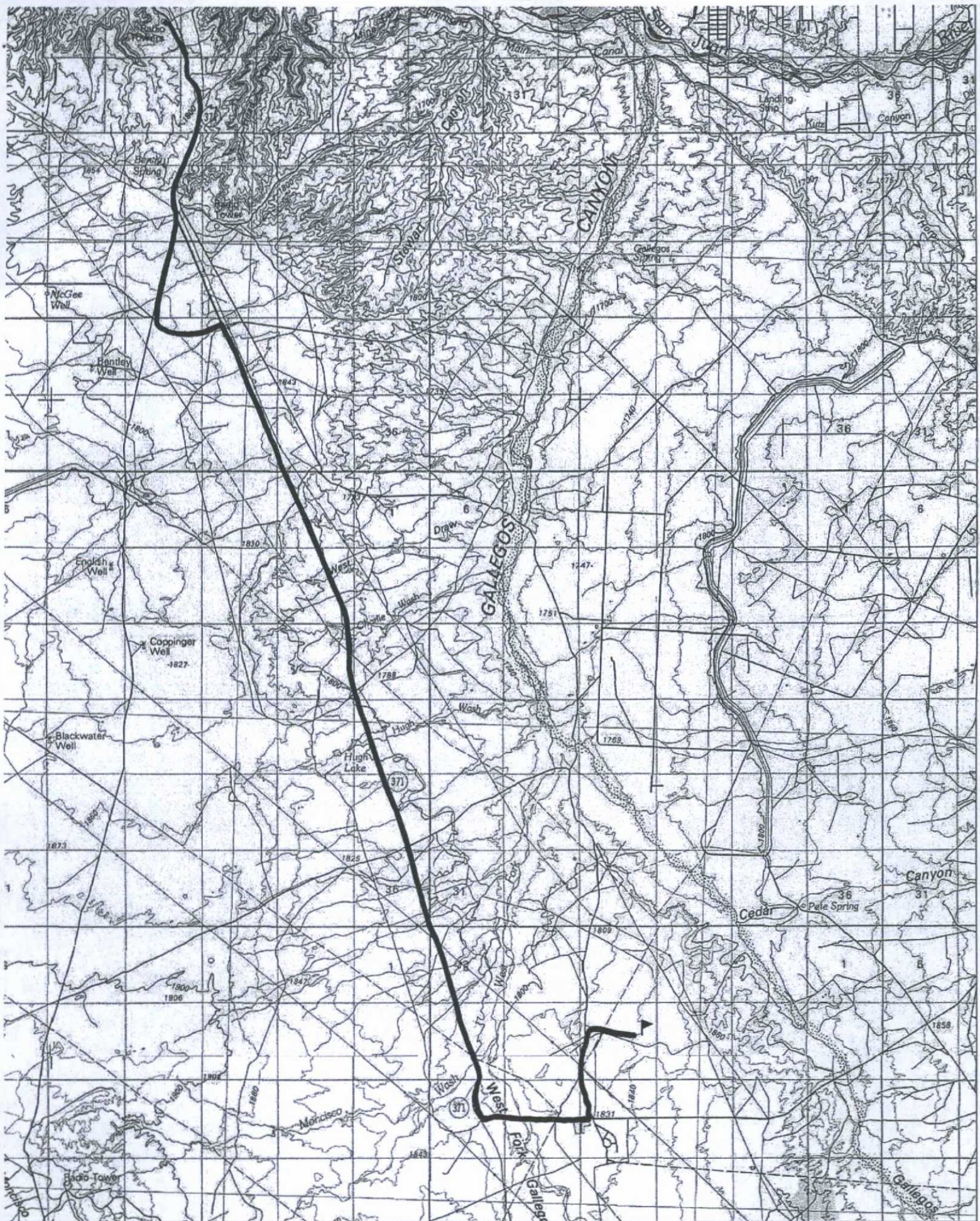
Merrion Oil & Gas Corporation has the necessary consents from the proper lease owners to conduct lease operations in conjunction with this well. Bond coverage pursuant to 43 CFR 3104 for lease activities and operations is being provided by Merrion Oil & Gas Corporation.

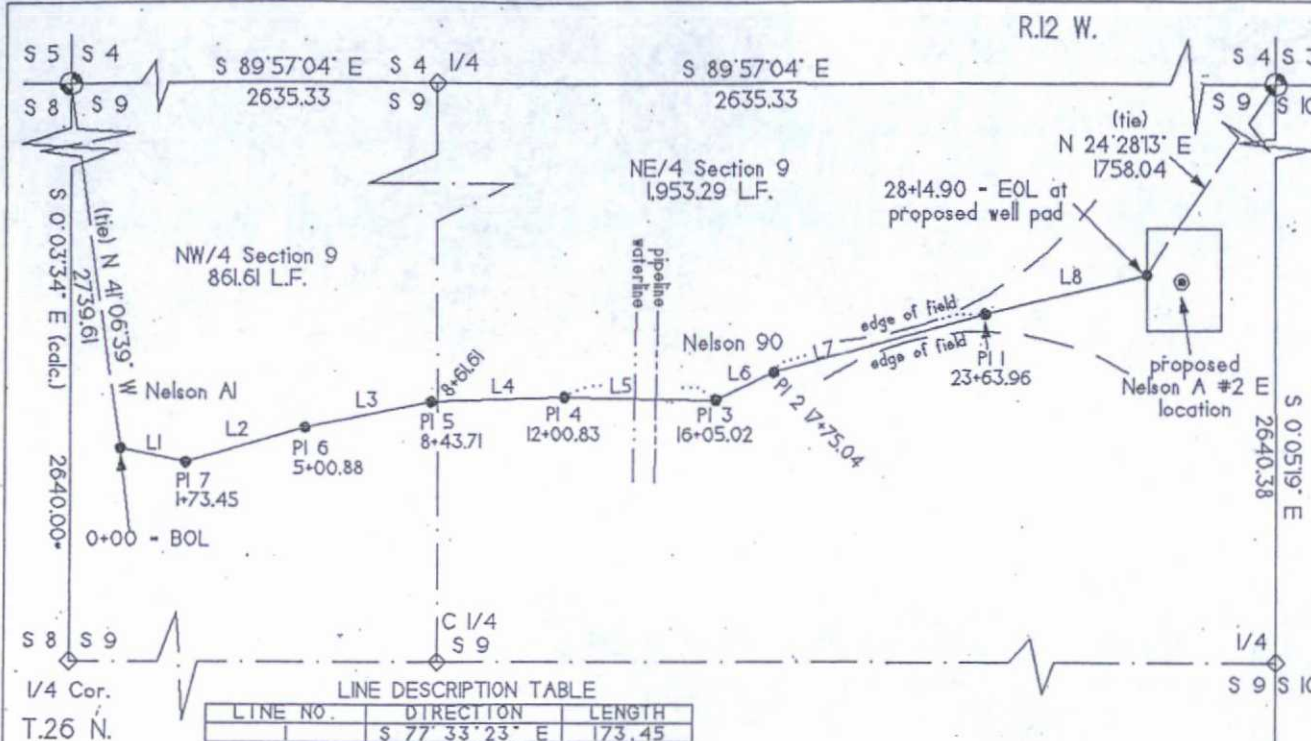
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Merrion Oil & Gas Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U. S. C. 1001 for the filing of a false statement.



Brian Wood, Consultant

May 1, 2007





Basis of Bearing:
GPS state plane coordinates
rotated.



0' 400'

Scale: 1" = 400'

- fnd. std. GL0 brass cap
- calculated corner
- survey centerline PI

I, Gerald G. Huddleston, a New Mexico registered Professional surveyor, certify that I conducted and am responsible for this survey, that this survey is true and correct to the best of my knowledge and belief, and that this survey and plat meet the Minimum Standards for Surveying in New Mexico.

I further certify that this survey is not a land division or subdivision as defined in the New Mexico Subdivision Act and that this is a survey of a proposed pipeline.

MERRION OIL & GAS CORPORATION

Proposed Nelson A #2 E pipeline -

N/2 of Section 9.

T.26 N., R.12 W., NMPM.

San Juan County, New Mexico

revised 23 February 2007

revised 9. November 2006

19. July 2006

HUDDLESTON LAND SURVEYING

P.O. DRAWER KK / CORTEZ, CO 81321 / 970-565-3330

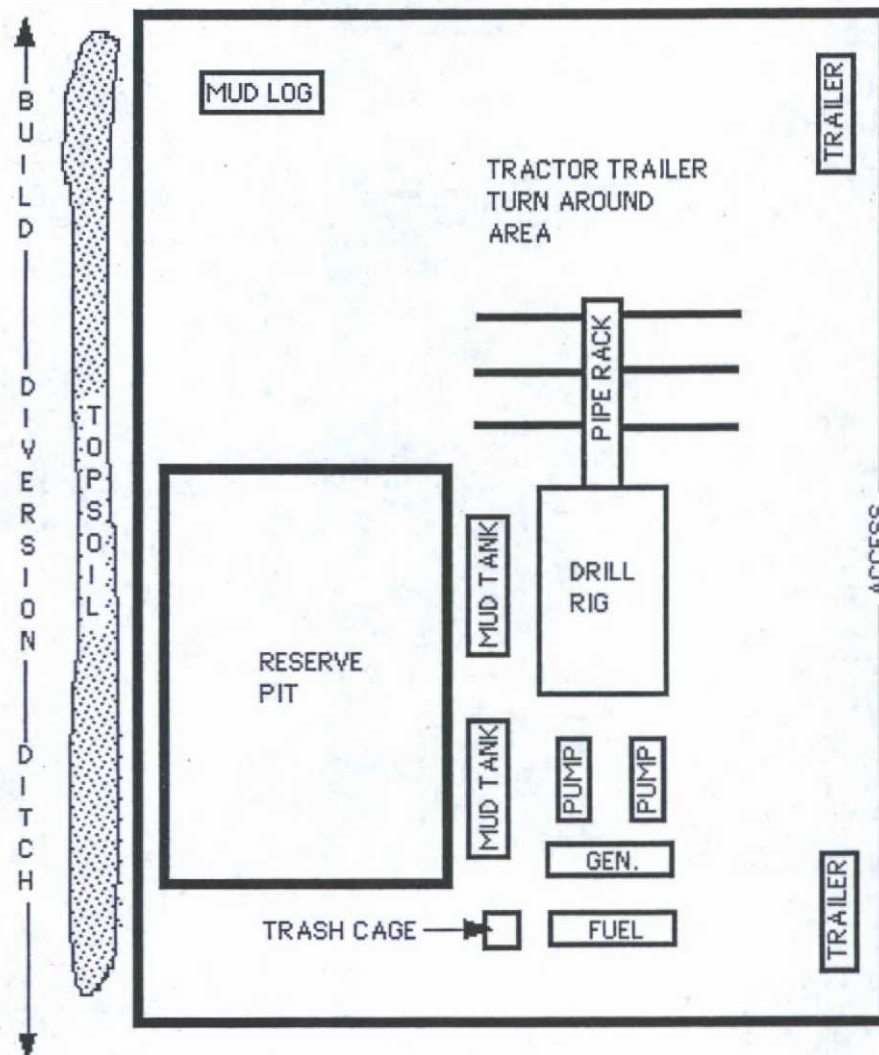
Merrion Oil & Gas Corporation
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1" = 50'



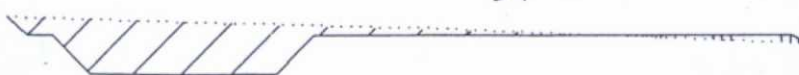
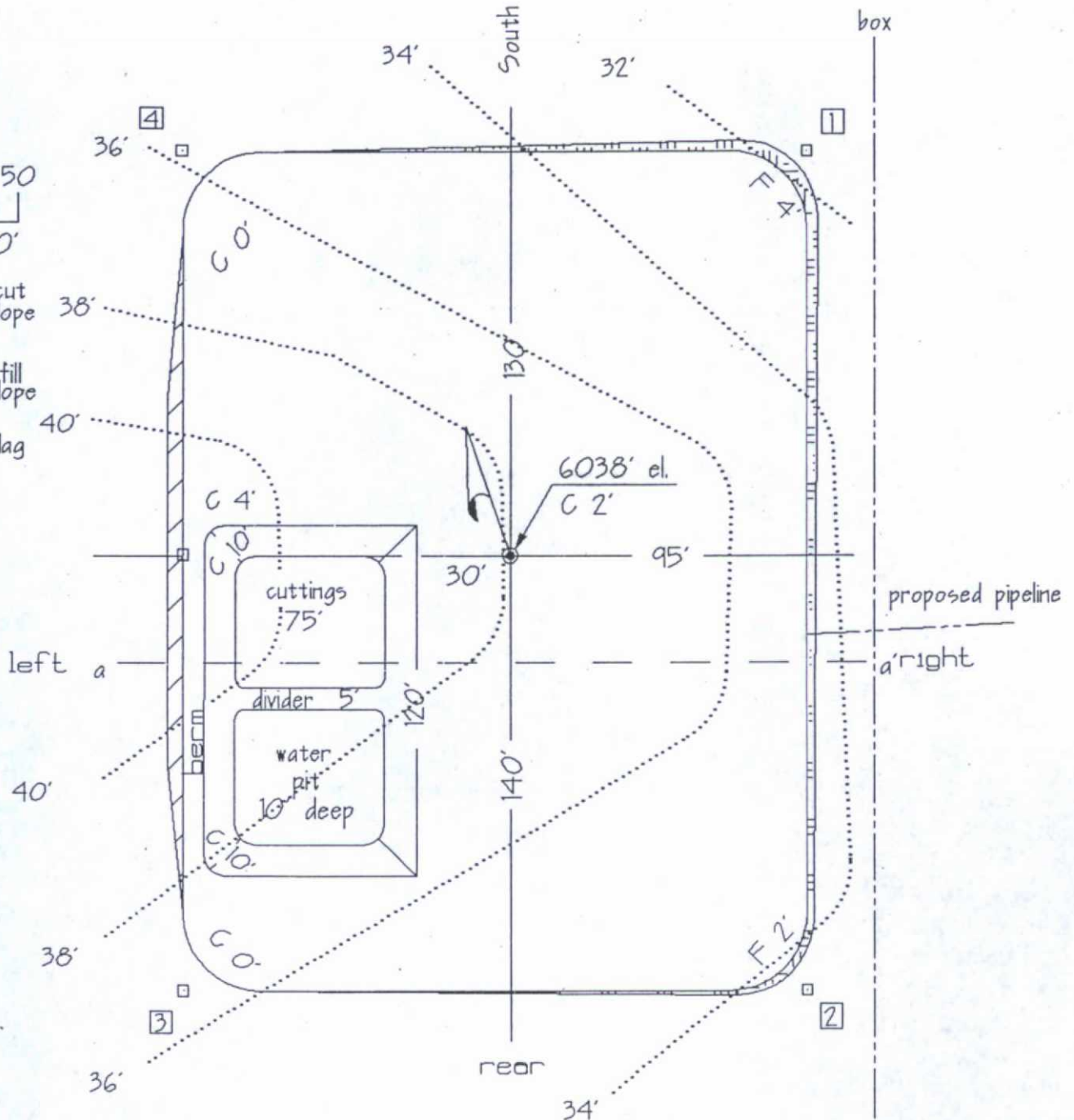
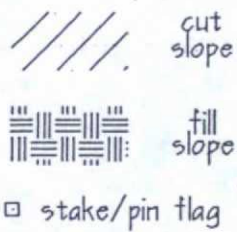
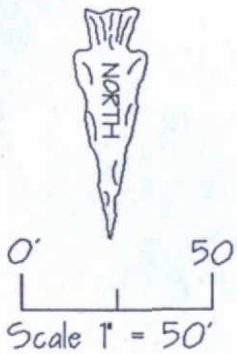
NORTH



Nelson A 2 E
well pad & section

front

box



a

Cross section

a'

Submit 3 Copies To Appropriate District Office
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1301 W. Grand Ave., Artesia, NM 88210
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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. 30-045-
2. Name of Operator MERRION OIL & GAS CORPORATION	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 610 REILLY AVE., FARMINGTON, NM 87401	6. State Oil & Gas Lease No. NMSF-078944A
4. Well Location Unit Letter: H 1619' FNL & 636' FEL Section 9 Township 26 N Range 12 W NMPM SAN JUAN County	7. Lease Name or Unit Agreement Name NELSON A
	8. Well Number 2 E
	9. OGRID Number 014634
	10. Pool name or Wildcat GAL'GOS GALLUP & BASIN DAKOTA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,038' GL	
<u>Pit or Below-grade Tank Application</u> <input checked="" type="checkbox"/> <u>or Closure</u> <input type="checkbox"/>	
Pit type: <u>DRILLING</u> Depth to Groundwater: <u>>200'</u> Distance from nearest fresh water well: <u>>1,000'</u> Distance from nearest surface water: <u>>300'</u>	
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: DRILLING PIT ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NM OCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brian Wood TITLE: CONSULTANT

DATE: MAY 1, 2007

Type or print name: BRIAN WOOD

E-mail address: brian@permitswest.com

Telephone No.: (505) 466-8120

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):