



Salyers, Troy <tsalyers@blm.gov>

Unapproved APD's

Philana Thompson <pthompson@merrion.bz>

Wed, Jun 29, 2016 at 10:44 AM

To: "Salyers, Troy" <tsalyers@blm.gov>

Cc: Maureen Joe <mjoe@blm.gov>, Cynthia Marquez <cmarquez@blm.gov>

We are not going to proceed with the drilling of the wells at this time.

OIL CONS. DIV DIST. 3

Thank you

JUL 06 2016

On Mon, Jun 27, 2016 at 8:55 AM, Salyers, Troy <tsalyers@blm.gov> wrote:

Philana,

Below is a list of wells we currently have on file from Merrion Oil & Gas. These permits have been pending for an extended period of time Please advise this office if your company is still interested in pursuing drilling these wells. If so, please provide a response to this message by 7/27/2016. If no response is received by the aforementioned date, the BLM will return your APD's with no further action taken.

Troy Salyers
BLM-FDO

Well name	Well #	Township	Range	Section	Received date
Nelson A	2E	26	12	9	5/7/2007
Western C	1E	26	11	20	2/19/2008
Sullivan A	2E	26	12	10	9/5/2007

Philana Thompson
Regulatory Compliance
Merrion Oil & Gas Corp
cell 505-486-1171
fax 505-324-5350

RECEIVED

Form 3160-3
(April 2004)

FEB 19 2008

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

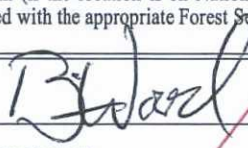
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON FIELD OFFICE

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NMSF-078899
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator MERRION OIL & GAS CORPORATION		7. If Unit or CA Agreement, Name and No. N/A
3a. Address 610 REILLY AVE. FARMINGTON, NM 87401	3b. Phone No. (include area code) (505) 324-5300	8. Lease Name and Well No. WESTERN C 1-E
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 813' FSL & 907' FEL At proposed prod. zone SAME		9. API Well No. 30-045-34596
14. Distance in miles and direction from nearest town or post office* 16 AIR MILES SOUTH OF BLOOMFIELD		10. Field and Pool, or Exploratory GAL'GOS GAL'P & BAS. DAK.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 413' (413' & 813' to CA)	16. No. of acres in lease 960	11. Sec., T. R. M. or Blk. and Survey or Area 20-26N-11W NMPM
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 109' (Bridle 2)	19. Proposed Depth 6,250'	12. County or Parish SAN JUAN
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6,180' GL	22. Approximate date work will start* 06/01/2008	13. State NM
23. Estimated duration 2 WEEKS		
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) BRIAN WOOD	Date 02/14/2008
Title CONSULTANT	PHONE: (505) 466-8120 FAX: (505) 466-9682	
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS".

NMOCD

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

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FEB 19 2008

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Mining Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C - 102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

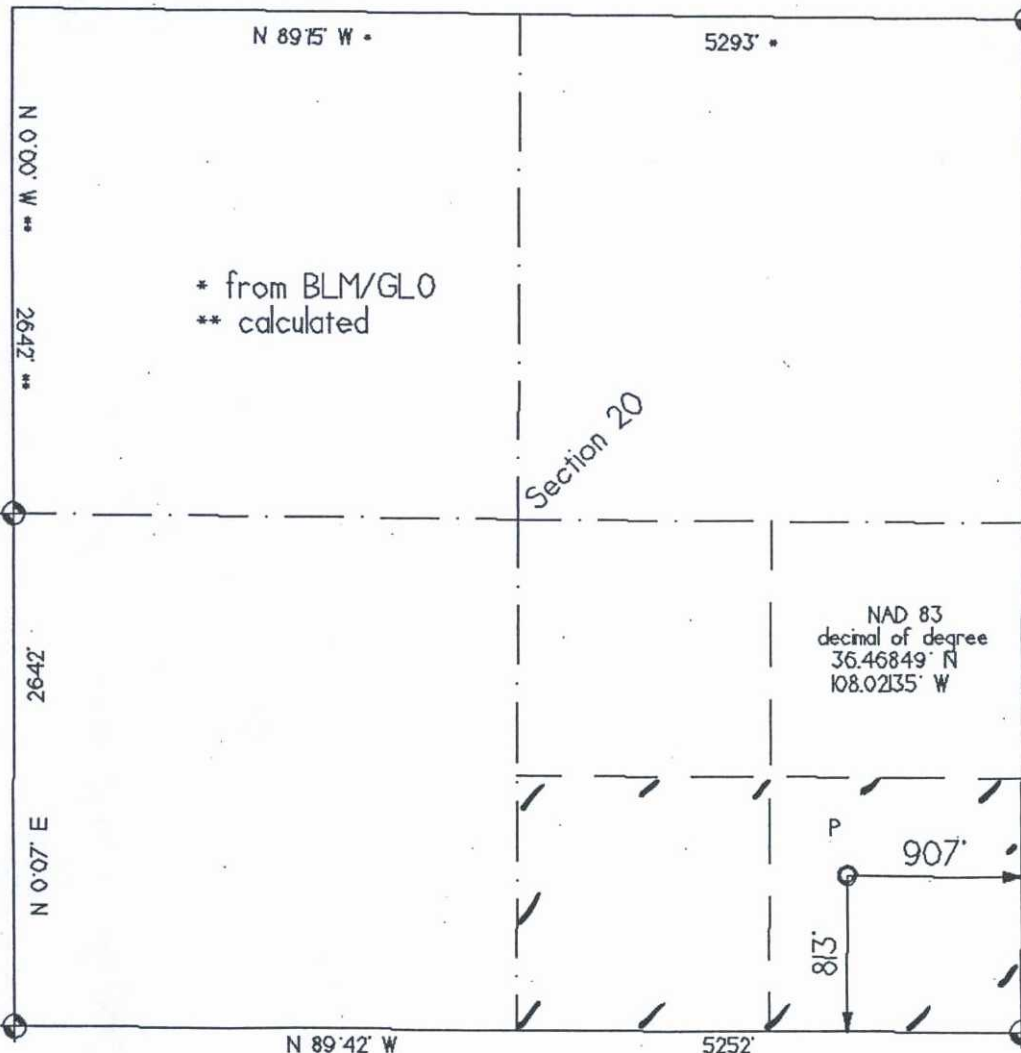
APA Number 30-045-	Pool Code 26980	Pool Name GALLEGOS GALLUP (ASSOC.)
Property Code 309104	Property Name Western C	Well Number 1E
GRID No. 014634	Operator Name MERRION OIL & GAS CORPORATION	Elevation 6180

Surface Location									
UL or Lot P	Sec. 20	Twp. 26 N.	Rge. 11 W.	Lot Idn.	Feet from 813'	North/South South	Feet from 907'	East/West East	County San Juan

Bottom Hole Location If Different From Surface									
UL or Lot	Sec.	Twp.	Rge.	Lot Idn.	Feet from	North/South	Feet from	East/West	County

Dedicated Acres 80	Joint or Infill	Consolidation Code C	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pool agreement or a compulsory pooling order heretofore entered by the division.	
Date	FEB. 14, 2008
Signature	<i>Brian Wood</i>
Printed Name	BRIAN WOOD
SURVEYOR CERTIFICATION	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
Date of survey	10 18 '07
Signature and Seal of Professional Surveyor	<i>Gerald S. Hildreth</i> GERALD S. HILDRETH NEW MEXICO 6844 REGISTERED LAND SURVEYOR
Certificate Number	6844

District I
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OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C - 102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

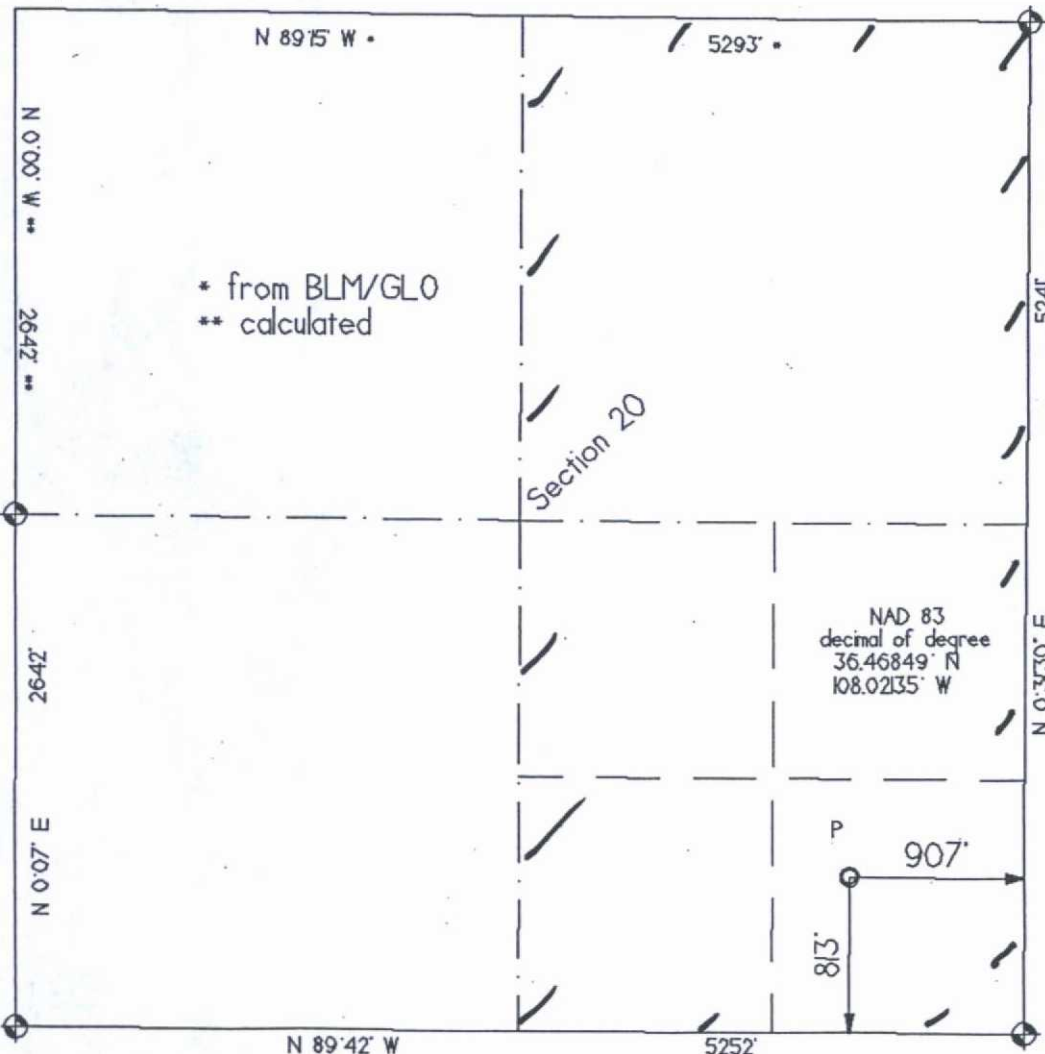
APA Number 30-045-	Pool Code 71599	Pool Name BASIN DAKOTA
Property Code .	Property Name Western C	Well Number 1 E
GRID No. 014634	Operator Name MERRION OIL & GAS CORPORATION	Elevation 6180

Surface Location									
UL or Lot P	Sec. 20	Twp. 26 N.	Rge. 11 W.	Lot Lk.	Feet from 813'	North/South South	Feet from 907'	East/West East	County San Juan

Bottom Hole Location If Different From Surface									
UL or Lot	Sec.	Twp.	Rge.	Lot Lk.	Feet from	North/South	Feet from	East/West	County

Dedicated Acres 320	Joint or Infill	Consolidation Code C	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pool agreement or a compulsory pooling order heretofore entered by the division.	
Date	FEB. 14, 2008
Signature	<i>Brian Wood</i>
Printed Name	BRIAN WOOD
SURVEYOR CERTIFICATION	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
Date of survey	10 18 '07
Signature and Seal of Professional Surveyor	<i>Gerald S. Hildreth</i>
Certificate Number 6844	

Merrion Oil & Gas Corporation
Western C 1-E
813' FSL & 907' FEL
Sec. 20, T. 26 N., R. 11 W.
San Juan County, New Mexico

PAGE 1

Drilling Program

1. ESTIMATED FORMATION TOPS

<u>Formation</u>	<u>GL Depth</u>	<u>KB Depth</u>	<u>Elevation</u>
Nacimiento	0'	12'	+6,180'
Ojo Alamo Sandstone	270'	282'	+5,831'
Kirtland Shale	415'	427'	+5,673'
Fruitland	1,090'	1,102'	+5,076'
Main Fruitland	1,315'	1,399'	+4,821'
Pictured Cliffs Sandstone	1,335'	1,419'	+4,801'
Lewis Shale	1,415'	1,542'	+4,678'
Cliffhouse Sandstone	2,230'	2,329'	+3,891'
Menefee Shale	2,290'	3,109'	+3,111'
Point Lookout Sandstone	3,880'	3,921'	+2,299'
Mancos Shale	4,030'	4,144'	+2,076'
Gallup Sandstone	4,992'	4,972'	+1,248'
Greenhorn Limestone	5,780'	5,832'	+388'
Dakota Sandstone	5,900'	5,997'	+223'
Total Depth (TD)	6,250'	6,212'	+8'

2. NOTABLE ZONES

Gas & Oil Zones

Fruitland
Pictured Cliffs
Gallup
Dakota

Water Zones

Nacimiento
Fruitland

Coal Zones

Fruitland

Water zones will be protected with casing, cement, and weighted mud. Fresh water found while drilling will be recorded.

Merrion Oil & Gas Corporation
Western C 1-E
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San Juan County, New Mexico

PAGE 2

3. PRESSURE CONTROL

The drilling contract has not been awarded. Thus, the exact BOP model to be used is not yet known. (A typical double ram 2,000 psi model is on PAGE 3.) Minimum working pressure will be 2,000 psi. Pressure calculations are:

$$\begin{aligned} 0.29 \text{ psi/foot} \times 6,250' &= 1,813 \text{ psi maximum expected bottom hole pressure} \\ - 0.22 \text{ psi/foot} \times 6,250' &= 1,375 \text{ psi gas cut column} \\ 438 \text{ psi maximum expected surface pressure} \end{aligned}$$

BOP pressure tests will be conducted at time of installation and before drilling out the surface casing shoe. Ram type preventer will be tested to $\approx 1,000$ psi. The BOP will be activated on each bit trip and the activation recorded in the driller's log. A 2,000 psi working pressure choke manifold, kill line from the mud pump, and kelly cock valve will be installed. Stabbing valves for drill pipe and drill collars will be available on the rig floor.

4. CASING & CEMENT

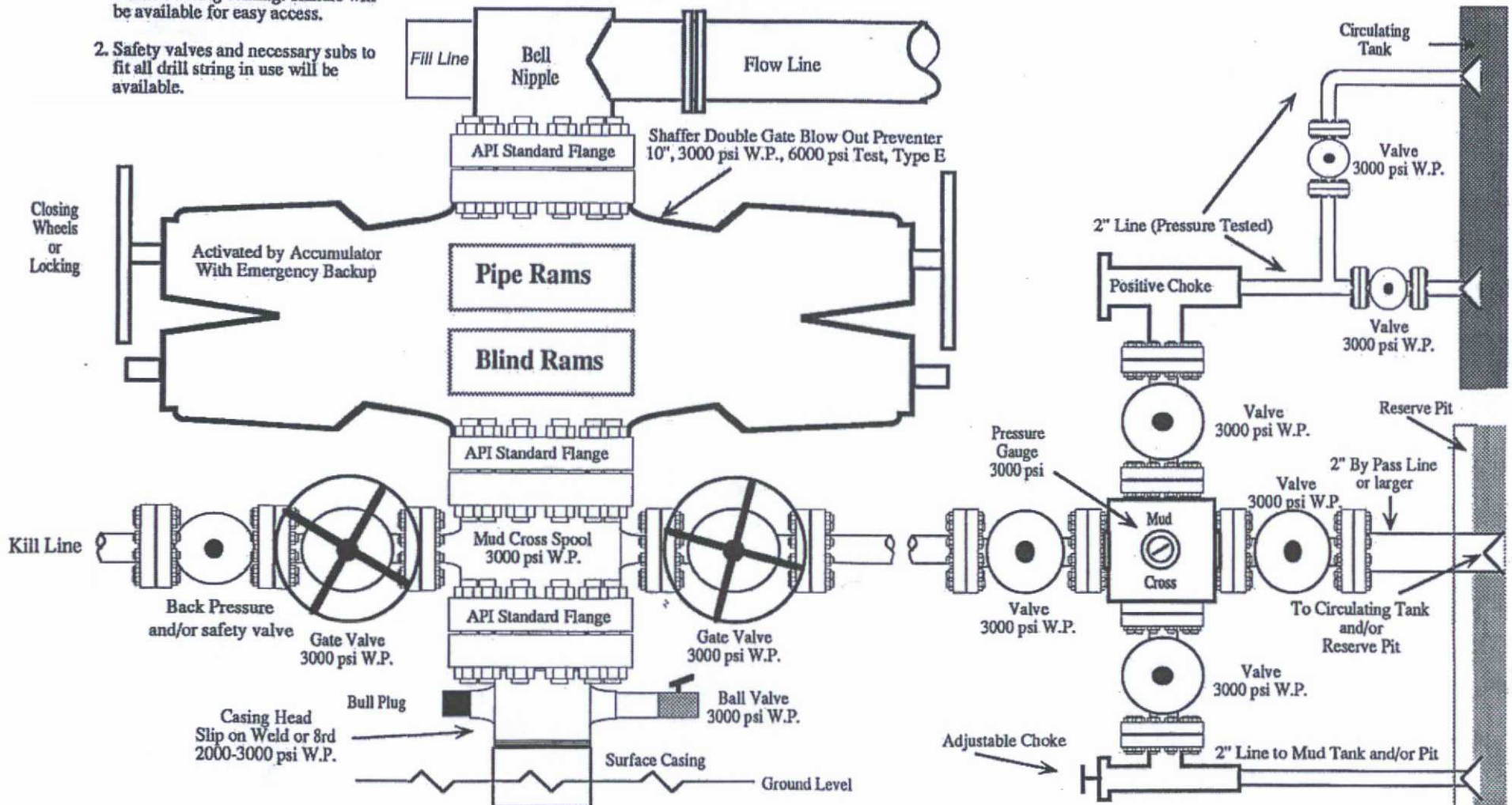
<u>Hole Size</u>	<u>O. D.</u>	<u>Pounds/Foot</u>	<u>Grade</u>	<u>Age</u>	<u>Connections</u>	<u>Depth Set</u>
12-1/4"	8-5/8"	24	J-55	New	ST & C	320'
7-7/8"	4-1/2"	11.6	J-55	New	LT & C	6,250'

Surface casing will be cemented to surface with ≈ 264 cubic feet (≈ 224 sacks) Class B neat + 1/4 pound per sack cello-flake + 2% to 4% CaCl_2 . Yield = 1.18 cubic feet per sack. Weight = 15.6 pounds per gallon. Excess = 100%. A centralizer will be placed on the bottom joint.

Production casing hole will be cemented in two stages to the surface with $\approx 2,179$ cubic feet. Excess: $\geq 50\%$ (actual volumes will be based on caliper survey). DV tool will be $\approx 50'$ below the top of the Mancos shale. Thus, DV tool will be set at $\approx 4,185'$. Will install 2 centralizers to bracket DV tool, ≈ 6 centralizers over Dakota, and ≈ 8 centralizers over Gallup.

2,000 PSI BOP SYSTEM

- Note: 1. An upper Kelly cock valve will be utilized during drilling. Handle will be available for easy access.
2. Safety valves and necessary subs to fit all drill string in use will be available.



Note: This equipment is designed to meet requirements for a 2-M rating standard per 43 CFR part 3160 (amended). Proper operation and testing of equipment will be carried out per standard. 2,000 psi equipment can be substituted in the drawing to meet minimum requirements per standard.

Merrion Oil & Gas Corporation
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Sec. 20, T. 26 N., R. 11 W.
San Juan County, New Mexico

PAGE 4

First stage ($\approx 2,170'$) of long string cement (≈ 766 cubic feet) will cover Gallup and Dakota zones. Lead with ≈ 255 sacks Premium light high strength with 2% KCl + 0.2% CD-32 + 0.5% FL-52 + 1/2 pound per sack cello flake + 2% pheno seal (= 2.01 cubic feet per sack & 12.5 pounds per gallon. Tail with ≈ 165 sacks Type III + 0.3% CD-32 + 0.2% FL-52 + 5% A-10 + 1/4 pound per sack cello flake 2% pheno seal (= 1.54 cubic feet per sack & 14.2 pounds per gallon).

Second stage of cement ($\approx 1,413$ cubic feet) will cover $\approx 4,080'$ from DV tool to the surface. Lead with ≈ 490 sacks Type III + 1/4 pound per sack flake + 8% gel + 2% pheno seal (= 2.60 cubic feet per sack & 11.9 pounds per gallon). Tail with ≈ 100 sacks Type III neat (=1.39 cubic feet per sack & 14.5 pounds per gallon).

5. MUD PROGRAM

Surface hole will be drilled with fresh water based spud mud at ≈ 8.4 pounds per gallon. Lime and gel will be added as needed for viscosity. Production hole will be drilled with a fresh water based low solids non dispersed mud with a weight of < 9.0 pounds per gallon and water loss of < 10 cc. Starch will be added as needed. Producing or sensitive zones will be air drilled.

6. CORES, TESTS, & LOGS

No cores or drill stem tests are planned. DIL-FDC-GR logs will be run from TD to the base of the surface casing.

7. DOWN HOLE CONDITIONS

No abnormal pressures, temperatures, nor hydrogen sulfide are expected.

Merrion Oil & Gas Corporation
Western C 1-E
813' FSL & 907' FEL
Sec. 20, T. 26 N., R. 11 W.
San Juan County, New Mexico

PAGE 5

8. OTHER INFORMATION

The anticipated spud date is upon approval. It is expected it will take about \approx 2 weeks to drill and \approx 2 weeks to complete the well.

Merrion Oil & Gas Corporation
Western C 1-E
813' FSL & 907' FEL
Sec. 20, T. 26 N., R. 11 W.
San Juan County, New Mexico

PAGE 6

Surface Use Plan

1. DIRECTIONS & EXISTING ROADS (See PAGES 11 & 12)

From the San Juan River bridge in southwest Farmington ...
Go south ≈5 miles on NM 371 to the equivalent of Mile Post 99.9
Then turn left and go East 1.3 miles on County Road 7010 to a four way stop
Then turn right and go South 11-1/4 miles on County Road 7100 (old NM 371)
Then turn left and go East 6.2 miles on N-3002
Then turn right and go Southeast 2.9 miles on N-4035 and County Road 7115
Then turn right and go South 4/10 mile on a dirt road to Merrion's Bridle 2

Roads will be maintained to a standard at least equal to their present condition.

2. ROAD TO BE BUILT OR UPGRADED

No new road will be built. The proposed pad overlaps Merrion's producing Bridle 2 well pad. Only upgrade needed is installing an 18" x 20' culvert at the pad entrance. No vehicle turn out or cattle guard is needed.

3. EXISTING WELLS (See PAGE 12)

There are 12 gas or oil wells and 6 plugged and abandoned wells within a one mile radius. There are no water or injection wells within a mile.

4. PROPOSED PRODUCTION FACILITIES (See PAGE 13)

A gas (propane or well's own gas) powered pump, 300 to 400 bbl steel tank,

Merrion Oil & Gas Corporation
Western C 1-E
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Sec. 20, T. 26 N., R. 11 W.
San Juan County, New Mexico

PAGE 7

≈95 barrel above grade water tank, meter run, and separator will be installed on the pad. (No compressor is planned.) Surface equipment will be painted a flat Carlsbad tan color. Merrion will lay a 4-1/2" O. D. welded steel natural gas pipeline 100' east to an existing pipeline on the existing pad. All ≈100' of the route will be on the overlapping pads. Wall thickness = 0.156".

5. WATER SUPPLY

Water will be trucked from a private water source along US 550.

6. CONSTRUCTION MATERIALS & METHODS

NM One Call (1-800-321-ALERT) and NAPI (505 566-2600) will be called ≥72 hours before construction starts. A possible buried power line will be rerouted around the pad perimeter. An existing culvert will be removed and its ditch moved north off the pad. The ditch will be rocked and used as a low water crossing where it is intersected by the road. The top 6" of soil will be piled west of the pad. The pit subsoil will be piled between the topsoil pile and the pit. A ≥12 mil plastic liner will be installed in the reserve pit. Slopes will be no steeper than 3 to 1.

7. WASTE DISPOSAL

All trash will be placed in a portable trash cage. It will be hauled to the county landfill. There will be no trash burning. Once dry, contents of the reserve pit will be buried in place. Human waste will be disposed of in chemical toilets and hauled to an approved dump station off the reservation.

Merrion Oil & Gas Corporation
Western C 1-E
813' FSL & 907' FEL
Sec. 20, T. 26 N., R. 11 W.
San Juan County, New Mexico

PAGE 8

8. ANCILLARY FACILITIES

There will be no air strip or camp. Camper trailers will be on location for the company man, tool pusher, or mud logger.

9. WELL SITE LAYOUT

See Pages 13 and 14 for drawings of the well pad, cross section, cut and fill diagram, reserve pit, trash cage, access onto the location, parking, living facilities, and rig orientation.

10. RECLAMATION

Reclamation will start once each phase of construction or use is completed. Cut and fill slopes around the pad will be immediately reclaimed. Once the reserve pit is dry, it will be back filled. Liner top will be folded over the pit and covered with at least 24" of dirt. All but a tear drop portion of the pad will be reclaimed after the well is completed. Once the well is plugged, the remainder of the pad will be reclaimed. Road will be left for NAPI's use.

All reclamation will leave the terrain with a natural shape, slopes will be no steeper than 3 to 1, all compacted areas will be ripped $\geq 12"$ deep with the contour, seeded, and mulched with straw. A seed mix will be drilled as prescribed by the BLM, BIA, or Navajo Nation. Weeds will be controlled in accordance with Navajo Nation EPA requirements. Call Glenna Lee @ 928 871-7815 for a list of approved herbicides and applicators.

11. SURFACE OWNER

All construction will be on lease (issued July 1, 1947) and on Navajo Tribal

Merrion Oil & Gas Corporation
Western C 1-E
813' FSL & 907' FEL
Sec. 20, T. 26 N., R. 11 W.
San Juan County, New Mexico

PAGE 9

surface. Tribal Project Review Office address is P. O. Box 2249, Window Rock, Arizona 86515. Their phone number is (928) 871-6447.


12. OTHER INFORMATION

The nearest hospital is a 3/4 hour drive away in southwest Farmington.

Charles Black and Ben Yanda (Permits West), Bertha Spencer (BIA), Robert Hanna (NAPI), Esther Kee (Navajo Nation Land Department), and Rita Whitehorse-Larsen (Navajo Nation Environmental Protection Agency) conducted the on site inspection January 16, 2008.

13. REPRESENTATION

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U. S. C. 1001 for the filing of false statements. Executed this 14th day of February, 2008.



Brian Wood, Consultant

Merrion Oil & Gas Corporation
Western C 1-E
813' FSL & 907' FEL
Sec. 20, T. 26 N., R. 11 W.
San Juan County, New Mexico

PAGE 10

Permits West, Inc.

37 Verano Loop, Santa Fe, NM 87508

(505) 466-8120

FAX: (505) 466-9682

Cellular: (505) 699-2276

Field representative will be:

Tyson Foutz

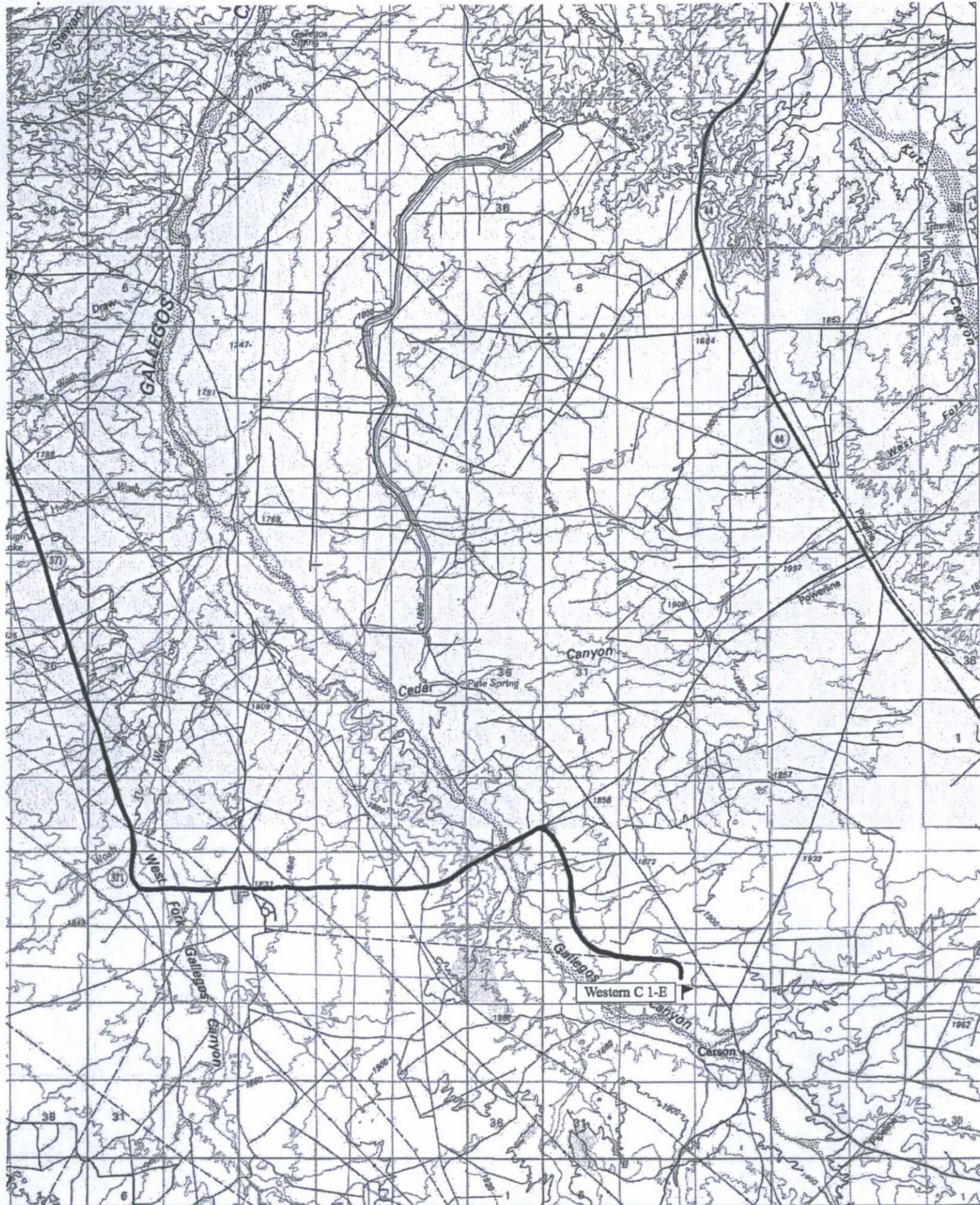
Merrion Oil & Gas Corporation

610 Reilly Ave.

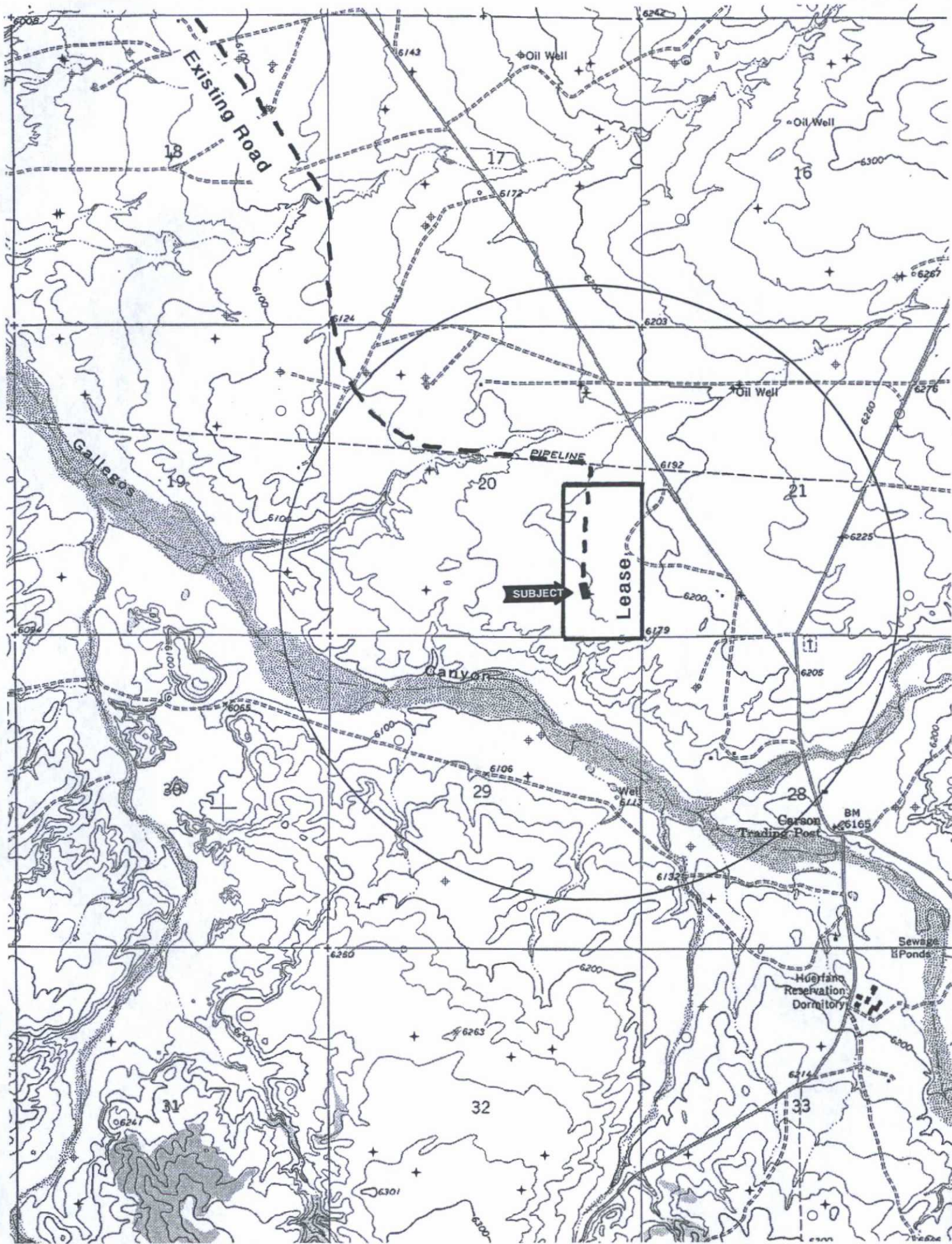
Farmington, NM 87401

(505) 324-5324

FAX: (505) 324-5350



N
MN
11°



Western C I E well pad & section



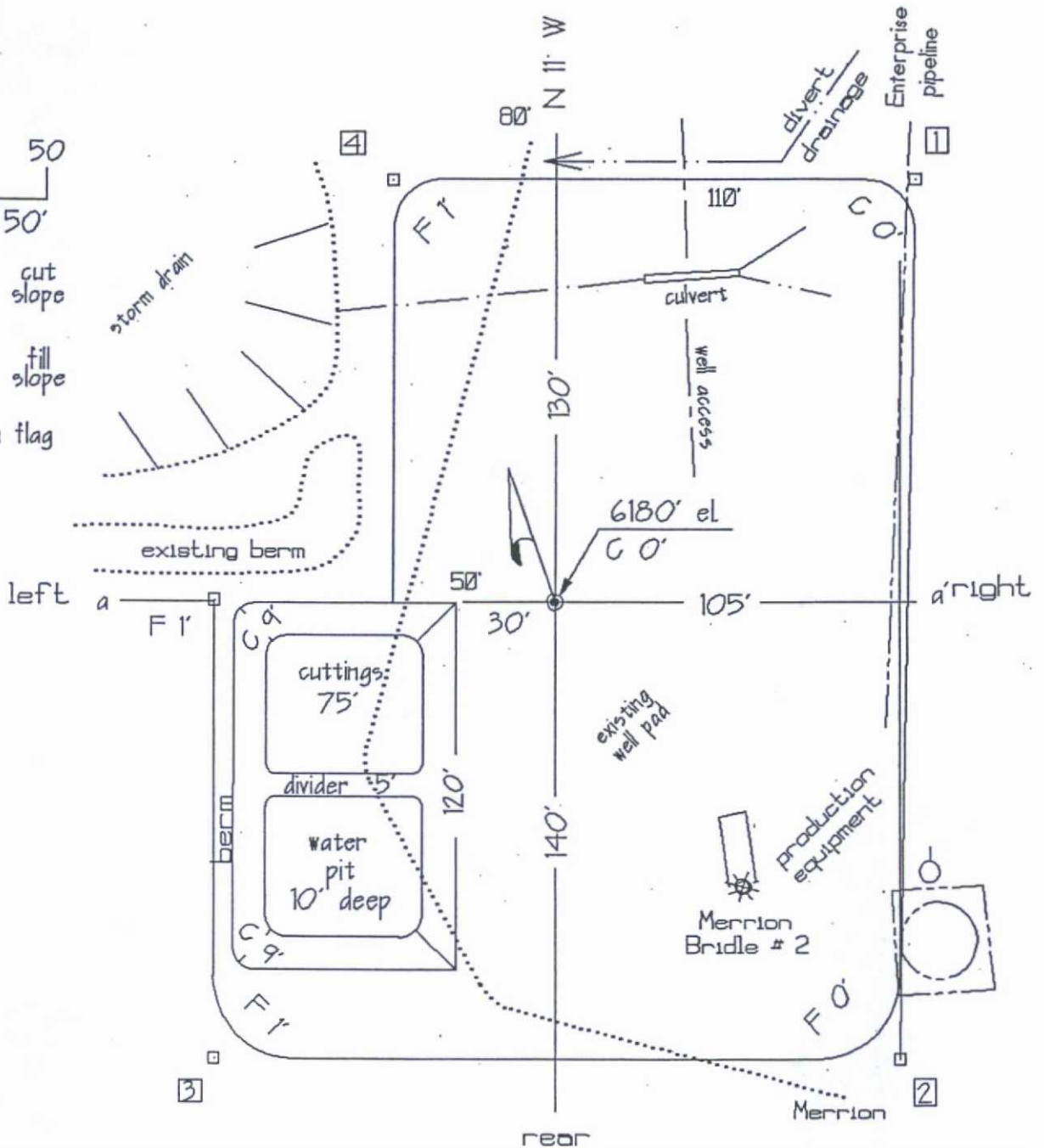
0' 50'

Scale 1" = 50'

cut slope

fill slope

stake/pin flag



cross section

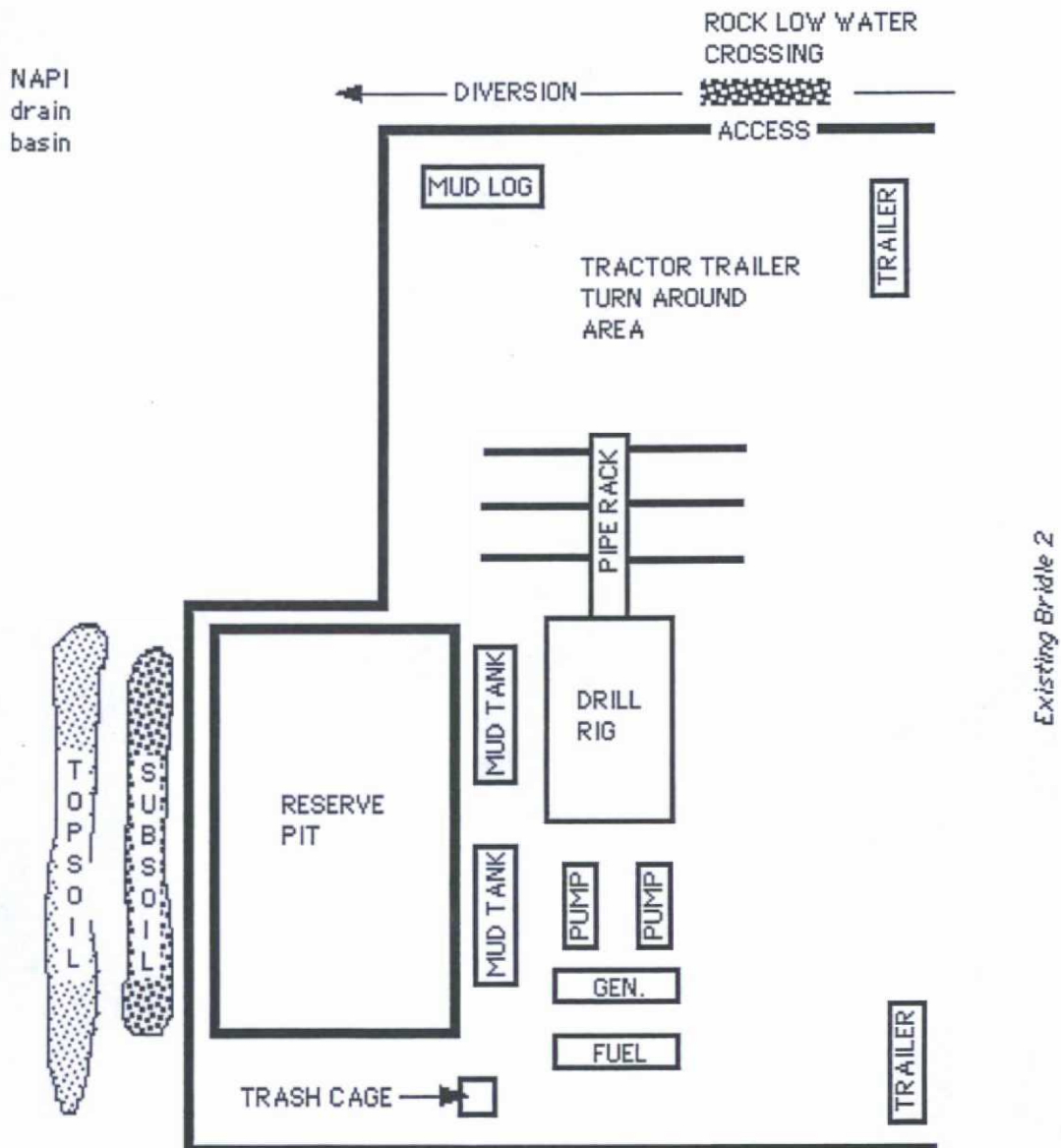
Merrion Oil & Gas Corporation
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813' FSL & 907' FEL
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PAGE 14

NORTH



1" = 50'



Submit 3 Copies To Appropriate District
Office
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District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.
NMSF-078899

7. Lease Name or Unit Agreement Name
WESTERN C

8. Well Number 1-E

9. OGRID Number 014634

10. Pool name or Wildcat
GAL'GOS GALLUP & BASIN DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
MERRION OIL & GAS CORPORATION

3. Address of Operator
610 REILLY AVE., FARMINGTON, NM 87401

4. Well Location

Unit Letter: P

813' FSL & 907' FEL

Section 20

Township

26 N

Range

11 W

NMPM

SAN JUAN

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6,180' GL

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type: DRILLING Depth to Groundwater: >80' Distance from nearest fresh water well: >1,000' Distance from nearest surface water: >10'

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume _____ bbls; Construction Material: SYNTHETIC

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: DRILLING PIT ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brian Wood TITLE: CONSULTANT

DATE: FEBRUARY 14, 2008

Type or print name: BRIAN WOOD

E-mail address: brian@permitswest.com

Telephone No.: (505) 466-8120

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Conditions of Approval (if any):